# 3R-449

# Q4 2011 Groundwater Monitoring Report

Date: 2011

624 E. Comanche . Farmington, NM 87401 . TEL 505-564-2281 . FAX 505-324-2022 . www.animasenvironmental.com

December 6, 2011

Glenn von Gonten New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505 District Copy
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DIST. 3

RE: 4th Quarter 2011 Groundwater Monitoring Report for Williams Four Corners, LLC, Sammons #2 Pipeline December 2009 Release, Flora Vista, San Juan County, New Mexico

Dear Mr. von Gonten:

Animas Environmental Services, LLC (AES), on behalf of Williams Four Corners, LLC, has prepared this 4<sup>th</sup> Quarter Groundwater Monitoring Report for the Sammons #2 Pipeline December 2009 Release in accordance with New Mexico Oil Conservation Division (NMOCD) and New Mexico Environment Department (NMED) Ground Water Quality Bureau (GWQB) regulations. The subject site is located near Flora Vista, San Juan County, New Mexico.

A fourth quarterly groundwater monitoring and sampling event was completed November 8, 2011, in accordance with a workplan previously prepared by AES and dated March 3, 2011. The workplan was submitted to the NMOCD for review prior to implementing the proposed scope of work.

# 1.0 Site Information

#### 1.1 Site Location

The general project area is located in a rural area approximately 0.1 mile east of County Road 3000 on private property owned by Ms. Helen Clark. The spill location is located approximately 140 feet southeast of a wetland area that is adjacent to the Animas River. The project area is described legally as within the SE¼ NE¼ Section 32, T30N, R12W, in Flora Vista, San Juan County, New Mexico. Longitude and latitude were recorded as being N36°46′18.240″ and W108°06′54.540″. A topographic site location map is included as Figure 1, and a General Site Plan is presented as Figure 2.



# 1.2 Spill History

On December 3, 2009, trenching operations during routine pipeline replacement activities uncovered petroleum hydrocarbon contaminated soils. Williams was in the process of replacing an in-service 2-inch diameter natural gas pipeline with a new 4-inch diameter natural gas pipeline. The pipeline connects the Sammons 2 well locations, which are owned by Conoco Phillips. The volume of natural gas condensate released into the surrounding environment and the length of time that the 2-inch diameter pipeline was leaking are unknown.

Initial remedial activities were completed between December 7 and 17, 2009, and included excavation of approximately 1,884 cubic yards of petroleum contaminated soil (PCS) and removal of 1,122 barrels (bbls) of petroleum contaminated groundwater. Petroleum contaminated soil and groundwater were transported to Industrial Ecosystems, Inc. (IEI) on Crouch Mesa, San Juan County, for disposal. Soil excavation and removal activities were documented in the Remedial Activities Report for Sammons #2 Pipeline 2009 Spill, prepared by AES and dated January 11, 2010.

Six 1-inch diameter groundwater monitoring wells were installed and sampled at the site in April 2010. Analytical results from groundwater samples collected during the April 2010 sampling event showed benzene concentrations exceeded the New Mexico Water Quality Control Commission (WQCC) standard of 10  $\mu$ g/L in one well, MW-1 (11  $\mu$ g/L). The remaining wells had benzene, toluene, ethylbenzene, and xylene (BTEX) concentrations either below laboratory detection limits or well below applicable WQCC standards.

Diesel and motor oil range organics were below laboratory detection limits for all wells sampled. Low level gasoline range organics (GRO) were detected in MW-2, MW-4, MW-5, and MW-6. Based on the laboratory results, AES recommended continued quarterly groundwater monitoring at the site for at least a year.

Groundwater investigation details are included within the *Site Investigation Report* prepared by AES and dated May 5, 2010. Subsequent quarterly groundwater monitoring events were conducted in July and October 2010, and January, April, and August 2011. Groundwater monitor reports were prepared and submitted in August and November 2010 and in February, May, and August 2011.

# 2.0 Groundwater Monitoring and Sampling November 2011

On November 8, 2011, groundwater monitoring and sampling activities were conducted by AES. Work was completed in accordance with the workplan prepared by AES and dated March 3, 2011, and also in accordance with U.S. Environmental Protection Agency (USEPA) Environmental Response Team's Standard Operating Procedures (SOPs), and applicable American Society of Testing and Materials (ASTM) standards.

# 2.1 Notification

AES notified Mark Potochnik of Williams and Nick Clark, land owner, via telephone before initiating sampling activities. AES also notified NMOCD via electronic mail prior to the scheduled field work.

2.2 Groundwater Monitor Well Monitoring and Sampling
AES personnel completed groundwater monitoring and sampling of the wells on
November 8, 2011. Groundwater samples were collected with new disposable bailers from a total of six monitor wells and transferred into appropriate sample containers, labeled accordingly, and documented on Water Sample Collection Forms.

Prior to sample collection, water quality measurements were recorded and included depth to groundwater, pH, temperature, conductivity, dissolved oxygen (DO), and oxidation reduction potential (ORP). Depth to groundwater was measured with a Keck Water Level Indicator, and water quality data was measured with a YSI Water Quality Meter. Samples were shipped in insulated coolers containing ice at less than 6 °C to Hall Environmental Analytical Laboratory (Hall) in Albuquerque, New Mexico.

# 2.2.1 Laboratory Analyses - Groundwater

All groundwater analytical samples were analyzed for BTEX per USEPA Method 8021B.

#### 2.2.2 Measurement Data

Depths to groundwater varied across the site and were observed to range from 0.35 feet below top of casing (TOC) in MW-6 to 1.89 feet below TOC in MW-1. The groundwater gradient was calculated to be approximately 0.01 ft/ft to the northwest, which is consistent with previous site data. Note that the site is considered to be groundwater under the direct influence (GUDI) of the Animas River.

Following depth to water measurement, each well was purged with a disposable bailer until recorded temperature, pH, conductivity, and DO measurements were stabilized. All data was recorded onto Water Sample Collection Forms. Groundwater temperature ranged from 6.33°C to 11.93°C, and conductivity ranged from 0.750 mS to 8.303 mS. DO

concentrations were between 0.37 mg/L in MW-3 and 2.02 mg/L in MW-1, and pH ranged from 6.78 to 7.46. Although DO was recorded during field activities, it should be noted that due to the use of bailers, the accuracy of dissolved oxygen measurements is limited. Depth to groundwater measurements and water quality data are summarized in Table 1, and groundwater elevation contours are presented in Figure 2. Water Sample Collection forms are presented in Appendix A.

# 2.2.3 Groundwater Analytical Results

Analytical results from groundwater samples collected during the November 2011 sampling event showed that BTEX concentrations were reported below the laboratory detection limits and applicable WQCC regulatory limits in all monitor wells (MW-1 through MW-6). Groundwater analytical laboratory reports are presented in Appendix A.

## 3.0 Conclusion and Recommendations

AES personnel conducted groundwater monitoring and sampling at the location of the Sammons #2 Pipeline December 2009 Release in November 2011. Depths to groundwater varied across the site and were observed to exist at about 0.35 to 1.89 feet below TOC, and groundwater gradient was calculated to be approximately 0.01 ft/ft to the northwest, which is consistent with previous site data.

