

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SEP 03 2015

SUBMIT IN TRIPLICATE - Other instructions on page 2 Farmington Field Office
Bureau of Land Management

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ENERGEN RESOURCES CORPORATION

3a. Address
2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)
505-325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' FNL 1750' FEL, Sec. 34 T27N R12W N.M.P.M., (B) NW/NE

5. Lease Serial No.

MM33026

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Trading Post #1

9. API Well No.

30-045-25577

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energien Resources permanently Plugged and Abandoned the Trading Post #1 according to the attached report.

OIL CONS. DIV DIST. 3

SEP 11 2015

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

ACCEPTED FOR RECORD

SEP 08 2015

FARMINGTON FIELD OFFICE
BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Patsy Berger

Title Sr. Production Assistant

Signature

[Signature]

Date 8/31/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDAV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Energen Resources Corp.
Trading Post #1

August 14, 2015
Page 1 of 1

790' FNL and 1750' FEL, Section 34, T-27-N, R-12-W
San Juan County, NM
Lease Number: NMNM33026
API #30-045-25577

Plug and Abandonment Report Notified NMOCD and BLM on 8/10/15

Plug and Abandonment Summary:

- Plug #1** with 61 sxs (71.98 cf) Class B cement from 1494' to 690' to cover the Chacra, Pictured Cliffs and Fruitland tops. Tag TOC at 905'.
- Plug #1a** with 12 sxs (14.16 cf) Class B cement with 2% CaCl from 905' to 747' to cover the Fruitland top. Tag TOC at 798'.
- Plug #2** with squeeze holes at 360' spot 117 sxs (138.06 cf) Class B cement from 360' to surface to cover the 8-5/8" casing shoe and surface.
- Plug #3** with 18 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 32' 12" / W 108° 5' 45".

Plugging Work Details:

- 8/12/15 Rode rig and equipment to location. Spot in and RU. Check well pressures: SITP and SICP 0 PSI and SIBHP 50 PSI. RU relief lines. PU on rod string and un-hang from cross bar. RD and LD Horse's head. TOH and LD PR and stuffing box 2', 6' and 8' x 3/4" rod subs, 1-3/4" rod, 34 3/4" rods with clip n guides, 12 3/4" rods with molded on guides, 4 1-1/2" weight bars and 2" rod pump, x-over for tubing. ND wellhead, bolts rusted and difficult to remove. NU BOP and function test. PU on tubing string and LD hanger. TOH and tally 41 jnts 2-3/8" 4.7# J-55 tubing total tally 1307.05', SN, perf subs and MA. PU plugging sub. TIH and tag solid at 1494'. Wait on orders. Note: B. Diers, T. Saylers, BLM and B. Powell, C. Perrin, NMOCD approved procedure change. Spot plug #1 with calculated TOC at 690'. SI well. SDFD.
- 8/13/15 Check well pressures: casing on vacuum and bradenhead 7 PSI. Function test BOP. TIH and tag TOC at 905'. Circulate well clean. Attempt to pressure test casing bled to 800 PSI and 750 PSI. Spot plug #1a with calculated TOC at 747'. RU A-Plus wireline. Ran CBL from 630' to surface, cement in annulus up to 500'. Perforate 3 HSC squeeze holes at 360'. Circulate well clean. SI well and WOC. TIH and tag TOC at 798'. TOH and LD all tubing. Spot plug #2 with TOC at surface. SI well and dig out wellhead. SDFD.
- 8/14/15 Open up well; no pressures. Write Hot Work Permit. Cut off wellhead. Found cement at surface in 4-1/2" casing and 8-5/8" casings. Spot plug #3 off casings and install P&A marker with coordinates N 36° 32' 12" / W 108° 5' 45". RD and MOL.

Bill Diers, BLM representative was on location.