Area: «TEAM» CEIVED					OIL CONS. DIV DIST. 3								
BURLINGTON							0 2015 Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006						
PRODUCTION ALLOCATION FORM								Status PRELIMINARY FINAL REVISED 4th					
Commingle Type SURFACE DOWNHOLE								Date: 9/25/2015					
Type of Completion								API No. 30-045-35187					
NEW DRILL I RECOMPLETION I PAYADD COMMINGLE								DHC No. DHC3599AZ					
								Lease No. FEE					
Well Name Hudson								Well No. #5M					
Unit Letter	Section	Township				County, State							
Surf- C BH- D	17 17	T031N T031N	R010W R010W			L & 1587' FWL IL & 671' FWL		San Juan County, New Mexico					
Completion Date Test Method													
11/14/2014 HISTORICAL I FIELD TEST PROJECTED OTHER													
FOR		GAS P		ERCENT CONDE		ENSATI	E PERCENT						
MESAVERDE					47%	3		94%					
DAKOTA		1.1.1			53%			6%					
DE	1 1 1 1 1	THE REAL PROPERTY OF					070						
	1												
JUSTIFICATION OF ALLOCATION: 3rd Allocation. These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation													
yields.													
APPROVED BY DATE					TITLE			PHONE					
William Tambekon					Petroleum Engineer		er	505 - 564 - 7746					
x 200 11 9/30/15					Engineer			505-326-9826					
Enhraim	Schofield			1		Ephraim Schofield							

40

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