Groundwater analytical results showed that contaminants of concern (BTEX) were below applicable WQCC standards. Dissolved phase benzene concentrations in MW-2 have remained below the WQCC standard for six consecutive quarters. Remaining wells, MW-1, MW-3, MW-4, MW-5, and MW-6, have remained below applicable WQCC standards for seven consecutive quarters.

Based on the presented information and in accordance with per the subject workplan, AES will continue quarterly sampling for one additional event for MW-1, MW-3, MW-4, MW-5, and MW-6 to ensure eight consecutive quarters of groundwater contaminant concentrations below WQCC standards. Additionally, MW-2 will be sampled for an additional two quarters to ensure eight consecutive quarters below WQCC standards. The next sampling event is tentatively scheduled for February 2012.

If you have any questions regarding site conditions or this report, please do not hesitate to contact Tami Ross or Elizabeth McNally at (505) 564-2281.

Sincerely,

Corwin Lameman Geologist Intern

Elizabeth McNally, P.E.

**New Mexico Registration #15799** 

# Attachments:

**Tables** 

Table 1. Groundwater Measurement and Water Quality Data

Table 2. Groundwater Analytical Results

**Figures** 

Figure 1. Topographic Site Location Map

Figure 2. General Site Plan and Groundwater Elevations, November 2011

Figure 3. Groundwater Analytical Results, November 2011

Appendix A

Water Sample Collection Forms

**Groundwater Analytical Laboratory Reports** 

cc: Mr. Brandon Powell

**New Mexico Oil Conservation Division** 

1000 Rio Brazos Road Aztec, New Mexico 87410

Mr. Glenn von Gonten December 5, 2011 Page 6

Mr. Mark Potochnik Williams -Midstream 188 CR 4900 Bloomfield, NM 87413

Mr. Nick Clark 719 Otten Street Aztec, NM 87410

Files:2011/Williams/Sammons#2/Groundwater/Reports/4th Qtr Investigation Report 120611

TABLE 1
SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA
Williams Four Corners #2 Pipeline December 2009 Release
Flora Vista, San Juan County, New Mexico

Well ID	Date Sampled	Depth to Water (ft)	Surveyed TOC (ft)	GW Elev.	Temperature (C)	Conductivity (mS)	DO (mg/L)	рН	ORP (mV)
MW-1	20-Apr-10	2.43	5427.26	5424.83	10.19	4.392	0.43	7.05	35.1
MW-1	20-Jul-10	2.05	5427.26	5425.21	14.75	1.108	1.76	7.14	-89.7
MW-1	28-Oct-10	1.95	5427.26	5425.31	11.84	3.797	0.67	7.03	-71.0
MW-1	25-Jan-11	3.21	5427.26	5424.05	6.45	3.357	2.77	7.40	-13.8
MW-1	27-Apr-11	1.97	5427.26	5425.29	10.16	3.472	3.92	7.12	-6.7
MW-1	11-Aug-11	2.68	5427.26	5424.58	15.31	0.885	0.92	6.98	-111.0
MW-1	08-Nov-11	1.89	5427.26	5425.37	10.66	2.674	2.02	6.78	-102.8
MW-2	20-Apr-10	1.11	5424.98	5423.87	10.37	1.670	0.20	7.39	-132.7
MW-2	20-Jul-10	0.91	5424.98	5424.07	19.09	0.930	1.84	7.26	-99.3
MW-2	28-Oct-10	0.92	5424.98	5424.06	11.52	0.719	0.22	7.45	-103.5
MW-2	25-Jan-11	1.74	5424.98	5423.24	4.55	1.621	2.20	7.59	-66.8
MW-2	27-Apr-11	0.95	5424.98	5424.03	9.69	1.659	1.76	7.31	-102.5
MW-2	11-Aug-11	1.34	5424.98	5423.64	17.21	0.753	0.24	7.05	-144.7
MW-2	08-Nov-11	0.83	5424.98	5424.15	8.61	1.746	0.64	7.36	-115.3
MW-3	20-Apr-10	1.77	5425.44	5423.67	9.73	2.005	0.24	7.21	-69.0
MW-3	20-Jul-10	1.56	5425.44	5423.88	17.89	0.842	1.52	7.22	-85.6
MW-3	28-Oct-10	1.66	5425.44	5423.78	12.61	0.670	0.18	7.43	-108.4
MW-3	25-Jan-11	2.36	5425.44	5423.08	6.13	1.438	1.70	7.63	-63.5
MW-3	27-Apr-11	1.61	5425.44	5423.83	10.70	1.481	1.80	7.34	-111.5
MW-3	11-Aug-11	1.95	5425.44	5423.49	17.42	0.683	0.22	7.03	-127.2
MW-3	08-Nov-11	1.56	5425.44	5423.88	10.66	0.750	0.37	7.46	-156.1
MW-4	20-Apr-10	1.59	5424.38	5422.79	9.60	2.174	0.22	7.29	-88.4
MW-4	20-Jul-10	1.44	5424.38	5422.94	16.39	1.061	1.29	7.17	-87.7
MW-4	28-Oct-10	1.39	5424.38	5422.99	14.48	1.026	0.22	7.28	-111.1
MW-4	25-Jan-11	1.84	5424.38	5422.54	6.88	1.465	2.55	7.52	-56.2

Animas Environmental Services, LLC. Labs 110811 Quarterly Monitoring Report December 6, 2011

TABLE 1
SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA

Williams Four Corners #2 Pipeline December 2009 Release Flora Vista, San Juan County, New Mexico

Well ID	Date Sampled	Depth to Water (ft)	Surveyed TOC (ft)	GW Elev. (ft)	Temperature (C)	Conductivity (mS)	DO (mg/L)	рН	ORP (mV)
MW-4	27-Apr-11	1.40	5424.38	5422.98	11.21	1.560	1.40	7.35	-136.8
MW-4	11-Aug-11	1.77	5424.38	5422.61	17.12	0.960	0.12	6.96	-135.2
MW-4	08-Nov-11	1.26	5424.38	5423.12	11.93	1.125	0.68	7.26	-145.8
MW-5	20-Apr-10	1.00	5424.17	5423.17	9.88	3.140	0.21	7.37	-102.6
MW-5	20-Jul-10	0.86	5424.17	5423.31	20.50	1.440	1.03	6.98	-93.5
MW-5	28-Oct-10	0.75	5424.17	5423.42	15.62	1.650	0.30	7.09	-91.7
MW-5	25-Jan-11	1.32	5424.17	5422.85	6.15	1.707	2.94	7.49	-53.3
MW-5	27-Apr-11	0.84	5424.17	5423.33	10.69	1.948	0.73	7.22	-111.1
MW-5	11-Aug-11	1.33	5424.17	5422.84	18.48	1.647	0.16	6.75	-127.8
MW-5	08-Nov-11	0.60	5424.17	5423.57	10.51	8.303	0.60	7.14	-98.7
MW-6	20-Apr-10	1.04	5424.91	5423.87	11.09	2.277	0.22	7.28	-113.6
MW-6	20-Jul-10	0.89	5424.91	5424.02	21.57	1.399	1.06	6.93	-82.3
MW-6	28-Oct-10	0.68	5424.91	5424.23	11.93	1.482	0.21	7.12	-89.6
MW-6	25-Jan-11	1.51	5424.91	5423.40	4.67	1.726	6.51	7.47	-30.9
MW-6	27-Apr-11	0.81	5424.91	5424.10	11.76	1.662	2.38	7.20	-96.5
MW-6	11-Aug-11	1.43	5424.91	5423.48	22.41	1.657	0.60	6.70	-121.0
MW-6	08-Nov-11	0.35	5424.91	5424.56	6.33	6.248	0.67	7.43	-58.9

