

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 31 2015

OIL CONS. DIV DIST. 3

AUG 04 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 078362
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No. NMNM 132829
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1325' FSL & 250' FWL SEC 5 T23N R6W BHL: 2206' FNL & 246' FEL SEC 1 T23N R7W		8. Well Name and No. NE Chaco Com #254H
		9. API Well No. 30-039-31289
		10. Field and Pool or Exploratory Area Chaco Unit NE HZ
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

6/1/15-Pressure tested 4 1/2" casing to 1500psi. Charted record tested for 30 minutes - Test was good. Pressure tested 7" casing to 1500psi, charted record test for 30 minutes - test was good. Shut in 7" w/ 1500psi.

7/11/15- MIRU Baker Hughes & Tucker Coil Tubing. NU BOP.

C/O to 11500'.

CONFIDENTIAL

7/12/15-Pressure tested all lines to 9250#-All lines tested Good. Unable to get passed 11393'. Decision was made to abandon sleeves 1 & 2 due to not reaching bottom.

Set MD packer @ 11349'. Sleeve port #3 @ 11345'-11346' w/ 6 total .38" holes. Frac Gallup #3 sleeve w/ 54,721# 20/40 PSA sand. Release MD packer @ 11349'.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 31 2015

NMOCDA

FARMINGTON FIELD OFFICE
BY: William Tambekou

NE Chao Com #254H (page 2)

Set MD packer @ 11278'. Sleeve port #4 @ 11274'–11275' w/ 6 total .38" holes. Frac Gallup #4 sleeve w/ 53,640# 20/40 PSA sand.
Release MD packer @ 11278'.

Set MD packer @ 11211'. Sleeve port #5 @ 11207'–11208' w/ 6 total .38" holes. Frac Gallup #5 sleeve w/ 53,601# 20/40 PSA sand.
Release MD packer @ 11211'.

Set MD packer @ 11139'. Sleeve port #6 @ 11135'–11136' w/ 6 total .38" holes. Frac Gallup #6 sleeve w/ 54,122# 20/40 PSA sand.
Release MD packer @ 11139'.

Set MD packer @ 11066'. Sleeve port #7 @ 11062'–11063' w/ 6 total .38" holes. Frac Gallup #7 sleeve w/ 54,114# 20/40 PSA sand.
Release MD packer @ 11066'.

Set MD packer @ 10996'. Sleeve port #8 @ 10992'–10993' w/ 6 total .38" holes. Frac Gallup #8 sleeve w/ 55,180# 20/40 PSA sand.
Release MD packer @ 11996'.

7/13/15-

Set MD packer @ 10928'. Sleeve port #9 @ 10924'–10925' w/ 6 total .38" holes. Frac Gallup #9 sleeve w/ 54,986# 20/40 PSA sand.
Release MD packer @ 11928'.

Set MD packer @ 10855'. Sleeve port #10 @ 10851'–10852' w/ 6 total .38" holes. Frac Gallup #10 sleeve w/ 54,253# 20/40 PSA sand.
Release MD packer @ 10855'.

Set MD packer @ 10784'. Sleeve port #11 @ 10780'–10781' w/ 6 total .38" holes. Frac Gallup #11 sleeve w/ 54,582# 20/40 PSA sand.
Release MD packer @ 10784'.

Set MD packer @ 10716'. Sleeve port #12 @ 10712'–10713' w/ 6 total .38" holes. Frac Gallup #12 sleeve w/ 54,106# 20/40 PSA sand.
Release MD packer @ 10716'.

Set MD packer @ 10648'. Sleeve port #13 @ 10644'–10645' w/ 6 total .38" holes. Frac Gallup #13 sleeve w/ 53,708# 20/40 PSA sand.
Release MD packer @ 10648'.

7/14/15

Set MD packer @ 10576'. Sleeve port #14 @ 10572'–10573' w/ 6 total .38" holes. Frac Gallup #14 sleeve w/ 54,519# 20/40 PSA sand.
Release MD packer @ 10576'.

Set MD packer @ 10506'. Sleeve port #15 @ 10502'–10503' w/ 6 total .38" holes. Frac Gallup #15 sleeve w/ 54,327# 20/40 PSA sand.
Release MD packer @ 10506'.

Set MD packer @ 10435'. Sleeve port #16 @ 10431'–10432' w/ 6 total .38" holes. Frac Gallup #16 sleeve w/ 53,968# 20/40 PSA sand.
Release MD packer @ 10435'.

