

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
JUL 17 2015

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.  
NMSF078359

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

Farmington Field Office  
Bureau of Land Management

1a. TYPE OF WELL:  OIL WELL  GAS WELL  
b. TYPE OF COMPLETION:  
 NEW WELL  WORKOVER  DEEPEN  PLUG BACK  DIFF.RESVR.  OTHER

7. UNIT AGREEMENT NAME  
132829

2. NAME OF OPERATOR  
WPX Energy Production, LLC.

8. FARM OR LEASE NAME, WELL NO.  
NE Chaco Com #271H

3. ADDRESS AND TELEPHONE NO.  
P.O. Box 640, Aztec, NM 87410 (505) 333-1816

9. API WELL NO.  
30-039-31288

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
SHL: 1430' FSL & 353' FWL SEC 16 23N 6W  
BHL: 1576' FNL & 59' FWL SEC 17 23N 6W

10. FIELD AND POOL, OR WILDCAT  
Chaco Unit NE HZ (oil)

11. SEC., T., R., M., OR BLOCK AND  
SURVEY OR AREA  
SEC 16, 23N 6W

15. DATE SPUNDED 3/25/15		16. DATE T.D. REACHED 4/21/15		17. DATE COMPLETED (READY TO PRODUCE) 7/11/15		14. PERMIT NO.		DATE ISSUED		12. COUNTY OR Rio Arriba		13. STATE New Mexico			
20. TOTAL DEPTH, MD & TVD 11293' MD 5449' TVD				21. PLUG, BACK T.D., MD & TVD 11193' MD 5448' TVD				18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6858' GR		22. IF MULTICOMP., HOW MANY		23. INTERVALS DRILLED BY		25. WAS DIRECTIONAL SURVEY MADE YES	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Chaco Unit NE HZ (oil): 6134'-11182' MD										27. WAS WELL CORED No					
26. TYPE ELECTRIC AND OTHER LOGS RUN															

28. CASING REPORT (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
9-5/8"	36#, J-55	323' MD	12-1/4"	101sx - surface		
7"	23#, J-55	6085' MD	8-3/4"	1152sx - surface		
4-1/2"	11.6#, P-110	11285' MD	6-1/8"	550sx - surface		

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5928'				2-3/8", 4.7#, J-55 EUE 8rd	6025'	5893'

31. PERFORATION RECORD (Interval, size, and number)  
Chaco Unit NE HZ (oil): 6134'-11182' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 18 <sup>th</sup> - 24, 0.40" holes	6134'-6318'	216,300#, 20/40 PSA Sand
GALLUP 17 <sup>th</sup> - 24, 0.40" holes	6418'-6604'	217,440#, 20/40 PSA Sand
GALLUP 16 <sup>th</sup> - 24, 0.40" holes	6704'-6890'	217,400#, 20/40 PSA Sand
GALLUP 15 <sup>th</sup> - 24, 0.40" holes	6990'-7176'	220,180#, 20/40 PSA Sand
GALLUP 14 <sup>th</sup> - 24, 0.40" holes	7276'-7461'	220,260#, 20/40 PSA Sand
GALLUP 13 <sup>th</sup> - 24, 0.40" holes	7562'-7747'	218,980#, 20/40 PSA Sand
GALLUP 12 <sup>th</sup> - 24, 0.40" holes	7848'-8033'	214,240# 20/40 PSA Sand
GALLUP 11 <sup>th</sup> - 24, 0.40" holes	8134'-8320'	218,040#, 20/40 PSA Sand

CONFIDENTIAL  
CONFIDENTIAL

OIL CONS. DIV DIST. 3  
JUL 24 2015

ACCEPTED FOR RECORD

JUL 20 2015

FARMINGTON FIELD OFFICE  
BY: [Signature]

NMOCD  
AV

GALLUP 10<sup>th</sup> - 24, 0.40" holes

8420'-8606'	217,700#, 20/40 PSA Sand
8706'-8892'	219,780#, 20/40 PSA Sand
8992'-9177'	215,640#, 20/40 PSA Sand
9278'-9463'	216,040#, 20/40 PSA Sand
9564'-9749'	217,920#, 20/40 PSA Sand
9850'-10033'	216,120#, 20/40 PSA Sand
10136'-10322'	217,700#, 20/40 PSA Sand
10422'-10608'	217,700#, 20/40 PSA Sand
10715'-10894'	218,100#, 20/40 PSA Sand
10994'-11182'	216,503# 20/40 PSA Sand

GALLUP 9<sup>th</sup> - 24, 0.40" holes

GALLUP 8<sup>th</sup> - 24, 0.40" holes

GALLUP 7<sup>th</sup> - 24, 0.40" holes

GALLUP 6<sup>th</sup> - 24, 0.40" holes

GALLUP 5<sup>th</sup> - 24, 0.40" holes

GALLUP 4<sup>th</sup> - 24, 0.40" holes

GALLUP 3<sup>rd</sup> - 24, 0.40" holes

GALLUP 2<sup>nd</sup> - 24, 0.40" holes

GALLUP 1<sup>st</sup> - 18, 0.40" holes RSI TOOL @ 11182'

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
7/14/15		Producing					
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
7/15/15		1"	24 hr	534	2006	233	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
660	694						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Lacey Granillo SIGNED

TITLE Permit III

DATE 7/17/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
Ojo Alamo	1368	1357					
Kirtland	1684	1660					
Picture Cliffs	1976	1941					
Lewis	2082	2044					
Chacra	2422	2374					
Cliff House	3560	3470					
Menefee	3586	3494					
Point Lookout	4330	4211					
Mancos	4546	4419					
Gallup	4965	4827					