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
Williams Four Corners #2 Pipeline December 2009 Release

Flora Vista, San Juan County, New Mexico

Well ID	Date Sampled	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	GRO (C6-C10)	DRO (C10-C22)	MRO (C22-C32)
Marie R	THE WE	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(mg/L)	(mg/L)	(mg/L)
	al Method	8260B/8021	8260B/8021	8260B/8021	8260B/8021	8015	8015	8015
WQ	CC Standard	10	750	750	620	NE	NE	NE
MW-1	20-Apr-10	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	<5.0
MW-1	20-Jul-10	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	<5.0
MW-1	28-Oct-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-1	25-Jan-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-1	27-Apr-11	<1.0	<1.0	<1.0	<2.0	NA	NA	NA
MW-1	11-Aug-11	<1.0	<1.0	<1.0	<2.0	NA	NA	NA
MW-1	08-Nov-11	<1.0	<1.0	<1.0	<2.0	NA	NA	NA
	all or 1							
MW-2	20-Apr-10	11	<1.0	2.4	22	1.1	<1.0	<5.0
MW-2	20-Jul-10	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	<5.0
MW-2	28-Oct-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-2	25-Jan-11	2.6	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-2	27-Apr-11	<1.0	<1.0	<1.0	<2.0	NA	NA	NA
MW-2	11-Aug-11	<1.0	<1.0	<1.0	<2.0	NA	NA	NA
MW-2	08-Nov-11	<1.0	<1.0	<1.0	<2.0	NA	NA	NA
MW-3	20-Apr-10	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	<5.0
MW-3	20-Jul-10	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	<5.0
MW-3	28-Oct-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-3	25-Jan-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-3	27-Apr-11	<1.0	<1.0	<1.0	<2.0	NA	NA	NA
MW-3	11-Aug-11	<1.0	<1.0	<1.0	<2.0	NA	NA	NA
MW-3	08-Nov-11	<1.0	<1.0	<1.0	<2.0	NA	NA	NA
				Park Inches				
MW-4	20-Apr-10	9.9	<1.0	<1.0	<1.5	0.074	<1.0	<5.0
MW-4	20-Jul-10	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	<5.0
MW-4	28-Oct-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-4	25-Jan-11	2.5	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-4	27-Apr-11	2.1	<1.0	<1.0	<2.0	NA	NA	NA NA
MW-4	11-Aug-11	<1.0	<1.0	<1.0	<2.0	NA	NA	NA
MW-4	08-Nov-11	<1.0	<1.0	<1.0	<2.0	NA	NA	NA
MW-5	20-Apr-10	9.7	<1.0	<1.0	<1.5	0.055	<1.0	<5.0
MW-5	20-Apr-10 20-Jul-10	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	<5.0
MW-5	28-Oct-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-5	25-Jan-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-5	27-Apr-11	<1.0	<1.0	<1.0	<2.0	NA	NA NA	NA
MW-5		<1.0	<1.0	<1.0	<2.0	NA NA	NA NA	NA NA
A STATE OF THE PARTY OF THE PAR	11-Aug-11							
MW-5	08-Nov-11	<1.0	<1.0	<1.0	<2.0	NA	NA	NA
DAIA! C	20 4== 10	1.6	-10	11	47	2.2	-1.0	4F.O
MW-6	20-Apr-10	4.6	<1.0	11	47	3.2	<1.0	<5.0
MW-6	20-Jul-10	<1.0	<1.0	<1.0	<1.5	0.079	<1.0	<5.0

TABLE 2

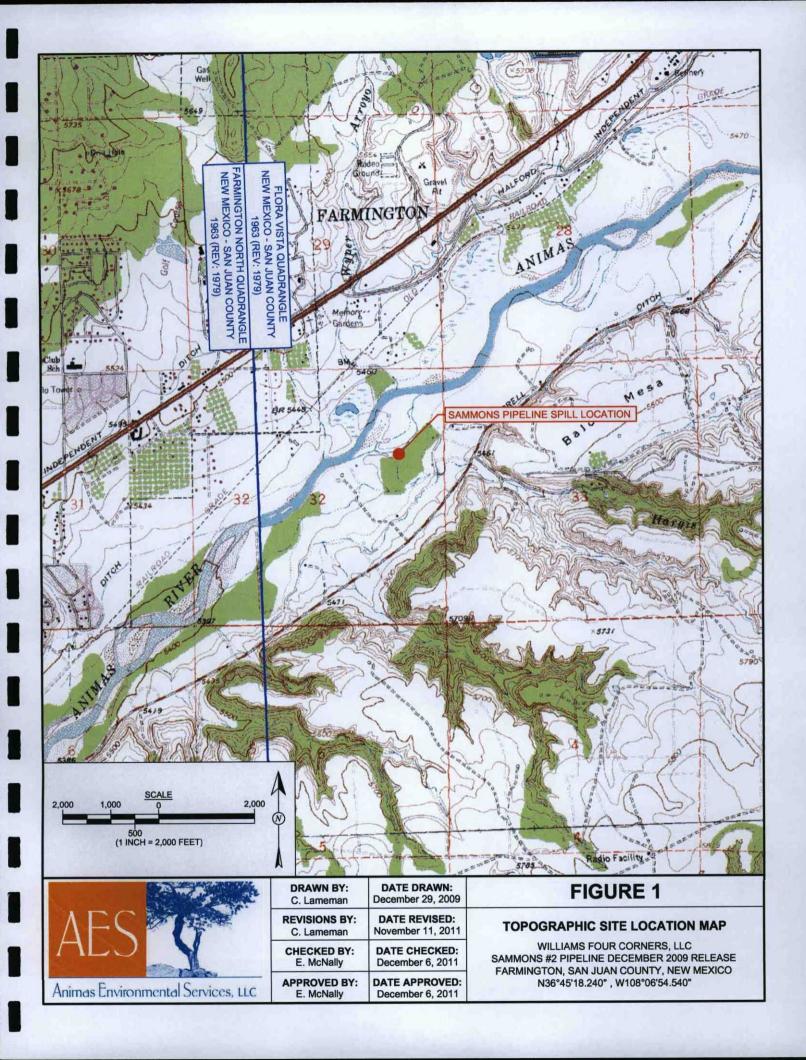
# SUMMARY OF GROUNDWATER ANALYTICAL RESULTS Williams Four Corners #2 Pipeline December 2009 Release