Set MD packer @ 10367'. Sleeve port #17 @ 10363'–10364' w/ 6 total .38" holes. Frac Gallup #17 sleeve w/ 53,421# 20/40 PSA sand.
Release MD packer @ 10367'.

Set MD packer @ 10295'. Sleeve port #18 @ 10291'–10292' w/ 6 total .38" holes. Frac Gallup #18 sleeve w/ 54,125# 20/40 PSA sand.
Release MD packer @ 10295'.

Set MD packer @ 10222'. Sleeve port #19 @ 10218'–10219' w/ 6 total .38" holes. Frac Gallup #19 sleeve w/ 54,020# 20/40 PSA sand.
Release MD packer @ 10222'.

Set MD packer @ 10148'. Sleeve port #20 @ 10144'–10145' w/ 6 total .38" holes. Frac Gallup #20 sleeve w/ 54,032# 20/40 PSA sand.
Release MD packer @ 10148'.

Set MD packer @ 10080'. Sleeve port #21 @ 10076'–10077' w/ 6 total .38" holes. Frac Gallup #21 sleeve w/ 53,698# 20/40 PSA sand.
Release MD packer @ 10080'.

Set MD packer @ 10010'. Sleeve port #22 @ 10006'–10007' w/ 6 total .38" holes. Frac Gallup #22 sleeve w/ 54,367# 20/40 PSA sand.
Release MD packer @ 11010'.

Set MD packer @ 9937'. Sleeve port #23 @ 9933'–9934' w/ 6 total .38" holes. Frac Gallup #23 sleeve w/ 54,154# 20/40 PSA sand.
Release MD packer @ 9937'.

Set MD packer @ 9869'. Sleeve port #24 @ 9865'–9866' w/ 6 total .38" holes. Frac Gallup #24 sleeve w/ 53,759# 20/40 PSA sand.
Release MD packer @ 9869'.

Set MD packer @ 9797'. Sleeve port #25 @ 9793'–9794' w/ 6 total .38" holes. Frac Gallup #25 sleeve w/ 56,418# 20/40 PSA sand.
Release MD packer @ 9797'.

Set MD packer @ 9723'. Sleeve port #26 @ 9719'–9720' w/ 6 total .38" holes. Frac Gallup #26 sleeve w/ 55,480# 20/40 PSA sand.
Release MD packer @ 9723'.

Set MD packer @ 9653'. Sleeve port #27 @ 9649'–9650' w/ 6 total .38" holes. Frac Gallup #27 sleeve w/ 58,660# 20/40 PSA sand.
Release MD packer @ 9653'.

Set MD packer @ 9582'. Sleeve port #28 @ 9578'–9579' w/ 6 total .38" holes. Frac Gallup #28 sleeve w/ 58,798# 20/40 PSA sand.
Release MD packer @ 9582'.

Set MD packer @ 9511'. Sleeve port #29 @ 9507'–9508' w/ 6 total .38" holes. Frac Gallup #29 sleeve w/ 53,565# 20/40 PSA sand.
Release MD packer @ 9511'.

NE Chao Com #254H (page 3)

Set MD packer @ 9439'. Sleeve port #30 @ 9435'–9436' w/ 6 total .38" holes. Frac Gallup #30 sleeve w/ 53,688# 20/40 PSA sand. Release MD packer @ 9439'.

Set MD packer @ 9366'. Sleeve port #31 @ 9362'–9363' w/ 6 total .38" holes. Frac Gallup #31 sleeve w/ 53,629# 20/40 PSA sand. Release MD packer @ 9366'.

Set MD packer @ 9293'. Sleeve port #32 @ 9289'–9290' w/ 6 total .38" holes. Frac Gallup #32 sleeve w/ 53,621# 20/40 PSA sand. Release MD packer @ 9293'.

Set MD packer @ 9225'. Sleeve port #33 @ 9221'–9222' w/ 6 total .38" holes. Frac Gallup #33 sleeve w/ 53,579# 20/40 PSA sand. Release MD packer @ 9225'.

Set MD packer @ 9153'. Sleeve port #34 @ 9149'–9150' w/ 6 total .38" holes. Frac Gallup #34 sleeve w/ 57,110# 20/40 PSA sand. Release MD packer @ 9153'.

