District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action OPERATOR Initial Report Final Report Name of Company Burlington Resources, a Wholly Kelsi Harrington Contact Owned Subsidiary of ConocoPhillips Company 3401 E. 30th St., Farmington, NM 87402 Address Telephone No. 505-599-3403 **Facility Name Ross Federal 1M** Facility Type Gas Well API# 3004529744 **Federal** Mineral Owner **Federal** Lease No. NMSF-080113 Surface Owner LOCATION OF RELEASE North/South Line Feet from the East/West Line Unit Letter Section Township Range Feet from the County P 23 30N 11W 915' South 1185" East San Juan Latitude 36.79292° N Longitude -107.95506° W NATURE OF RELEASE Volume Recovered -Type of Release - Unknown Volume of Release - Unknown Source of Release: Below Grade Tank Date and Hour of Occurrence Date and Hour of Discovery Unknown 1/11/2011 Was Immediate Notice Given? If YES, To Whom? ☐ Yes ☐ No ☒ Not Required OIL CONS. DIV DIST. 3 By Whom? Date and Hour -Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. OCT 2 0 2015 ☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.*

Describe Area Affected and Cleanup Action Taken.* The below grade tank sample results were above the regulatory standard by USEPA method 418.1 for TPH, confirming a release. The regulatory standard for closure at this site was determined to be 1,000 ppm; therefore no further action is required.

Describe Cause of Problem and Remedial Action Taken.* Below grade tank closure activities.

Kelin Harrington

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature:		0	OIL COMBERTATION DIVISION
Printed Name:	Kelsi H	arrington	Approved by District Supervisor: Jonath D. Kell
Title:	Environn	nental Consultant	Approval Date: 10/20/20/5 Expiration Date:
E-mail Addres	s: kelsi.g.harr	ington@conocophillips.com	Conditions of Approval: BGT Closure C-144 required Gr BGT Closure, Please Attached
Date:	4/27/11	Phone: 505-599-3403	submit within 60 days. Notification
Attach Additi	onal Sheets If N	Vecessary	sent to COPC Resulatory 10/20/2015.

Project Number 92115-1555

Phone: (505) 599-3403

Ms. Kelsi Harrington ConocoPhillips 3401 East 30th Street Farmington, New Mexico 87401

BELOW-GRADE TANK CLOSURE DOCUMENTATION FOR THE ROSS FEDERAL 1M

(HBR) WELL SITE, SAN JUAN COUNTY, NEW MEXICO

Dear Ms. Harrington:

Enclosed please find the field notes and analytical results for below-grade tank (BGT) closure activities performed at the Ross Federal 1M (hBr) well site located in Section 23, Township 30 North, Range 11 West, San Juan County, New Mexico. Upon Envirotech personnel's arrival on January 11, 2011, one (1) five (5)-point composite sample was collected from beneath the former BGT. The sample was analyzed in the field for total petroleum hydrocarbons (TPH) using USEPA Method 418.1, for organic vapors using a photoionization detector (PID) and for chlorides. The sample returned results above the regulatory standards for TPH, confirming a release had occurred.

A brief site assessment was conducted and it was determined that the distance to surface water was between 200 and 1000 feet. Pursuant to New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Spills, Leaks, and Releases, the regulatory standards were determined to be 1000 ppm TPH and 100 ppm organic vapors. Additionally, the sample was placed into a four (4)-ounce glass jar, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for benzene and BTEX using USEPA Method 8021 and for total chlorides using USEPA Method 4500. The sample returned results below the regulatory standards for all constituents analyzed; see attached Analytical Results. Envirotech, Inc. recommends no further action in regards to this incident.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully submitted.

ENVIROTECH. INC.

Environmental Field Technician CDelgai@envirotech-inc.com

Enclosures: Field Notes

Analytical Results

Cc:

