Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			5. Lease Scrial NS. 2015 6. If Indian, Allottee or Tribe	5. Laterial NS. 2015 SF-078388  6. If Indian, Allottee or Tribe Name Farmington Field Office Sureau of Land Management	
			Buleau of Land Manager		
	BMIT IN TRIPLICATE - Other instruction		7. If Unit of CA/Agreement,		
1. Type of Well Oil Well X Gas Well Other			HUEF	HUERFANITO UNIT	
			8. Well Name and No.  HUERFANITO UNIT 91  9. API Well No.		
Burling	ton Resources Oil & Gas Con			045-05963	
3a. Address PO Box 4289, Farmington, NM 87499  4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			BAS	0. Field and Pool or Exploratory Area  BASIN DAKOTA	
	NNE), 990' FNL & 1800' FEL, S	SEC. 12, T26N, R9	W San Juan	, New Mexico	
12. CHECK T	THE APPROPRIATE BOX(ES) TO I	INDICATE NATURE	OF NOTICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
0	Alter Casing I	Fracture Treat	Reclamation	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other	
	Change Plans	Plug and Abandon	Temporarily Abandon	ROD/TBG REPAIR	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	WH work for BH issue	
fill @ 6616'. Circ. hole w/ 500 # - OK. Released pkr. double seal bushing. NU found bushing to be leaki 1000#. OK. Installed hang Powell and received perr RBP. RIH w/tbg & C/O to	5. Unseat pump and LD rods & plair & mist & corrosion inhibitor. 8/31/15 ND BOP, R&R leaking TBG head. PT seals to 1000# - ging. ND Tbg head and NU BOP. ger. NU & PT BOPE to 1250# - Cmission to land tbg and not MIT PBTD @ 6654'. Circ. RIH w/ 20 nped off exp. check w/725 psi. I	r to C/O fill. RIH 8 casing valve. ND 7 good test. NU BOI Close rams. 9/1/1 DK. PT casing from F. BH test will need 6 jts of 2-3/8" tbg RD & released rig	& Set RBP @ 625' & set PKR @ FBG head. Installed Packing of & RU test unit. Found leak 5 - ND BOP, Installed bushing in 625' to surface @ 620 psi - led to be witness within next and set @ 6536' w/FN @ 65% @ 1800 hrs 9/2/15.	2 30' and test casing to plug in primary plate and installe @ tbg head flange. ND BOF and NU Tbg head. PT seals held. Called OCD - Brandon 50 days. Latched & released ACHID BOF ONUR FOR DOOP SEP 0 9 2015	
4 71 1 20 4 24 6 1 1	to the New Market Market	SEP 11	2015	BY: 76	
	true and correct. Name (Printed/Typed) sy Clugston	Title	Staff Regulatory Technician  Title		
Signature Fall	sy Cluck	Date	9/8/2015 Date		
	THIS SPACE FOR FE	DERAL OR STAT	E OFFICE USE	Marie	
Approved by				TO A SHEET	
		Ti	tle	Date	
	ed. Approval of this notice does not warran	nt or certify			
that the applicant holds legal or equitable	e title to those rights in the subject lease whi	ich would Of	fice		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.