Set MD packer @ 9082'. Sleeve port #35 @ 9078'–9079' w/ 6 total .38" holes. Frac Gallup #35 sleeve w/ 54,622# 20/40 PSA sand. Release MD packer @ 9082'.

Set MD packer @ 9009'. Sleeve port #36 @ 9005'–9006' w/ 6 total .38" holes. Frac Gallup #36 sleeve w/ 54,592# 20/40 PSA sand. Release MD packer @ 9009'.

Set MD packer @ 8936'. Sleeve port #37 @ 8932'–8933' w/ 6 total .38" holes. Frac Gallup #37 sleeve w/ 54,199# 20/40 PSA sand. Release MD packer @ 8936'.

Set MD packer @ 8862'. Sleeve port #38 @ 8858'–8859' w/ 6 total .38" holes. Frac Gallup #38 sleeve w/ 54,955# 20/40 PSA sand. Release MD packer @ 8862'.

Set MD packer @ 8789'. Sleeve port #39 @ 8785'–8786' w/ 6 total .38" holes. Frac Gallup #39 sleeve w/ 55,335# 20/40 PSA sand. Release MD packer @ 8789'.

7/15/15

Set MD packer @ 8716'. Sleeve port #40 @ 8712'–8713' w/ 6 total .38" holes. Frac Gallup #40 sleeve w/ 53,976# 20/40 PSA sand. Release MD packer @ 8716'.

Set MD packer @ 8646'. Sleeve port #41 @ 8642'–8643' w/ 6 total .38" holes. Frac Gallup #41 sleeve w/ 54,033# 20/40 PSA sand. Release MD packer @ 8646'.

Set MD packer @ 8575'. Sleeve port #42 @ 8571'–8572' w/ 6 total .38" holes. Frac Gallup #42 sleeve w/ 53,851# 20/40 PSA sand. Release MD packer @ 8575'.

Set MD packer @ 8503'. Sleeve port #43 @ 8499'–8500' w/ 6 total .38" holes. Frac Gallup #43 sleeve w/ 54,673# 20/40 PSA sand. Release MD packer @ 8503'.

Set MD packer @ 8430'. Sleeve port #44 @ 8426'–8427' w/ 6 total .38" holes. Frac Gallup #44 sleeve w/ 53,790# 20/40 PSA sand. Release MD packer @ 8430'.

Set MD packer @ 8360'. Sleeve port #45 @ 8356'–8357' w/ 6 total .38" holes. Frac Gallup #45 sleeve w/ 53,422# 20/40 PSA sand. Release MD packer @ 8360'.

Set MD packer @ 8293'. Sleeve port #46 @ 8289'–8290' w/ 6 total .38" holes. Frac Gallup #46 sleeve w/ 53,767# 20/40 PSA sand. Release MD packer @ 8293'.

Set MD packer @ 8222'. Sleeve port #47 @ 8216'–8217' w/ 6 total .38" holes. Frac Gallup #47 sleeve w/ 53,794# 20/40 PSA sand. Release MD packer @ 8222'.

Set MD packer @ 8147'. Sleeve port #48 @ 8143'–8144' w/ 6 total .38" holes. Frac Gallup #48 sleeve w/ 53,495# 20/40 PSA sand. Release MD packer @ 8147'.

Set MD packer @ 8082'. Sleeve port #49 @ 8077'–8078' w/ 6 total .38" holes. Frac Gallup #49 sleeve w/ 53,891# 20/40 PSA sand. Release MD packer @ 8082'.

Set MD packer @ 8010'. Sleeve port #50 @ 8006'–8007' w/ 6 total .38" holes. Frac Gallup #50 sleeve w/ 54,087# 20/40 PSA sand. Release MD packer @ 8010'.

Set MD packer @ 7937'. Sleeve port #51 @ 7933'–7934' w/ 6 total .38" holes. Frac Gallup #51 sleeve w/ 53,763# 20/40 PSA sand. Release MD packer @ 7937'.

Set MD packer @ 7864'. Sleeve port #52 @ 7860'–7861' w/ 6 total .38" holes. Frac Gallup #52 sleeve w/ 53,660# 20/40 PSA sand. Release MD packer @ 7864'.

Set MD packer @ 7795'. Sleeve port #53 @ 7791'–7792' w/ 6 total .38" holes. Frac Gallup #53 sleeve w/ 54,009# 20/40 PSA sand. Release MD packer @ 7795'.