Client File 92115

TE STARTED: - -			ONMENTA 5796 U.S ARMINGT	AL SCIENTI S. HIGHWA' FON, NEW M	MEXICO 8740		-	
E FINISHED: \-\((-\)\(-\)		EPOPT.		ONE: (505) 63 PIT CLOS	SURE VE	RIFICA		810555
ATION: NAME: Coss		and the second second	WELL#:		TEMP PIT:		NENT PIT:	BGT:
	P	SEC: 2	3		30 N	RNG: \\ ST: NM	A STATE OF THE OWNER,	PM: NMPM
AVATION APPROX:	12	FT. X	12	FT. X	The second secon		CUBIC YA	RDAGE:
POSAL FACILITY:	-	1	ADT. O		-9744		VOLUME	and the same of th
ID OWNER: INSTRUCTION MATERIAL	federa	The second secon		The second liverage of	WITH LEAK			
ATION APPROXIMATEL			FT. 12		FROM WELL	and the second		
TH TO GROUNDWATER:	= >13	30'			and the second	The office of	Market L	- L-7-4
TEMPORARY PIT - GRO	UNDWA	TER 50-100 F			10-1	///	0	OPIDPS - CCC
ENZENE ≤ 0.2 mg/kg, BTEX				(0015) ≤ 5	ou mg/kg, TPH	(₹16.1) ≤ 250	mykg, CHL	5 500 mg/kg
TEMPORARY PIT - GRO ENZENE 0.2 me/kg, BTEX		THE RESERVE OF THE PARTY OF THE		N (8016)	0 mg/ke Trees	418 1) - 22-) males or	DRIDES < 1000
ENZENE ≤ 0.2 mg/kg, BTEX		o, UNU & DRC		(6013) ≤ 50	mg kg, 1PH (710.1) S 250	grag, CHL	1000 mg/kg
PERMANENT PIT OR BO BENZENE ≤ 0.2 mg/kg, BTI		g/kg TPU (410	1) < 100 -	/kg. CHI OD	DES < 250			
3 0.2 mg/kg, B11		J - 5 ATTI (418.	, = .ou mg		IDES ≤ 250 mg/k LD 418.1 ANAL	Marie Zovelo		
	TIME		LAB NO		mL FREON		-	CALC. (mg/kg)
	2:25	200 STD	APP CAN	See .			.211	
-	- 40	Bottom	2	<i>E</i> ,	20	4	59	236
		15712 753	3	- Constant	The Stories		-	A CASCALLA MARKA
	THE RESERVE OF THE PARTY OF THE	A SECTION OF THE PROPERTY OF T	The same of the sa	Challenge .	The second secon			
			5			TOTAL DE		
PRPIMET	ER		5	CHIORIDE	S RESULTS		PPO	FILE
PERIMET	ER		5 6 FIELD C	學學樣是	S RESULTS		PRO	FILE
	ER	SN SN	5 6 FIELD C	學學樣是	CALC.		PRO	FILE
	ER Met		5 6 FIELD C				PRO	FILE
IN S	ER MA	an and	5 6 FIELD C	READING	CALC. (mg/kg)		PRO	FILE
PERIMETI	ER MA	an and and and and and and and and and a	5 6 FIELD C	READING	CALC. (mg/kg)		PRO	FILE
N Struces XV II	ER MAY	and the second	5 6 FIELD C	READING	CALC. (mg/kg)		PRO	FILE
Station XII	ER MAN	an and the second of the secon	5 6 FIELD C	READING	CALC. (mg/kg)		PRO	- 10°
Stockers Kill II	ER POS	in the second of	5 6 FIELD C	READING	CALC. (mg/kg) C.3.3 LTS RESULTS		PRO	FILE X X X X X X X X X X X X X X X X X X X
Stockers Kill II	ER PARTY TO THE STATE OF THE ST	The state of the s	5 6 FIELD C	READING	CALC. (mg/kg) C.3.3 LTS RESULTS (mg/kg)		PRO	- 10°
IN S	ER MAN THE STATE OF THE STATE O	The state of the s	5 6 FIELD C	READING	CALC. (mg/kg) C.3.3 LTS RESULTS		PRO	- 10°
N Struces XVI II	ER PORT TO THE STATE OF THE STA	The state of the s	5 6 FIELD C	READING	CALC. (mg/kg) C.3.3 LTS RESULTS (mg/kg)		PRO	- 10°
N SS	ER MAN THE STATE OF THE STATE O	The state of the s	5 6 FIELD C	READING	CALC. (mg/kg) C.3.3 LTS RESULTS (mg/kg)		PRO	- 10°
N Structure May 17	ER POSS		5 6 FIELD C	READING	CALC. (mg/kg) C.3.3 LTS RESULTS (mg/kg)		PRO	- 10°
LAB SAMPLES	The street of th	NOTES:	5 6 FIELD C	READING	CALC. (mg/kg) C.3.3 LTS RESULTS (mg/kg)		PRO	- 10°
LAB SAMPLES AMPLE ID ANALYSIS F	The street of th		5 6 FIELD C	READING	CALC. (mg/kg) C.3.3 LTS RESULTS (mg/kg)	建	PRO	- 10°
LAB SAMPLES MPLE ID ANALYSIS F BENZENE BTEX	The street of th		5 6 FIELD C	READING	CALC. (mg/kg) C.3.3 LTS RESULTS (mg/kg)	The state of the s	PRO	- 10°
LAB SAMPLES MPLE ID ANALYSIS R BENZENE BTEX GRO & DRO	The street of th		5 6 FIELD C	READING	CALC. (mg/kg) C.3.3 LTS RESULTS (mg/kg)	~	PRO	- 10°
LAB SAMPLES MPLE ID ANALYSIS F BENZENE BTEX	The street of th		5 6 FIELD C	READING	CALC. (mg/kg) C.3.3 LTS RESULTS (mg/kg)		PRO	- 10°

