

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
14206041893

6. If Indian, Allottee or Tribe Name
Ute Mountain

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Stanolind SJ LLC

3a. Address
310 W. Wall Street, Suite 1000
Midland, TX 79701

3b. Phone No. (include area code)
432-640-0040

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Indian D-10

9. API Well No.
30-045-10618

10. Field and Pool or Exploratory Area
Verde Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENW Section 23, T31N, R15W

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Stanolind SJ plans to plug and abandon the Ute Indian D-10 following the attached procedure. Wellbore sketches showing the current well configuration and the post-job configuration are attached.

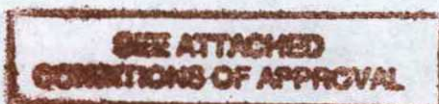
OIL CONS. DIV DIST. 3

OCT 02 2015

RECEIVED

SEP 08 2015

Bureau of Land Management
Durango, Colorado



Notify NMOCD 24 hrs
prior to beginning
operations

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Billy M. Priebe

Title Ex. VP Operations

Signature

Billy M. Priebe

Date 09/02/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

WISC

Date

9/24/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

TRES RIOS FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

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PLUG AND ABANDONMENT PROCEDURE
UTE INDIAN D-10
NENW Section 23 T31N R15W, San Juan County, New Mexico
API 30-045-10618, LAT: 36.891448° LONG: -108.388739°

Note: All cement will be Class B, mixed at 15.6 ppg with a 1.18 ft³/sk yield. All cement volumes use 100% excess outside pipe. Due to low bottom-hole pressure, the wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Confirm that location rig anchors have been tested and test and replace as necessary. MIRU pulling unit. Record casing, tubing, and Bradenhead pressures. Blow down pressure as necessary. ND wellhead and NU BOP. Function test BOP.
2. POH & LD ¾" rods and pump. Release packer and POH 2 3/8" tubing.
3. **Plug #1 Verde Gallup @ 2500'**: Set 5 ½" CIBP @ 2500'. Dump 40' of cement on plug.
4. A casing leak is expected above the TOC @ 1450'. RIH w/ 2 3/8" tubing and packer. Locate casing leak and report results. Location of the leak will determine the exact procedure, but the following plugs are planned.
5. **Plug #2 Mancos 1200-1300'**: Perforate @ 1300' and squeeze with 50 sacks. Leave 100' plug balanced inside and out. WOC and tag.
6. **Plug #3 Pictured Cliffs 840-940'**: Perforate @ 940' and squeeze with 50 sacks. Leave 100' plug balanced inside and out. WOC and tag.
7. **Plug #4 Surface**: Perforate @ 120' and squeeze 50 sacks. Fill hole to surface.
8. ND BOP and cut off casing below ground level. Install P&A marker. RDMO pulling unit. Cut off anchors below ground level. Clear and restore location as required.

Ute Indian D-10
Current

WELL NAME:	UTE Indian #D-10			FIELD:	Verde Gallup		
LOCATION:	NE/NW S23 T31N R15W			API #:	30-045-10618		
COUNTY:	San Juan		ST:	NM	SPUD DATE:	07/16/58	
DF:	5816'	GL:	5814'	TD:	2726'	PBTD:	
LAT: 36.891448°					LONG: -108.388739°		

13 3/8" @ 66' cmt'd w/ 60 sx

Pictured Cliffs @ 890'

Mancos @ 1285'

TOC 1450'

PKR @ 2542'

EOT @ 2635'

Perfs 2544-2682'

5 1/2" @ 2724' cmt'd w/ 115 sx

Ute Indian D-10
Proposed P&A

WELL NAME:	UTE Indian #D-10	FIELD:	Verde Gallup
LOCATION:	NE/NW S23 T31N R15W	API #:	30-045-10618
COUNTY:	San Juan	ST:	NM
DF:	5816'	GL:	5814'
TD:	2726'	PBTD:	SPUD DATE: 07/16/58
LAT: 36.891448°		LONG: -108.388739°	

50 sack plug 0-120'
13 3/8" @ 66' cmt'd w/ 60 sx

50 sack plug 840-940'

Pictured Cliffs @ 890'

50 sack plug 1200-1300'

Mancos @ 1285'

TOC 1450'

40' plug 2460-2500'
CIBP @ 2500'

Perfs 2544-2682'

5 1/2" @ 2724' cmt'd w/ 115 sx

Stanolind SJ, LLC.
Tribal Lease: 14-20-604-1893
Well: Ute Indian D #10
Location: 790' FNL & 2045' FWL
Sec. 23, T. 31 N., R. 15W.
San Juan County, NM

Due to the lack of exact hole size information, all plugs must be increased by a minimum of 25%. For the surface/shoe plug, cement must be circulated to the surface from 120 feet.