Set MD packer @ 7723'. Sleeve port #54 @ 7719'–7720' w/ 6 total .38" holes. Frac Gallup #54 sleeve w/ 53,137# 20/40 PSA sand. Release MD packer @ 7723'.

Set MD packer @ 7653'. Sleeve port #55 @ 7649'–7650' w/ 6 total .38" holes. Frac Gallup #55 sleeve w/ 53,033# 20/40 PSA sand. Release MD packer @ 7653'.

Set MD packer @ 7583'. Sleeve port #56 @ 7579'–7580' w/ 6 total .38" holes. Frac Gallup #56 sleeve w/ 52,932# 20/40 PSA sand. Release MD packer @ 7583'.

NE Chao Com #254H (page 4)

Set MD packer @ 7512'. Sleeve port #57 @ 7508'–7509' w/ 6 total .38" holes. Frac Gallup #57 sleeve w/ 53,246# 20/40 PSA sand.
Release MD packer @ 7512'.

Set MD packer @ 7441'. Sleeve port #58 @ 7438'–7439' w/ 6 total .38" holes. Frac Gallup #58 sleeve w/ 53,817# 20/40 PSA sand.
Release MD packer @ 7441'.

Set MD packer @ 7371'. Sleeve port #59 @ 7367'–7368' w/ 6 total .38" holes. Frac Gallup #59 sleeve w/ 53,476# 20/40 PSA sand.
Release MD packer @ 7371'.

Set MD packer @ 7305'. Sleeve port #60 @ 7301'–7302' w/ 6 total .38" holes. Frac Gallup #60 sleeve w/ 53,409# 20/40 PSA sand.
Release MD packer @ 7305'.

Set MD packer @ 7235'. Sleeve port #61 @ 7231'–7232' w/ 6 total .38" holes. Frac Gallup #61 sleeve w/ 53,556# 20/40 PSA sand.
Release MD packer @ 7235'.

Set MD packer @ 7164'. Sleeve port #62 @ 7160'–7161' w/ 6 total .38" holes. Frac Gallup #62 sleeve w/ 54,036# 20/40 PSA sand.
Release MD packer @ 7164'.

Set MD packer @ 7091'. Sleeve port #63 @ 7087'–7088' w/ 6 total .38" holes. Frac Gallup #63 sleeve w/ 53,313# 20/40 PSA sand.
Release MD packer @ 7091'.

Set MD packer @ 7021'. Sleeve port #64 @ 7017'–7018' w/ 6 total .38" holes. Frac Gallup #64 sleeve w/ 53,574# 20/40 PSA sand.
Release MD packer @ 7021'.

Set MD packer @ 6958'. Sleeve port #65 @ 6954'–6955' w/ 6 total .38" holes. Frac Gallup #65 sleeve w/ 53,712# 20/40 PSA sand.
Release MD packer @ 6958'.

Set MD packer @ 6889'. Sleeve port #66 @ 6885'–6886' w/ 6 total .38" holes. Frac Gallup #66 sleeve w/ 53,469# 20/40 PSA sand.
Release MD packer @ 6889'.

Set MD packer @ 6820'. Sleeve port #67 @ 6816'–6817' w/ 6 total .38" holes. Frac Gallup #67 sleeve w/ 53,349# 20/40 PSA sand.
Release MD packer @ 6820'.

7/16/15

Set MD packer @ 6747'. Sleeve port #68 @ 6743'–6744' w/ 6 total .38" holes. Frac Gallup #68 sleeve w/ 53,349# 20/40 PSA sand.
Release MD packer @ 6747'.

Set MD packer @ 6676'. Sleeve port #69 @ 6672'–6673' w/ 6 total .38" holes. Frac Gallup #69 sleeve w/ 53,896# 20/40 PSA sand.
Release MD packer @ 6676'.

Set MD packer @ 6603'. Sleeve port #70 @ 6599'–6600' w/ 6 total .38" holes. Frac Gallup #70 sleeve w/ 54,150# 20/40 PSA sand.
Release MD packer @ 6603'.

Set MD packer @ 6531'. Sleeve port #71 @ 6527'–6528' w/ 6 total .38" holes. Frac Gallup #71 sleeve w/ 53,641# 20/40 PSA sand.
Release MD packer @ 6531'.