lient: COPC		(NViro (5) 632-0615 (J.S. Hwy 64, Farr			Location No:	92115-1555
IELD REPORT: S	PILL CLO	OSURE V	ERIFIC	ATION		VER. 0.6	kan kata da a	→ OF →
DCATION: NAME: P JAD/UNIT: P TR/FOOTAGE: 11851		TWP:30N			CNTY;SJ	ST: NM	DATE FINIS ENVIRONM SPECIALIS	
CAVATION APPROX: SPOSAL FACILITY: AND USE:		FT. X		FT. X REMEDIATI	ON METHO	Contract Con	CUBIC YAF	DAGE:
AUSE OF RELEASE: PILL LOCATED APPROXIBETH TO GROUNDWATE MOCD RANKING SCORE	BGT IMATELY: ER: > 130	NEAREST V	VATER SO		FROM W	: G	7227	/ATER:> 250
IL AND EXCAVATION	DESCRIPTIO	DNR						
SAMPLE DESCRIPTION 200 STD	TIME 12:25	SAMPLE I.D.		WEIGHT (g)	Name (Samuelan	DILUTION	READING	CALC. ppm
Battom	12:40		EII	5	20	4	39	236
SPILL PER	IMETER	motor Mount	SAMPLE	OVM RESULTS FIELD HEAD (ppi	m)	η > α (SPILL PR	POFILE
1 1/00		W FGT				,	11	A
The season of th	88 88	10150	L SAMPLE ID	AB SAMPLI ANALYSIS	ES TIME	12	XX	To the state of th

Special dead of the same with the same of the same of



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

ConocoPhillips

Sample No .:

Sample ID:

Sample Matrix:

Preservative: Condition:

Soil Cool

Bottom

Cool and Intact

Project #:

92115-1555

Date Reported:

1/18/2011

Date Sampled:

1/11/2011

Date Analyzed:

1/11/2011

Analysis Needed:

TPH-418.1

- Table (1)		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

236

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

Ross Federal 1M (hBr)

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Crystal Delgai, FT

Barian Williamson, FT

Soull



CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Cal.	Date:	11-Jan-11	

Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
ТРН	100		
	200	211	
	500		
	1000		

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Curstal	1 Degai
Analyst	0

1/18/2011 Date

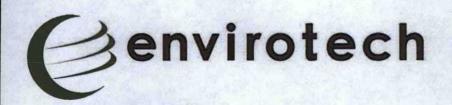
Crystal Delgai, FT

Print Name

1/18/2011 Date

Barian Williamson, FT

Print Name



Field Chloride

Client:

ConocoPhillips

Sample No.: Sample ID:

Sample Matrix: Preservative:

Condition:

Bottom

Soil Cool

Cool and Intact

Project #:

92115-1555

Date Reported:

1/18/2011

Date Sampled:

1/11/2011

Date Analyzed: Analysis Needed: 1/12/2011

Chloride

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Field Chloride

ND

33.0

ND = Parameter not detected at the stated detection limit.