After Plug #1 is set, the casing leak must be located and reported to this office so the plugging plan can be modified as necessary.

Conditions of Approval - Notice of Intent to Abandon:

1. Notify this office at least **72 hours** prior to commencing plugging operations.

For Notification, Operators must talk to BLM personnel directly. Do not leave messages on answering machines. Contact Dan Rabinowitz, BLM Petroleum Engineer: office: 970-385-1363, or Rod Brashear: office: 970-385-1347, and cell: 970-799-1244.

2. Approval of this Notice of Intent to Abandon (NIA) is for down hole plugging only.
3. Materials used will be accurately measured.
4. A tank or approved pit must be used for containment of any fluids from the wellbore during plugging operations. All unattended pits are to be fenced.
5. Pits are not to be used for disposal of any unauthorized materials.
6. All cement plugs are to be placed through a work string. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

6a. Cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100 ft. of the casing or annular void(s) between casings, plus 10% excess volume per 1000 ft. of depth.

6b. Surface plugs must be a minimum of 50 ft. within casing and annular voids.

6c. Cement plugs placed to fill an open hole shall have sufficient volume to fill a minimum of 100 ft. of open hole, plus 10% excess volume per 1000 ft. of depth.

Continued on Page 2.

6d. Plug #2 must be a minimum of 55 sacks of cement.

6e. Plug #3 must be a minimum of 55 sacks of cement.

6f. Plug #4 must be a minimum of 87 sacks of cement.

7. The well must be filled with a wellbore mud sufficient to stabilize the wellbore. In the absence of any formation pressure data provided by the operator, this mud will have a minimum weight of **9 ppg**. The mud must be left between all plugs.

8. A blowout preventer and related equipment shall be installed and tested prior to working in a wellbore with any exposed zones (a) that are overpressured, (b) where pressures are unknown, or (c) known to contain H₂S.

9. Within 30 days after plugging of the well, file 5 copies of a Subsequent Report of Abandonment (SRA) via Sundry Notice. This report should include the following information:

- a. Date(s) of plugging operations.
- b. Procedure used to plug the well.
- c. Depth of plugs.
- d. Type and volume of plugs set.
- e. Casing types/lengths left in the well.

Surface Use Directions:

This approval is for the completion of the downhole plugging only. Surface reclamation must be completed, weed free vegetation established, and site accepted by the BIA prior to closure and bond release.

NOTIFICATION:

- **The BLM Colorado Minerals Division – Physical Scientist/Natural Resources Specialist (970) 385-1242 shall be notified 5 days prior to the onset of pad/road surface reclamation activity.**
- **The BLM Colorado Minerals Division – Physical Scientist/Natural Resources Specialist (970) 385-1242 shall be notified at least 48 hours prior to commencement of final surface reclamation activities.**

Continued on Page 3.

REQUIREMENTS AT ALL SITES:

1. All tanks on-pad, used in plugging or reclamation activities will employ the use of earthen berms or another appropriate form of secondary containment, capable of holding a minimum of 110% of the contained tank volume(s).
2. Any cement wash or other fluids shall be placed in a self-contained tank, surrounded by containment dike of 110% of contained volumes for storage and removed for disposal at an approved location off-site.
3. Any free liquid accumulating should be vacuumed off to insure a minimum of 2ft. of freeboard on all tanks consistently and removed to an approved facility with receipts for chain of custody submitted to BLM –Minerals Division.
4. All stormwater mitigations will be in accordance with BLM gold book BMP standards and practices.

According to the regulations in 43 CFR 3162.3-4, a well site is to be reclaimed and re-vegetated directly following plugging. Onshore Orders #1 stipulates that **surface reclamation** be completed within 180 days of final plugging operation completion. Once notified of plugging, a field inspection will be arranged between the Operator, UMU Tribe, the BLM and the respective BIA agency, so that the well pad can be inspected for reclamation requirements and BLM approval, before release from bond liability.