Set MD packer @ 6460'. Sleeve port #72 @ 6456'–6457' w/ 6 total .38" holes. Frac Gallup #72 sleeve w/ 53,969# 20/40 PSA sand.
Release MD packer @ 6460'.

Set MD packer @ 6390'. Sleeve port #73 @ 6386'–6387' w/ 6 total .38" holes. Frac Gallup #73 sleeve w/ 53,877# 20/40 PSA sand.
Release MD packer @ 6390'.

Set MD packer @ 6320'. Sleeve port #74 @ 6317'–6318' w/ 6 total .38" holes. Frac Gallup #74 sleeve w/ 53,882# 20/40 PSA sand.
Release MD packer @ 6320'.

Set MD packer @ 6558'. Sleeve port #75 @ 6245'–6246' w/ 6 total .38" holes. Frac Gallup #75 sleeve w/ 53,777# 20/40 PSA sand.
Release MD packer @ 6558'.

Set MD packer @ 6180'. Sleeve port #76 @ 6176'–6177' w/ 6 total .38" holes. Frac Gallup #76 sleeve w/ 53,891# 20/40 PSA sand.
Release MD packer @ 6180'.

Set MD packer @ 6110'. Sleeve port #77 @ 6106'–6107' w/ 6 total .38" holes. Frac Gallup #77 sleeve w/ 53,819# 20/40 PSA sand.
Release MD packer @ 6110'.

Set MD packer @ 6038'. Sleeve port #78 @ 6034'–6035' w/ 6 total .38" holes. Frac Gallup #78 sleeve w/ 48,026# 20/40 PSA sand.
Release MD packer @ 6038'.

RDMO Baker Hughes & Tucker Coil Tubing Unit and Equipment.

7/17/15-Prepare for Frac.

7/18/15-MIRU HW #6. NU BOPE. Pressure test BOPE upper/lower pipe rams blinds and annular to 1500psi-Tested Good. Pressure tested flow back line to 1500psi-Tested Good.

7/19/15-7/20/15- Circulate & CO to 11528'.

7/21/15-Landed well @ 6026'. Land tbg. as follows: Hanger, KB 14.50' 37jts of 2.7/8" 6.5# J-55tbg, GLV #9 @ 1166' 24jts of 2.7/8 6.5# J-55tbg GLV #8 @ 1912' 20jts of 2.7/8 6.5# J-55tbg, GLV #7 @ 2533' 16jts 2.7/8 6.5# J-55tbg, GLV #6 @ 3032' 16jts of 2.7/8 6.5# J-55tbg, GLV #5 @ 3533' 16jts of 2.7/8 6.5# J-55tbg, GLV #4 @ 4034' 16jts of 2.7/8 6.5# J-55, GLV @ #3 @ 4536' 16jts of 2.7/8 6.5# J-55tbg, GLV #2 @ 5034' 14jts of 2.7/8 6.5# J-55tbg, 5470' pro-nipple 2.31, 9jts of 2.7/8 6.5# J-55tbg, GLV #1 @ 5754' 1jt of 2.7/8 6.5# J-55tbg, @ 5785' 4' pup jt, 7" X 2.7/8 T-2 ON & OFF tool, w/ 2.25 F-nipple, @ 5791', 7" X 2.7/8 Arrow-set 1-X 10 K packer, @ 5798' X over 6jts 2.375tbg, @ 5991' 2.375 X 1.87" X Nipple @ 5993' 1jt of 2.375 4.7# J-55tbg, @ 6025' 2.375 ½ mule shoe @ 6026' EOT, Packer was set @ 10K tension, Total 185jts of 2.7/8 6.5# J-55tbg 8rd, Total 7jts 2.375 4.7# J-55 EUE 8rd 64% degrees.

7/24/15-First deliver Oil to sales

7/25/15-First Deliver Gas to sales

Choke Size= 1", Tbg Prsr= 593psi, Csg Prsr= 646psi, Sep Prsr= 416psi, Sep Temp= 416degrees F, Flow Line Temp= 105degrees F, Flow Rate= 4015mcf/d, 24hr Fluid Avg= 28bph, 24hr Wtr= 320bbbls, 24hr Wtr Avg= 13bph, Total Wtr Accum= 2652bbbls, 24hr Oil= 358bbbls, 24hr Oil Avg= 15bph, Total Oil Accum= 2075bbbls, 24hr Total Fluid= 678bbbls