References:

"Standard Methods for the Examination of Water and Wastewater", 18th ed., 1992

Hach Company Quantab Titrators for Chloride

Comments:

Ross Federal 1M (hBr)

Crystal Delgai, FT

Barian Williamson, FT



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	92115-1555
Sample ID:	Bottom	Date Reported:	01-12-11
Laboratory Number:	56970	Date Sampled:	01-11-11
Chain of Custody:	11005	Date Received:	01-11-11
Sample Matrix:	Soll	Date Analyzed:	01-12-11
Preservative:	Cool	Date Extracted:	01-11-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND .	0.9
Toluene	ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	ND	0.9
Total BTEX	ND	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	96.7 %
	1,4-difluorobenzene	93.5 %
	Bromochlorobenzene	104 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Ross Federal 1M (hBr)

Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

ND

ND

0.1

0.1

Cilent: Sample ID: Laboratory Number: Sample Matrix: Preservative: Condition:	N/A 0112BBLK QA/Q 56970 Soll N/A N/A	C	Project #: Date Reported: Date Sampled: Date Received: Date Analyzed: Analysis: Dilution:		N/A 01-12-11 N/A N/A 01-12-11 BTEX
Calibration and	I-Cal RF:	C-Cal RF:	%Diff.	Blank	Detect.
Detection Limits (ug/L)		Accept. Ra	nge 0 - 15%	Conc	Limit
Benzene	1.2457E+005	1.2482E+005	0.2%	ND	0.1
Toluene	1.3582E+005	1.3609E+005	0.2%	ND	0.1
Ethylbenzene	1.2045E+005	1.2070E+005	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit		
Benzene	ND	ND	0.0%	0-30%	0.9		
Toluene	ND	ND	0.0%	0-30%	1.0		
Ethylbenzene	ND	ND	0.0%	0-30%	1.0		
p,m-Xylene	ND	ND	0.0%	0-30%	1.2		
o-Xylene	ND	ND	0.0%	0 - 30%	0.9		

2.6655E+005

1.0688E+005

0.2%

0.2%

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range		
Benzene	ND	500	454	90.8%	39 - 150		
Toluene	ND	500	448	89.5%	46 - 148		
Ethylbenzene	ND	500	465	93.0%	32 - 160		
p,m-Xylene	ND	1000	999	99.9%	46 - 148		
o-Xylene	ND	500	471	94.2%	46 - 148		

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

2.6602E+005

1.0667E+005

References:

p,m-Xylene

o-Xylene

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photolonization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1998.

Comments:

QA/QC for Samples 56970, 56974

Analyst



Chloride

Client: ConocoPhillips Project #: 92115-1555 Sample ID: Bottom Date Reported: 01-12-11 Lab ID#: 56970 Date Sampled: 01-11-11 Sample Matrix: Soil **Date Received:** 01-11-11 Preservative: Cool Date Analyzed: 01-12-11 Condition: Intact Chain of Custody: 11005

Parameter Concentration (mg/Kg)

Total Chloride 70

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Ross Federal 1M (hBr)

,4

Client: COPC Ross Federal Client Address: Sampler Name: CDelgar				Location:				ANALYSIS / PARAMETERS														
								TPH (Method 8015)	E	8260)	slis						X					
Client Phone No :			J	VOC (Method 8260)						RCRA 8 Metals	Cation / Anion		TCLP with H/P		TPH (418.1)	RIDE			Sample Cool	Sample Intact		
Sample No./ Identification	Sample Date	Sampl	I I AD NO	The second second	ample Matrix	No./Volume of Containers	Present	rative	TPH (I	BTEX	VOC (RCRA	Cation	2	TOLD	PAH	TPH (CHLORIDE			Samp	Samp
Bottom	1/11/1	12:0	10 56970	Solid	Sludge Aqueous	1-402.		X		X	1				23.			X			X	X
				Soil Solid	Sludge Aqueous												-					
	23			Soil Solid	Sludge Aqueous																	
				Soil Solid	Sludge Aqueous																	
late of the second				Soil Solid	Sludge Aqueous																	
				Soil Solid	Sludge Aqueous								-		1							
				Soil Solid	Sludge Aqueous																	
				Soil Solid	Sludge Aqueous																	
				Soil Solid	Sludge Aqueous																	
12 2 je 1				Soil Solid	Sludge Aqueous																	
RelinQuished by: (Signature)			Date	Time 15 > 00	,		ed by: (Signature)							COVERNMENT AND SHAPE	Date //////		ime					
Belinquished by: (Signature)						Hed	Selve	a by:	(Sign	ature	ture)//						0					
Relinquished by: (Signature)					Red	ceive	d by:	(Sign	ature)												
6				1	3	env	/ii	rc	ı t	e	cł	1										

Kustt



Analytical Laboratory

5796 US Highway 64 • Farmington, NM 87401 • 505-632-0615 • lab@envirotech-inc.com