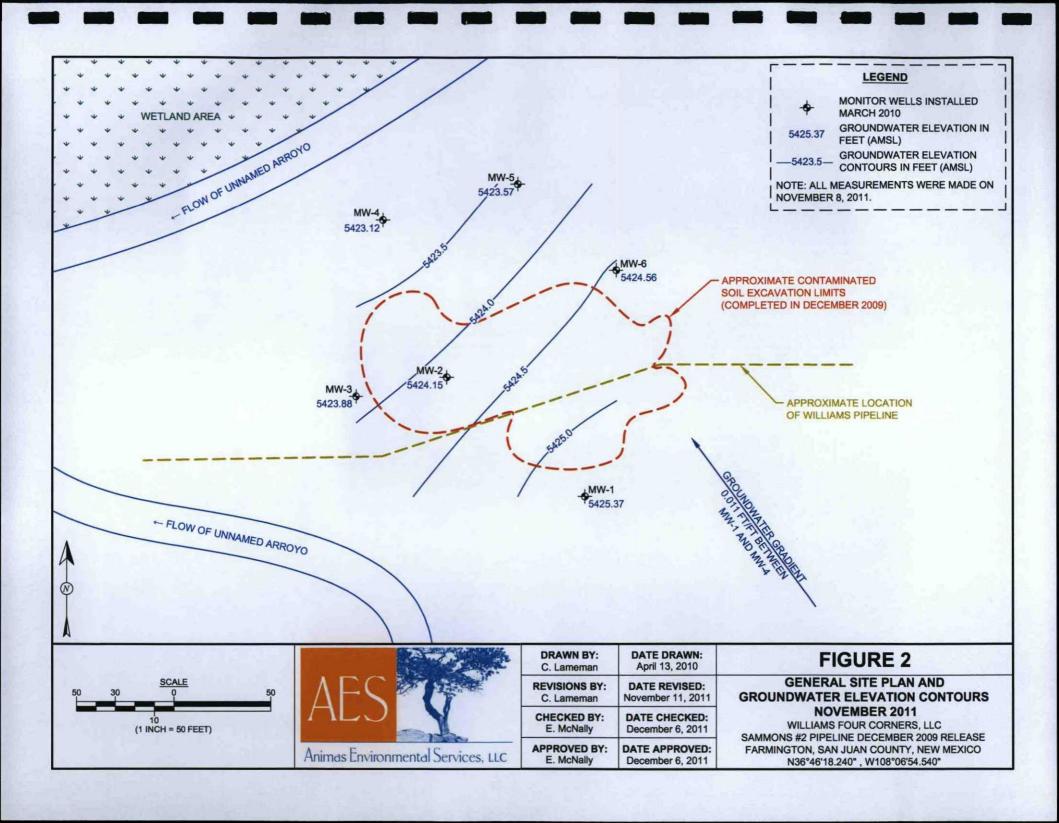
Flora Vista, San Juan County, New Mexico

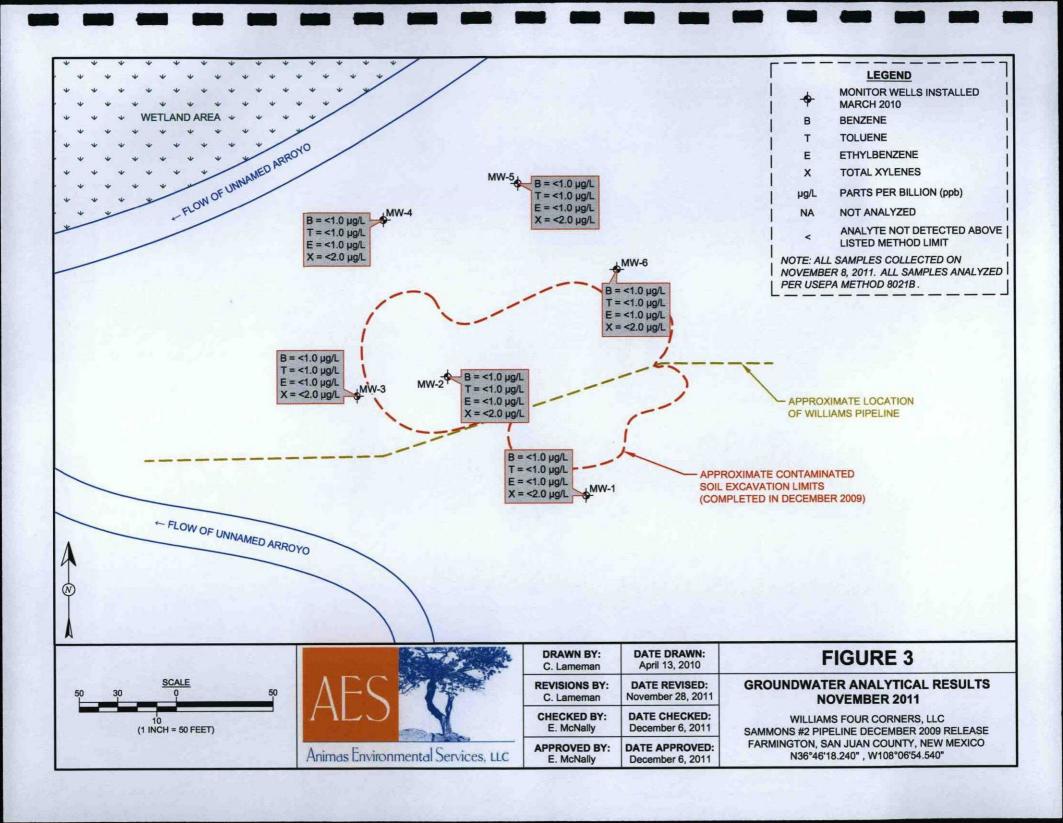
Well ID	Date Sampled	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	GRO (C6-C10)	DRO (C10-C22)	MRO (C22-C32)
		(μg/L)	(μg/L)	(µg/L)	(μg/L)	(mg/L)	(mg/L)	(mg/L)
Analytic	al Method	8260B/8021	8260B/8021	8260B/8021	8260B/8021	8015	8015	8015
WC	CC Standard	10	750	750	620	NE	NE	NE
MW-6	28-Oct-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-6	25-Jan-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-6	27-Apr-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-6	11-Aug-11	<1.0	<1.0	<1.0	<2.0	NA	NA	NA
MW-6	08-Nov-11	<1.0	<1.0	<1.0	<2.0	NA	NA	NA
Field Blank	22-Apr-10	<1.0	<1.0	<1.0	<1.5	NA	NA	NA

Notes: < - Analyte below laboratory detection limit

NA - Not Analyzed NE - Not Established







# **DEPTH TO GROUNDWATER MEASUREMENT FORM**

Groundwater Monitoring Site: Williams Sammons #2 Pipeline Spill

Location: Flora Vista, San Juan County, New Mexico

Tech: M. Willis

Project:

# **Animas Environmental Services**

624 E. Comanche, Farmington NM 87401 Tel. (505) 564-2281 Fax (505) 324-2022

Project No.: AES 091204

Date: 11-8-11

Time: 1151 Form: 1 of 1

Well I.D.	Time	Depth to NAPL (ft.)	Depth to Water (ft.)	NAPL Thickness (ft.)	Notes / Observations
MW-1	1154		1.89		
MW-2	1227		0.83		
MW-3	1253		1.56		
MW-4	1322		1.26		
MW-5	1351		0.60		
MW-6	1422		0.60		
		Same and the same			
		emplor of the Company			
	740				

Wells measured with KECK water level or KECK interface tape, decontaminated between each well measurement.

