

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-24811
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name San Juan 29-7 Unit NP
8. Well Number 560
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **G** : **1640** feet from the **North** line and **1645** feet from the **East** line
Section **23** Township **29N** Range **7W** NMPM **Rio Arriba County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6225' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. The subject well is located on FEE and does not require SUPO

OIL CONS. DIV DIST. 3

Spud Date:

Rig Released Date:

OCT 08-2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Walker TITLE Regulatory Coordinator DATE 10/6/2015

Type or print name Crystal Walker E-mail address: crystal.walker@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Wrong formation

DENIED

4
aw

ConocoPhillips
SAN JUAN 29-7 UNIT NP 560
Expense - P&A

Lat 36° 42' 48.841" N

Long 107° 32' 13.499" W

PROCEDURE

This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact the Wells Engineer.**

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.

4. TOO H w/ rod string and LD (per pertinent data sheet).

Size: 3/4"

Set Depth: 3065'

5. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1,000 psi over SICP high to a maximum of 2,000 psi held and charted for 10 minutes as per COP Well Control Manual. PU and remove tubing hanger

6. TOO H with tubing (per pertinent data sheet).

Tubing size: 2-3/8" 4.7# J-55 EUE

Set Depth: 3076'

KB: 12'

7. Pick up 6-1/4" bit and watermelon mill and round trip as deep as possible above drop-off liner top at 2792".

8. Pick up a 7 cement retainer on tubing, and set at 2742". Pressure test tubing to 1,000 psi. Sting out of retainer. Load hole, and pressure test casing to 800 psi. *If casing does not test, then spot or tag subsequent plugs as appropriate.* POOH w/ tubing.

9. RU wireline and run CBL with 500 psi on casing from cement retainer to surface to identify TOC. *Adjust plugs as necessary for new TOC. Email log copy to Troy Salyers (BLM) at tsalyers@blm.gov and Brandon Powell (NMOCD) at brandon.powell@state.nm.us upon completion of logging operations.*

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

10. Plug 1 (Liner Top, Fruitland, Kirtland, and Ojo Alamo Formation Tops, 2100-2742', 130 Sacks Class B Cement)

Mix cement as described above and spot a plug inside casing to isolate the liner top as well as the Fruitland, Kirtland, and Ojo Alamo Formation Tops.

11. Plug 2 (Nacimiento Formation Top, 695-795', 29 Sacks Class B Cement)

Mix cement as described above and spot a plug inside casing to isolate the Nacimiento Formation Top.

