

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

OIL CONS. DIV DIST. 3

SEP 18 2015

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company WPX Energy Production	Contact Deborah Watson	
Address PO Box 640	Telephone No. 505-386-9693	
Facility Name Rosa Unit # 202	Facility Type Well Site	
Surface Owner Federal/BLM	Mineral Owner Federal/BLM	API No. 30-039-24393

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	23	31N	06W	965	South	1470	West	Rio Arriba

Latitude N36.88055 Longitude W107.43173

NATURE OF RELEASE

Type of Release produced water from the wellhead	Volume of Release 5 bbl	Volume Recovered 1 bbl
Source of Release Packing on stuffing box changed, the 1" ball valve left cracked open and the 2" ball valve to flow line was left closed on flow T.	Date and Hour of Occurrence 9/4/15 4:30 PM	Date and Hour of Discovery 9/5/15 8:00 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
N/A

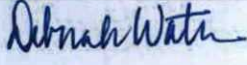
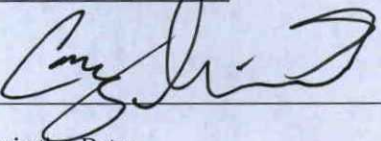
Describe Cause of Problem and Remedial Action Taken.*

Packing on stuffing box changed, the 1" ball valve left cracked open and the 2" ball valve to flow line was left closed on flow T, resulting in a release of produced water. A water truck was brought in to recover produced water.

Describe Area Affected and Cleanup Action Taken.*

- A water truck recovered 1 bbl of produced water.
- No fluids migrated off the location.
- A five-point composite sample was collected from within the impacted area on August 12, 2015. Sample was laboratory analyzed for BTEX (8021), TPH-GRO/DRO (8015), and chlorides. Laboratory report should be available by the week of September 21, 2015.
- If laboratory results exceed NMOCD cleanup standards based on site ranking, impacted soils will be excavated, and the area will be re-sampled to confirm that NMOCD cleanup standards have been met. The excavated soil will be disposed of at an approved commercial landfarm in accordance with NMOCD regulations.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Deborah Watson	Approved by Environmental Specialist: 	
Title: Environmental Specialist	Approval Date: 10/14/15	Expiration Date:
E-mail Address: deborah.watson@wpxenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 9/18/2015	Phone: 505-386-9693	

* Attach Additional Sheets If Necessary

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