MONI	TORING W	ELL SAMPLI	NG REC	ORD	A	nimas Environme	ental Services
Mon	itor Well No:	MW-	-1		6	324 E. Comanche, Farm	ington NM 87401
						Tel. (505) 564-2281 Fax	
		mons #2 Pipelin				Project No.: AES 0912	The state of the s
		San Juan County Monitoring and		ico		Date: 11-8-1 Arrival Time: 1151	1
	Technician:				- '	Air Temp: 45%	
A CONTRACTOR OF THE PARTY OF	e / No Purge:				T.0		7.26
	Diameter (in):				Total We	ell Depth (ft): 5.	
The same of the sa	al D.T.W. (ft):		Time:			(taken at initial gauging	
	m D.T.W. (ft): al D.T.W. (ft):		Time:	1154		_(taken prior to purging (taken after sample col	
	APL Present:		D.T.W	l.:	Th		ime:
	V	Vater Quality I	Paramete	rs - Rec	orded [	During Well Purging	
	Temp	Conductivity	DO		ORP	PURGED VOLUME	
Time	(deg C)	(µS) (mS)	(mg/L)	рН	(mV)	(see reverse for calc.)	Notes/Observations
1300 1205	10.37	3.912	3.90	6.95	-91.0	1/6 gal	
1208	10.29	3,142	4.40	6.90	-94.9	1/6	
1210	10.58	2,955	3,29	6.84	-98.8	1/6	
1212	10.62	2.791	2.57	6.82	-101.0	1/6	
1214	10.63	2.709	2.23	6.80	-102.2	1/6	
1216	10.66	2.674	2.02	6.78	-102.8	1/6	
1221							Samples Collected
Analyti	ical Parame	ters (include a	nalysis r	nethod	and nur	mber and type of sar	mple containers)
	В	TEX Only per E	PA Method	8021 (3	- 40 mL \	Vials w/ HCl preserve)	
	D	isposal of Purg	ed Water:				
Colle							
		stody Record (					
	Onam or oc				ironment:	al Analysis Laboratory,	Albuquerque NM
Equipme	ent Used Dur					terface Level, YSI Water	
			New Dispo				
Notes/Com	ments:						
						1000	
revised. 00	/10/09						

MONI	TORING W	ELL SAMPL	ING REC	ORD	A	nimas Environme	ental Services
Mon	itor Well No:	MW	-2		6	24 E. Comanche, Farm	ington NM 87401
1			To the same	1	1	Tel. (505) 564-2281 Fax	
Site:	Williams San	nmons #2 Pipelir	ne Spill			Project No.: AES 0912	
		San Juan County		ico	-	Date: 11-8-	
		Monitoring and			- /	Arrival Time: 122	
	Technician:					Air Temp: 45	
Purg	e / No Purge:			_		.C. Elev. (ft): 542	
	Diameter (in):				Total We	ell Depth (ft): 5.9	
AND DESCRIPTIONS ASSESSED.	al D.T.W. (ft):		Time:			(taken at initial gauging	
	m D.T.W. (ft):		Time:	12	27	(taken prior to purging	
	al D.T.W. (ft):		Time:		TL	(taken after sample col	
If N	APL Present:	D.1.P.:	D.T.W	/.:	In	ickness:T	ime:
	V	<b>Vater Quality</b>	Paramete	rs - Rec	orded D	Ouring Well Purging	
	Temp	Conductivity	DO		ORP	PURGED VOLUME	
Time	(deg C)	(μS) (mS)	(mg/L)	pH	(mV)	(see reverse for calc.)	Notes/Observations
1233	7.74	3.005	1.55	7.40	-63.5	0.25 gal.	
1235	8.3Z	2.329	0.85	7.40	-82.3	0.25	
1237	8.42	2,059	0.67	7.39	-94.9	0.25	
1239	8.51	1.894	0.61	7.38	-104.5	0.25	
1241	8.57	1.810	0.61	7.37	-110.5	0.25	
1243	8.61	1.746	0.64	7.36	-115.3	0.25	
1248							Samples Collected
1210		-					samples Collected
				-			
				3	I CLASSILI		
	2.7				1,9/4		
1		*					
Analyt	ical Parame	ters (include	analysis r	nethod	and nun	nber and type of sar	nple containers)
	F	BTEX Only per E	PA Method	1 8021 (3	- 40 mL \	Vials w/ HCl preserve)	
				3-3-3-		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	D	isposal of Pure	red Water				
Calle							
Colle					68		
	Chain of Cu	stody Record	Complete:				
		Analytical L	aboratory:	Hall Env	ironmenta	al Analysis Laboratory,	Albuquerque, NM
Equipm	ent Used Dur	ring Sampling:	Keck Wate	r Level or	Keck Int	erface Level, YSI Water	Quality Meter
			New Dispo				
Notes/Com	ments:		,			**************************************	
	uiii.				-		

revised. 00/10/09

Standingson - Application of

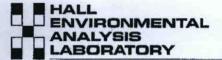
MONI	ITORING W	ELL SAMPL	ING REC	ORD	A	nimas Environme	ental Services
Mon	nitor Well No:	MW	-3		1	24 E. Comanche, Farm Tel. (505) 564-2281 Fax	
Site:	Williams San	nmons #2 Pipelii	ne Spill			Project No.: AES 0912	The second secon
The state of the s		San Juan County		ico		Date: 1/-8-	
		Monitoring and				Arrival Time: 1252	
		N. Willi				Air Temp: 45°	
	e / No Purge:		е			.C. Elev. (ft): 542	
111111111111111111111111111111111111111	Diameter (in):		771	2.0	Total We	ell Depth (ft): 5.	
The state of the s	al D.T.W. (ft): m D.T.W. (ft):	The second secon	Time:	12.0	2	(taken at initial gauging	
	al D.T.W. (ft):		Time:	125.	5	(taken prior to purging (taken after sample col	
	APL Present:		D.T.W	1.:	Thi		ime:
	\	Water Quality	Paramete	rs - Rec	orded D	Ouring Well Purging	
	Temp	Conductivity	DO		ORP	PURGED VOLUME	
Time	(deg C)	(µS) (mS)	(mg/L)	рН	(mV)	(see reverse for calc.)	Notes/Observations
1259	10.50	0,763	0.70	@7.58		1/6 gal.	
饱1301	10.59	0.759	0.53	1.55		1/6	
1303	10.60	0.757	0.44	7.53	-145.1	1/6	
1305	10.63	0.754	0.37		-150.4	1/6	
1307	10.66	0.753	0.36		-152.3		
1309	10.65	0.752	0.36	7.48		1/6	
[31]	10.66	0.750	0.37	7.46		1/6	
1315							Samples collected
1010							Detribus Chronol
Analyti	ical Parame	ters (include	analysis n	nethod a	and nun	nber and type of san	nple containers)
	E	BTEX Only per E	PA Method	8021 (3	- 40 mL V	/ials w/ HCI preserve)	
	D	isposal of Purg	ed Water:				
Collec	cted Samples	Stored on Ice	in Cooler:	4			74
	Chain of Cu	stody Record	Complete:				
		Analytical La	aboratory:	Hall Envi	ronmenta	al Analysis Laboratory, A	Albuquerque, NM
Equipme	ent Used Dur		-			erface Level, YSI Water	Quality Meter
		and	New Dispos	sable Bail	er		
Notes/Com	ments:						
						The second second	
revised: 00	110/09						

