

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-043-20940

5. Indicate Type of Lease Federal Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
Federal Lease NM89021

7. Lease Name or Unit Agreement Name

Little Sis

8. Well Number
1

9. OGRID Number
006515

10. Pool name or Wildcat
Lybrook Gallup

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Dugan Production Corp.

3. Address of Operator
P O Box 420, Farmington, NM 87499-0420

4. Well Location

Unit Letter K : 1650 feet from the South line and 1664 feet from the West line

Section 31 Township 23N Range 6W NMPM Sandoval County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7205' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Nitrogen and surface pressure increase ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Tubing and casing pressure increase was noted on 8/17/2015. Tubing pressure 180 psi, Casing pressure 180 psi. Gas sample was tested. There was increased Nitrogen in the produced gas. Pump jack motor won't run, and separator won't light. No clean up actions were required. Volume of communication is unknown. No information about the offsetting well operations are known.

OIL CONS. DIV DIST. 3

AUG 31 2015

Well Bore Communication

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Aliph Reena* TITLE Petroleum Engineer DATE 8/27/15

Type or print name Aliph Reena E-mail address: aliph.reena@duganproduction.com PHONE: 505-325-1821

For State Use Only

ACCEPTED FOR RECORD

APPROVED BY: [Signature] TITLE AV DATE 8/27/15

Conditions of Approval (if any):