

JUL 24 2015

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 17 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1430' FSL & 353' FWL SEC 16 23N 6W

BHL: 1576' FNL & 59' FWL SEC 17 23N 6W

5. Lease Serial No.

NMSF078359

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

132829

8. Well Name and No.

NE CHACO COM #271H

9. API Well No.

30-039-31288

10. Field and Pool or Exploratory Area

Chaco Unit NE HZ

11. Country or Parish, State

Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other COMPLETION
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

NOTE: WPX originally permitted BHL in Sec 18 but we did not reach our planned TD. BHL is now in sec 17 which changes the lease #.

6/5/15- MIRU

Run Tie back-TIH w/ seal assembly w/ 5.85 nogo, 28 jts of casing, Marker jt.19' 105 jts.of 4.5 - 11.6 # P110 casing, subs 2'- 3'- 8- w/ 1jt. 2'sub & Hanger, RU & Tested 7" casing to 1,500 psi & 4.5 to 1,500 psi Charted test, for 30 mins per test, Test Good, C/O 11179'

Perf Gallup 1st stage, 10994'-11119' + RSI TOOL @11182' with 18, 0.40" holes. RDMO

6/4/15-6/28/15- Prepare for frac.

ACCEPTED FOR RECORD

JUL 20 2015

FARMINGTON FIELD OFFICE
BY: 

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

LACEY GRANILLO

Title PERMITTING TECH III

Signature

Date 7/17/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDV

6/29/15-Frac Gallup 1st stage 10994'-11182'- with 216,503# 20/40 PSA Sand

Set flo-thru frac plug @ 10945' MD. Perf 2nd stage 10715'-10894'- with 24, 0.40" holes. Frac Gallup 2nd stage with 218,100#, 20/40 PSA Sand

Set flo-thru frac plug @ 10680' MD. Perf 3rd stage 10422'-10608'- with 24, 0.40" holes. Frac Gallup 3rd stage with 217,700#, 20/40 PSA Sand

6/30/15-Set flo-thru frac plug @ 10360' MD. Perf 4th stage 10136'-10322'- with 24, 0.40" holes. Frac Gallup 4th stage with 217,700#, 20/40 PSA Sand

Set flo-thru frac plug @ 10070' MD. Perf 5th stage 9850'-10033'-with 24, 0.40" holes. Frac Gallup 5th stage with 216,120#, 20/40 PSA Sand

Set flo-thru frac plug @ 9790' MD. Perf 6th stage 9564'-9749'- with 24, 0.40" holes. Frac Gallup 6th stage with 217,920#, 20/40 PSA Sand

Set flo-thru frac plug @ 9530' MD. Perf 7th stage 9278'-9463'- with 24, 0.40" holes. Frac Gallup 7th stage with 216,040#, 20/40 PSA Sand

Set flo-thru frac plug @ 9240' MD. Perf 8th stage 8992'-9177'- with 24, 0.40" holes. Frac Gallup 8th stage with 215,640#, 20/40 PSA Sand

Set flo-thru frac plug @ 8940' MD. Perf 9th stage 8706'-8892'- with 24, 0.40" holes. Frac Gallup 9th stage with 219,780#, 20/40 PSA Sand

Set flo-thru frac plug @ 8650' MD. Perf 10th stage 8420'-8606'- with 24, 0.40" holes. Frac Gallup 10th stage with 217,700#, 20/40 PSA Sand

7/1/15-Set flo-thru frac plug @ 8350' MD. Perf 11th stage 8134'-8320'- with 24, 0.40" holes. Frac Gallup 11th stage with 218,040#, 20/40 PSA Sand

Set flo-thru frac plug @ 8070' MD. Perf 12th stage 7848'-8033'- with 24, 0.40" holes. Frac Gallup 12th stage with 214,240# 20/40 PSA Sand

Set flo-thru frac plug @ 7790' MD. Perf 13th stage 7562'-7747'- with 24, 0.40" holes. Frac Gallup 13th stage with 218,980#, 20/40 PSA Sand

Set flo-thru frac plug @ 7530' MD. Perf 14th stage 7276'-7461'- with 24, 0.40" holes. Frac Gallup 14th stage with 220,260#, 20/40 PSA Sand

Set flo-thru frac plug @ 7240' MD. Perf 15th stage 6990'-7176'- with 24, 0.40" holes. Frac Gallup 15th stage with 220,180#, 20/40 PSA Sand

Set flo-thru frac plug @ 6920' MD. Perf 16th stage 6704'-6890'- with 24, 0.40" holes. Frac Gallup 16th stage with 217,400#, 20/40 PSA Sand

Set flo-thru frac plug @ 6660' MD. Perf 17th stage 6418'-6604'- with 24, 0.40" holes. Frac Gallup 17th stage with 217,440#, 20/40 PSA Sand

Set flo-thru frac plug @ 6370' MD. Perf 18th stage 6134'-6318'- with 24, 0.40" holes. Frac Gallup 18th stage with 216,300#, 20/40 PSA Sand

7/2/15-Set 4-1/2" CBP @ 5020'

7/3/15- RDMO Frac & WL.

7/9/15- MIRU

DO CBP @ 5020. DO flo- thru Frac plug @ 6370', 6660', 6920', 7240', 7530', 7790', 8070', 8350', 8650', 8940', 9240' and 9530'

7/10/15- DO flo- thru Frac plug @ 9790', 10070', 10360', 10680' 10945'

Circ. & CO well to 11179'

Pulled seal assembly out of tieback. seal assembly, BO landing sub and mandrel, continue to LD subs and 133 jts of 4.5" P110 Csg

7/11/15-Land tbng @ 6025'. As follows, Run production tbng with GLV on 2 7/8" N-80 tbng 36 jts of 2 7/8" 1114.46 GLV #9 @1144.36

4.10 25 jts of 2 7/8" 773.42 GLV #8 @1921.88 4.10 20 jts of 2 7/8" 618.70 GLV #7 @2544.68 4.10 17 jts of 2 7/8"

527.36 GLV #6 @3076.14 4.10 16 jts of 2 7/8" 495.93 GLV #5 @3576.17 .10 17 jts of 2 7/8" 525.01 GLV #4 @4105.28

4.10 17 jts of 2 7/8" 524.03 GLV #3 @4633.41 4.10 16 jts of 2 7/8" 494.02 GLV #2 @5131.53 4.10 14 jts of 2 7/8"

433.71 2.313" XN @5566.44 1.20 9 jts of 2 7/8" 278.42 GLV #1 @5848.96 4.10 1 jt of 2 7/8" 30.77 2 7/8" pup jt and on/off tool

6.02 7" ASI-X packer set @5893.25 7.50 2 7/8" x 2 3/8" xo 50 3 jts of 2 3/8" J-55 tbng 96.56 1.791" XN @5991.56

1.25 1 jt of 2 3/8" w/ ms collar 3.45 EOT @6025.01

7/15/14- Choke Size= 1", Tbg Prsr= 660 psi, Csg Prsr= 694 psi, Sep Prsr= 133 psi, Sep Temp= 89 degrees F, Flow Line Temp= 106 degrees F, Flow Rate= 2006 mcf/d, 24hr Fluid Avg= 63 bph, 24hr Wtr= 233 bbls, 24hr Wtr Avg= 10 bph, Total Wtr Accum= 1859 bbls, 24hr Oil= 534 bbls, 24hr Oil Avg= 53 bph, Total Oil Accum= 1344 bbls, 24hr Fluid= 767 bbls