MONI	TORING W	ELL SAMPLI	NG REC	ORD	Ar	nimas Environme	ental Services
Mon	itor Well No:	MW	-4		6	24 E. Comanche, Farm	ington NM 87401
Mon	ittor vven 140.			-		Tel. (505) 564-2281 Fax	
Site	Williams Sam	mons #2 Pipelir	ne Spill			Project No.: AES 0912	
		an Juan County		ico		Date: 1(-8-	
		Monitoring and			-	Arrival Time: 132	
	g Technician:				- Manual	Air Temp: 45°	
	e / No Purge:		е	_		.C. Elev. (ft): 5424	
	Diameter (in):	Name and Address of the Owner, when the Owner, which t	Time	-	lotal We	II Depth (ft): 5.8	
	al D.T.W. (ft): m D.T.W. (ft):		Time:	1322		(taken at initial gauging (taken prior to purging	
	al D.T.W. (ft):		Time:	1324		(taken after sample col	
	APL Present:		D.T.V	V.:	Thi		ime:
	V	Vater Quality	Paramete	rs - Rec	orded D	Ouring Well Purging	
	Temp	Conductivity	DO		ORP	PURGED VOLUME	
Time	(deg C)	(µS) (mS)	(mg/L)	рН	(mV)	(see reverse for calc.)	Notes/Observations
1328	11.62	1.133	0.64	7.36	-122.2	1/6 gal	
1330		1.131		7.32	-130.5	1/6	
	11.54		0.51	TO SERVICE STREET			
1332	11.81	1.128	0.43	7.30	-136.2	1/6	
1334	11.85	1.127	0.42	7.29	-139.4	1/6	
1336	11.92	1,127	0.46	7.27	-141.9	1/6	
1338	11.95	1.126	0.58	7.26	-144.0	1/6	
1340	11.93	1.125	0.68	7.26	-145.8	1/6	
1343							Samples Collected
					7 5		
. =			Tive				
1							
Analyt	ical Parame	ters (include	analysis	method	and nun	nber and type of sar	mple containers)
	F	RTEX Only per E	PA Method	1 8021 (3	- 40 ml \	/ials w/ HCl preserve)	
		TEX Only per E	. A Welliot	10021(0	40 IIIL 1	vialo W Tiol proservo	
	D	isposal of Purg	ged Water:		P		
Colle							
		stody Record		-			
	0114111 01 00				ironment	al Analysis Laboratory,	Albuquerque NM
Equipm	ont Hood Dur					erface Level, YSI Water	
Equipm	ient Usea Dur					eriace Level, 151 Water	Quality Meter
N 1 10		ano	New Dispo	sable bal	iei		
Notes/Com	ments:						
			-				
revised: 00	0/10/09			-			

MONI	TORING W	ELL SAMPLI	NG REC	ORD	Aı	nimas Environme	ental Services
Mon	itor Well No:	MW	-5		6	24 E. Comanche, Farmi	naton NM 87401
	itor rroll ito.			- 1		Tel. (505) 564-2281 Fax	
Site:	Williams Sam	mons #2 Pipelir	ne Spill			Project No.: AES 0912	
The state of the state of the state of the		an Juan County		ico		Date: 11-8-	-11
		Monitoring and				Arrival Time: 1349	
	Technician:		Dillio			Air Temp: 46	
	e / No Purge: Diameter (in):	Married World Control of Control	e			.C. Elev. (ft): 5424 ell Depth (ft): 5.9	
VOWER AND	al D.T.W. (ft):		Time:		TOTAL TVC	(taken at initial gauging	A CONTRACTOR OF THE CONTRACTOR
	m D.T.W. (ft):	AND DESCRIPTION OF THE PARTY OF	Time:	135	51	(taken prior to purging	
	al D.T.W. (ft):		Time:			(taken after sample col	
If N	APL Present:	D.T.P.:	D.T.W	!: <u> </u>	_ Th	ickness:Ti	me:
	٧	Vater Quality	Paramete	rs - Rec	orded D	ouring Well Purging	
	Temp	Conductivity	DO		ORP	PURGED VOLUME	
Time	(deg C)	(µS) (mS)	(mg/L)	рН	(mV)	(see reverse for calc.)	Notes/Observations
1356	9.50	11.28	0.97	6.93	-74.7	1/6 gal.	
1358	9.82	11.27	0.76	6.98	-84.Z	1/6 gal.	
13/400	10.11	10.86	0.63	7.00	-90.5	1/6	
1402	10.29	10.37	0.68	7.04	-94.6	1/6	
1404	10.40	9.784	0.90	7.06	-96.9	1/6	
1406	10.44	9.279	0.78	7.10	-97.7	1/4	
1408	10.50	8.754	0.67	7.12	-98.2	1/6	
1410	10.51	8.303	0.60	7.14	98.7	1/6	
1413	-						Samples Collected
Analyti	ical Parame	ters (include a	analysis n	nethod	and nur	nber and type of san	nple containers)
						A Marian Anna Anna Anna Anna Anna Anna Anna A	
	В	TEX Only per E	PA Method	8021 (3	- 40 mL \	Vials w/ HCl preserve)	
						<del></del>	
						1	
Collec							
	Chain of Cu	stody Record		The second			
						al Analysis Laboratory, A	
Equipm	ent Used Dur					erface Level, YSI Water	Quality Meter
		and	New Dispo	sable Bai	ler		
Notes/Com	ments:					musicani suma men	
			Same				
***************************************							