12. Plug 3 (Surface Casing Shoe, 0-274', 61 Sacks Class B Cement)

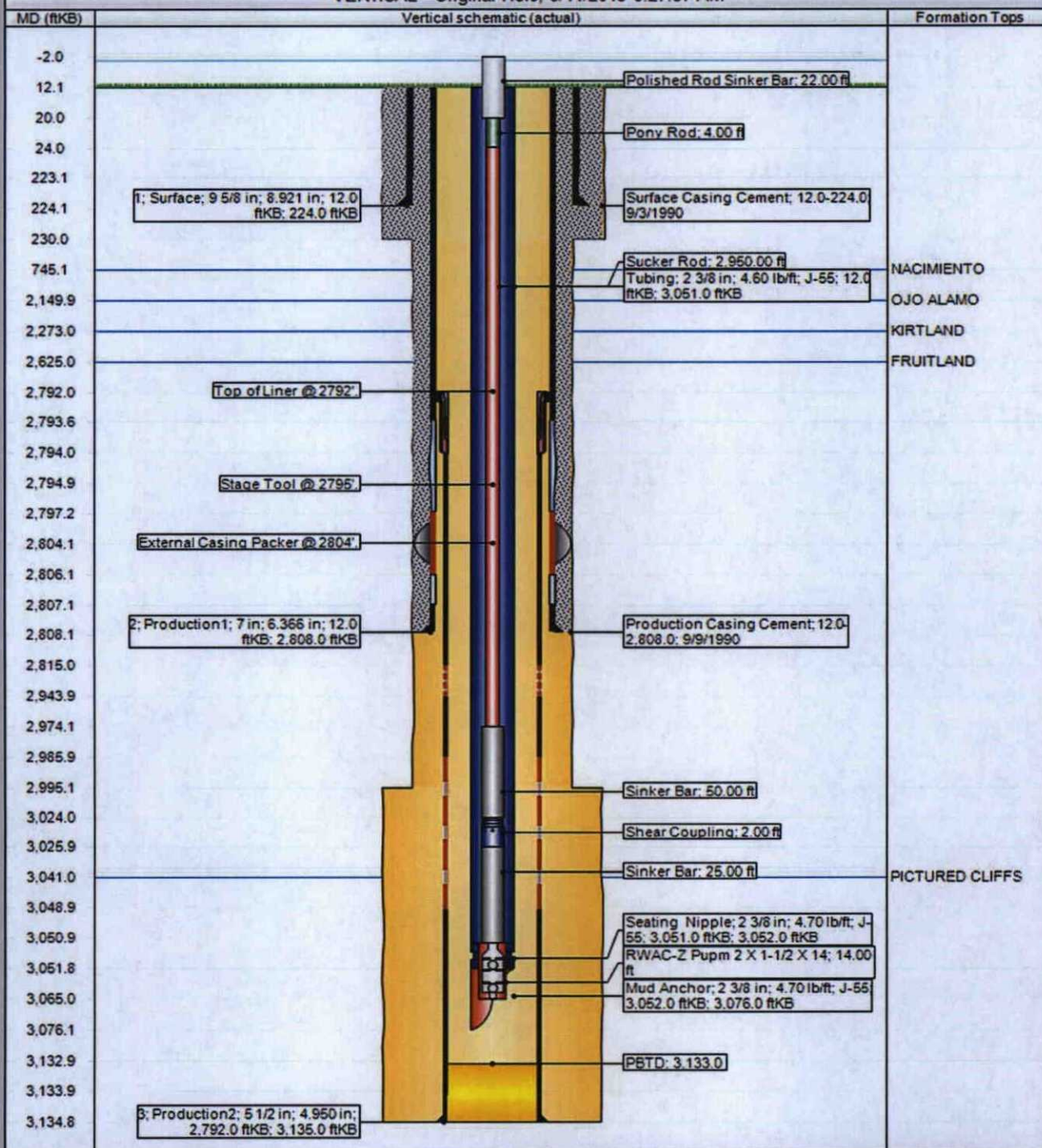
Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 psi. Note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix Class B cement and spot balanced plug inside casing from 274' to surface, circulating good cement out casing valve. TOO H and LD tubing. SI well and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface, filling the casing and the BH annulus to surface. Shut well in and WOC.

13. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

CURRENT SCHEMATIC SAN JUAN 29-7 UNIT NP #560

District SOUTH	Field Name BASIN (FRUITLAND COAL)	API / UWI 3003924811	County RIO ARRIBA	State/Province NEW MEXICO
Original Spud Date 9/2/1990	Surface Legal Location 023-029N-007W-G	E/W Dist (ft) 1,645.00	E/W Ref FEL	N/S Dist (ft) 1,640.00 N/S Ref FNL

VERTICAL - Original Hole, 8/11/2015 8:27:37 AM



Schematic - Proposed **SAN JUAN 29-7 UNIT NP #560**

District SOUTH	Field Name BASIN (FRUITLAND COAL)	API / UWI 3003924811	County RIO ARRIBA	State/Province NEW MEXICO
Original Spud Date 9/2/1990	Surf Loc 023-029N-007W-G	East/West Distance (ft) 1,645.00	East/West Reference FEL	N/S Dist (ft) 1,640.00
North/South Reference FNL				

VERTICAL - Original Hole, 1/1/2020 2:00:00 AM

