Submit One Copy To Appropriate District	State of New Me	exico	Form C-103
Office District I Energy, Minerals and Natural Resources		Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-045-30814	
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE	
		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			FARMINGTON 8. Well Number 02
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator XTO ENERGY INC.			9. OGRID Number 5380
3. Address of Operator			10. Pool name or Wildcat
382 CR 3100, AZTEC, NM 87410			FULCHER KUTZ PC/BASIN FC
4. Well Location		Marie Land	
Unit Letter B: 735' feet fr	om the NORTH line and 1	705' feet from the	EAST_line
Section 4 Township	29N Range 13W NMPM	County SAN	JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
5717' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate Box to I	ndicate Nature of Notice, R	teport or Other	Data
NOTICE OF INT	ENTION TO:	SUI	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK □	ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO		
		RILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEME	NT JOB
OTHER:	HER: Location is ready for OCD inspection after P&A		
	the state of the s		perator's pit permit and closure plan.
Rat hole and cellar have been fill			
A steel marker at least 4" in diam	eter and at least 4' above ground	level has been set	in concrete. It shows the
OPEDATOR NAME I FAS	SE NAME WELL NUMBER	ADI NUMBED O	DUARTER/QUARTER LOCATION OR
			ION HAS BEEN WELDED OR
	ED ON THE MARKER'S SUR		
	建作的 有效更加多少的		
	nearly as possible to original grou	and contour and ha	s been cleared of all junk, trash, flow lines and
other production equipment.	d risers have been cut off at least	two feet below ord	ound level
		The state of the s	s) have been remediated in compliance with
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
		ical service poles a	and lines have been removed from lease and well
location, except for utility's distribution	n infrastructure.		
When all work has been completed, re	turn this form to the appropriate	District office to so	chedule an inspection.
11 -	0 1		*
SIGNATURE JUSTIN D	- Lynch TITLE	REGULATORY A	<u>NALYST</u> DATE <u>06/17/15</u>
TYPE OR PRINT NAME KRISTE	V		ergy.com PHONE: (505)333-3206
For State Use Only	V. OFF	HTY OLL O	GAS INSPECTOD
APPROVED BY: Would	Techling TITLE	bicioi	GAS INSPECTOR DATE 9/2/15