revised: 00/10/09

MON	ITORING W	ELL SAMPLI	NG REC	ORD	Ar	nimas Environme	ental Services
Mor	nitor Well No:	MW	-6	_		24 E. Comanche, Farm Tel. (505) 564-2281 Fax	
Site	: Williams Sam	mons #2 Pipelir	ne Spill			Project No.: AES 0912	
		an Juan County		ico		Date: 11-8	
		Monitoring and				Arrival Time: 1421	
	g Technician:					Air Temp: 45	
	je / No Purge:		е	_		.C. Elev. (ft): 5424	
	Diameter (in):		Time:		Total We	ell Depth (ft): 6. (taken at initial gauging	
	ial D.T.W. (ft):			1422		(taken at initial gauging (taken prior to purging	
Fin	nal D.T.W. (ft):	0.35	Time:	1460		(taken after sample col	
	APL Present:		D.T.W	V.:	Thi		ime:
	V	Vater Quality	Paramete	rs - Rec	orded D	Ouring Well Purging	
	Temp	Conductivity	DO		ORP	PURGED VOLUME	
Time	(deg C)	(µS) (mS)	(mg/L)	pH	(mV)	(see reverse for calc.)	Notes/Observations
1428	5.77	6.525	1.35	7.57	-60.6	0.25 gal.	
14 30	5.94	6,437	1.02	7.52	-58.4	0.25	
1432	6.07	6.394	0.86	7.49	-57.9	0.25	
1434	6.17	6.339	0.76	7,47	-58.1	0.25	
1436	6.25	6.301	0.70	7.45	-58,5	0.75	
1438	6.33	6.248	0.67	7.43	-58.9	0.25	
1442	-						Samples Collected
	Home						
	Told term						
						The second of th	
Analy	tical Parame	ters (include	analysis i	method	and nur	mber and type of sar	nple containers)
* max-#-mmm.	E	BTEX Only per E	PA Method	8021 (3	- 40 mL \	Vials w/ HCl preserve)	
	D	isposal of Purg	ged Water:				#
Colle						The state of the s	
		stody Record					
		Analytical L	aboratory:	Hall Env	ironment	al Analysis Laboratory,	Albuquerque, NM
Equipn	nent Used Dur			And the second second	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	terface Level, YSI Water	
			New Dispo				
Notes/Con	nments:						
revised. 0	0/10/09						



## **COVER LETTER**

Thursday, November 17, 2011

Tami Ross Animas Environmental Services 624 East Comanche Farmington, NM 87401

TEL: (505) 564-2281 FAX (505) 324-2022

RE: Sammons #2 Pipeline

Dear Tami Ross:

Order No.: 1111438

Hall Environmental Analysis Laboratory, Inc. received 7 sample(s) on 11/9/2011 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. Below is a list of our accreditations. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please do not hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman, Laboratory Manager

NM Lab # NM9425 NM0901

AZ license # AZ0682

Date: 17-Nov-11
Analytical Report

CLIENT:

**Animas Environmental Services** 

Client Sample ID: MW-1

Lab Order:

1111438

1111438-01

Collection Date: 11/8/2011 12:21:00 PM

Project: Lab ID: Sammons #2 Pipeline

Date Received: 11/9/2011

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES					The same	Analyst: RAA
Benzene	ND	1.0		μg/L	1	11/11/2011 6:27:06 PM
Toluene	ND	1.0		μg/L	1	11/11/2011 6:27:06 PM
Ethylbenzene	ND	1.0		µg/L	1	11/11/2011 6:27:06 PM
Xylenes, Total	ND	2.0		µg/L	1	11/11/2011 6:27:06 PM
Surr: 4-Bromofluorobenzene	96.8	76.5-115		%REC	1	11/11/2011 6:27:06 PM

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- NC Non-Chlorinated
- PQL Practical Quantitation Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- ND Not Detected at the Reporting Limit
  - S Spike recovery outside accepted recovery limits

Page 1 of 7

Date: 17-Nov-11
Analytical Report

CLIENT:

**Animas Environmental Services** 

Lab Order:

1111438

Project:

Sammons #2 Pipeline

Lab ID:

1111438-02

Client Sample ID: MW-2

Collection Date: 11/8/2011 12:48:00 PM

Date Received: 11/9/2011

Matrix: AQUEOUS

Analyses	Result PQL Qual Units		Qual Units	DF	<b>Date Analyzed</b>		
EPA METHOD 8021B: VOLATILES					Analyst: RAA		
Benzene	ND	1.0	µg/L	1	11/11/2011 8:27:14 PM		
Toluene	ND	1.0	µg/L	1	11/11/2011 8:27:14 PM		
Ethylbenzene	ND	1.0	μg/L	1	11/11/2011 8:27:14 PM		
Xylenes, Total	ND	2.0	μg/L	1	11/11/2011 8:27:14 PM		
Surr: 4-Bromofluorobenzene	95.9	76.5-115	%REC	1	11/11/2011 8:27:14 PM		

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- NC Non-Chlorinated
- PQL Practical Quantitation Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- ND Not Detected at the Reporting Limit
  - S Spike recovery outside accepted recovery limits

Page 2 of 7

Date: 17-Nov-11
Analytical Report

CLIENT:

**Animas Environmental Services** 

Lab Order:

1111438

Project:

Sammons #2 Pipeline

Lab ID:

1111438-03

Client Sample ID: MW-3

Collection Date: 11/8/2011 1:15:00 PM

Date Received: 11/9/2011 Matrix: AQUEOUS

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES					Analyst: RAA
Benzene	ND	1.0	μg/L	1	11/11/2011 8:57:13 PM
Toluene	ND	1.0	µg/L	1	11/11/2011 8:57:13 PM
Ethylbenzene	ND	1.0	µg/L	1	11/11/2011 8:57:13 PM
Xylenes, Total	ND	2.0	μg/L	1	11/11/2011 8:57:13 PM
Surr: 4-Bromofluorobenzene	93.1	76.5-115	%REC	1	11/11/2011 8:57:13 PM

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- NC Non-Chlorinated
- PQL Practical Quantitation Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

Page 3 of 7

Date: 17-Nov-11
Analytical Report

CLIENT:

**Animas Environmental Services** 

Lab Order:

1111438

Project:

Sammons #2 Pipeline

Lab ID:

1111438-04

Client Sample ID: MW-4

Collection Date: 11/8/2011 1:43:00 PM

Date Received: 11/9/2011

Matrix: AQUEOUS

Analyses	Result PQL Qual Ur		Qual Units	DF	Date Analyzed		
EPA METHOD 8021B: VOLATILES					Analyst: RAA		
Benzene	ND	1.0	µg/L	1	11/14/2011 1:48:23 PM		
Toluene	ND	1.0	µg/L	1	11/14/2011 1:48:23 PM		
Ethylbenzene	ND	1.0	µg/L	1	11/14/2011 1:48:23 PM		
Xylenes, Total	ND	2.0	µg/L	1	11/14/2011 1:48:23 PM		
Surr: 4-Bromofluorobenzene	94.6	76.5-115	%REC	1	11/14/2011 1:48:23 PM		

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- NC Non-Chlorinated
- PQL Practical Quantitation Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

Page 4 of 7

Date: 17-Nov-11
Analytical Report

CLIENT:

**Animas Environmental Services** 

Client Sample ID: MW-5

Lab Order:

1111438

Collection Date: 11/8/2011 2:13:00 PM

Project:

Sammons #2 Pipeline

Date Received: 11/9/2011

Lab ID:

1111438-05

Matrix: AQUEOUS

Analyses	Result PQL Qual U		al Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES					Analyst: RAA
Benzene	ND	1.0	µg/L	1	11/11/2011 9:57:23 PM
Toluene	ND	1.0	μg/L	1	11/11/2011 9:57:23 PM
Ethylbenzene	ND	1.0	μg/L	1	11/11/2011 9:57:23 PM
Xylenes, Total	ND	2.0	μg/L	1	11/11/2011 9:57:23 PM
Surr: 4-Bromofluorobenzene	76.5	76.5-115	%REC	1	11/11/2011 9:57:23 PM

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- NC Non-Chlorinated
- PQL Practical Quantitation Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

Page 5 of 7

Date: 17-Nov-11
Analytical Report

CLIENT:

**Animas Environmental Services** 

1111438

Lab Order: Project:

Sammons #2 Pipeline

Lab ID:

1111438-07

Client Sample ID: TRIP BLANK

**Collection Date:** 

Date Received: 11/9/2011

Matrix: TRIP BLANK

Analyses	Result	Result PQL Qual U		DF	Date Analyzed
EPA METHOD 8021B: VOLATILES					Analyst: RAA
Benzene	ND	1.0	µg/L	1	11/11/2011 10:57:20 PM
Toluene	ND	1.0	µg/L	1	11/11/2011 10:57:20 PM
Ethylbenzene	ND	1.0	µg/L	1	11/11/2011 10:57:20 PM
Xylenes, Total	ND	2.0	µg/L	1	11/11/2011 10:57:20 PM
Surr: 4-Bromofluorobenzene	95.9	76.5-115	%REC	1	11/11/2011 10:57:20 PM

#### Qualifiers

- \* Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- NC Non-Chlorinated
- PQL Practical Quantitation Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

Page 7 of 7

# **QA/QC SUMMARY REPORT**

Client:

Animas Environmental Services

Project:

Sammons #2 Pipeline

Work Order:

1111438

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec L	owLimit HighLimit		%RPD	RPDLimit	Qual
Method: EPA Method 8021B:	Volatiles		7 6								
Sample ID: 1111438-01A MSD		MSD				Batch ID:	R49068	Analysi	s Date:	11/11/2011	7:27:10 PM
Benzene	19.29	µg/L	1.0	20	0.12	95.9	76.6	119	1.27	16.4	
Toluene	18.75	µg/L	1.0	20	0	93.8	77.3	118	3.00	13.9	
Ethylbenzene	18.98	µg/L	1.0	20	0	94.9	76.6	114	3.09	13.5	
(ylenes, Total	57.97	µg/L	2.0	60	0	96.6	82	113	3.33	12.9	
Sample ID: b 14		MBLK				Batch ID:	R49068	Analysi	s Date:	11/11/2011	7:57:12 PN
Benzene	ND	μg/L	1.0								
Toluene	ND	µg/L	1.0								
Ethylbenzene	ND	µg/L	1.0								
(ylenes, Total	ND	µg/L	2.0								
Sample ID: 100NG BTEX LCS		LCS				Batch ID:	R49068	Analysis	s Date:	11/11/2011	4:57:11 PN
Benzene	19.42	µg/L	1.0	20	0.55	94.3	80	120			
Toluene	19.80	µg/L	1.0	20	0	99.0	80	120			
Ethylbenzene	19.79	μg/L	1.0	20	0	98.9	80	120			
(ylenes, Total	60.17	µg/L	2.0	60	0	100	80	120			
Sample ID: 1111438-01A MS		MS				Batch ID:	R49068	Analysis	s Date:	11/11/2011	6:57:04 PM
Benzene	19.54	µg/L	1.0	20	0.12	97.1	76.6	119			
Toluene	19.33	µg/L	1.0	20	0	96.6	77.3	118			
Ethylbenzene	19.58	µg/L	1.0	20	0	97.9	76.6	114			
(vienes, Total	59.93	µg/L	2.0	60	0	99.9	82	113			

Qua		

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

H Holding times for preparation or analysis exceeded

NC Non-Chlorinated

R RPD outside accepted recovery limits

Page 1

Sample Receipt Checklist Client Name ANIMAS ENVIRONMENTAL 11/9/2011 Date Received: MMG Received by: Work Order Number 1111438 Sample ID labels checked by: Checklist completed by: Carrier name: Courier Matrix: Yes V No 🗌 Not Present Shipping container/cooler in good condition? No 🗌 Not Present Yes V Not Shipped Custody seals intact on shipping container/cooler? V Yes No 🗆 Custody seals intact on sample bottles? Yes V No 🗆 Chain of custody present? No 🗌 Yes V Chain of custody signed when relinquished and received? No 🗆 Yes V Chain of custody agrees with sample labels? No 🗆 Yes V Samples in proper container/bottle? No 🗌 Sample containers intact? Yes V Yes 🗹 No 🗌 Sufficient sample volume for indicated test? All samples received within holding time? Yes V No 🗌 Number of preserved bottles checked for Yes V No VOA vials submitted No [ pH: Water - VOA vials have zero headspace? No 🗌 N/A V Yes Water - Preservation labels on bottle and cap match? N/A 🗹 Yes No 🗌 <2 >12 unless noted Water - pH acceptable upon receipt? Container/Temp Blank temperature? 1.0° <6° C Acceptable If given sufficient time to cool. COMMENTS: Client contacted Date contacted: Person contacted Contacted by: Regarding: Comments: Corrective Action

Client:	Animas	Environ	mental Services	Turn-Around  Standard  Project Name			A	NA	LYS	IS L	ABO	MENT			
Mailing	Address	624 E Co	manche Farmington NM		www.hallenvironmental.com 4901 Hawkins NE - Albuquerque, NM 87109 Tel. 505-345-3975 Fax 505-345-4107										
**		87401		Project #:											
Phone	#:	505-327-	AES 091204					Participation of the Control of the	Analys	MINES PROPERTY.	COURT TAILS THE TAIL				
email o	r Fax#:	505-324-2	2022	Project Mana	ger: Taw	ui Ross									
QA/QC	Package: idard		☐ Level 4 (Full Validation)		Deboran Ma	MW are									
Accred				Sampler:	N. Willis										1 2
□ NEL	AP (Type)	□ Other_		On Ice	Y Yes Serature: 1		021								5
Date	Time	Matrix	Sample Request ID		Preservative Type	HEALNO.	BTEX Only (8021)								Air Bubbles (Y or N)
1-8-11	1221	H <sub>2</sub> O	MW-1	3 - 40 mL glass	HCI	/	X								
-8-11	1248	HzO	MW-2	// 1/	110	2	X								
-8-11	1315	HzO	MW-3	4 11	V (1	3	X								
1-8-11	1343	HzO	MW-4	11 11	1 71	4	X								
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8-11 Date:	1536 Time: 1545	Relinquishe Chu	other Daller	Received by:  (Received by:  Date Time  BTEX Only											