

RECEIVED

In Lieu of
Form 3160-4
(July 1992)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN
DUPLICATE(See other instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
5. LEASE DESIGNATION AND LEASE NO.

NMSF 078362

6. IF INDIAN, ALLOTTEE OR

Farmington Field Office
Bureau of Land Management
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER7. UNIT AGREEMENT NAME
1328292. NAME OF OPERATOR
WPX Energy Production, LLC.8. FARM OR LEASE NAME, WELL NO.
NE Chaco Com #265H3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-18169. API WELL NO.
30-039-31290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

SHL: 1366' FSL & 268' FWL SEC 5 T23N R6W
BHL: 1565' FNL & 915' FWL SEC 6 T23N R6W10. FIELD AND POOL, OR WILDCAT
Chaco Unit NE HZ (oil)11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 5, 23N 6W

OIL CONS. DIV DIST. 3

JUL 27 2015

CONFIDENTIAL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
Rio Arriba13. STATE
New Mexico15. DATE
SPUDDED
1/28/1516. DATE T.D.
REACHED
6/1/1517. DATE COMPLETED (READY TO PRODUCE)
7/20/1518. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6830' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
10264' MD
5521' TVD21. PLUG, BACK T.D., MD & TVD
10167' MD
5522' TVD22. IF MULTICOMP.,
HOW MANY23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Chaco Unit NE HZ (oil): 6150'-10160' MD

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
9-5/8"	36#, J-55	413' MD	12-1/4"	245sx - surface
7"	23#, P-110	6043' MD	8-3/4"	1237 sx- TOC450'
4-1/2"	11.6#, P-110	10258' MD	6-1/8"	430 sx - surface

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5869'				2-3/8", 4.7#, J-55 EUE 8rd	6000'	5836'

31. PERFORATION RECORD (Interval, size, and number)

Chaco Unit NE HZ (oil): 6150'-10160' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 13th - 24, 0.40" holes

6150'-6396' 222,440#, 20/40 PSA Sand

GALLUP 12th - 24, 0.40" holes

6496'-6742' 224,440# 20/40 PSA Sand

GALLUP 11th - 24, 0.40" holes

6842'-7058' 219,440#, 20/40 PSA Sand

GALLUP 10th - 24, 0.40" holes

7158'-7371' 216,280#, 20/40 PSA Sand

GALLUP 9th - 24, 0.40" holes

7474'-7690' 214,580#, 20/40 PSA Sand

GALLUP 8th - 24, 0.40" holes

7790'-8006' 201,953#, 20/40 PSA Sand

GALLUP 7th - 24, 0.40" holes

8106'-8307' 216,700#, 20/40 PSA Sand

GALLUP 6th - 24, 0.40" holes

8407'-8605' 217,900#, 20/40 PSA Sand

NMOCD A

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<u>GALLUP 5th</u> – 24, 0.40" holes	8708'-8910'	217,240#, 20/40 PSA Sand
<u>GALLUP 4th</u> – 24, 0.40" holes	9010'-9210'	209,056#, 20/40 PSA Sand
<u>GALLUP 3rd</u> – 24, 0.40" holes	9308'-9511'	212,440#, 20/40 PSA Sand
<u>GALLUP 2nd</u> – 18, 0.40" holes	9611'-9812'	219,260#, 20/40 PSA Sand
<u>GALLUP 1st</u> – 18, 0.40" holes RSI TOOL @ 10160'	9927'-10160'	221,445# 20/40 PSA Sand

33. PRODUCTION							
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
WILL FILE ON DELIVERY SUNDRY							
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
Will report of Delivery Sundry							
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring						TEST WITNESSED BY:	
35. LIST OF ATTACHMENTS:		SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

PRINTED NAME LACEY GRANILLO SIGNED _____ TITLE Permit III DATE 7/22/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
Ojo Alamo	1425	1415					
Kirtland	1746	1730					
Picture Cliffs	2053	2031					
Lewis	2143	2120					
Chacra	2481	2452					
Cliff House	3594	3550					
Menefee	3625	3580					
Point Lookout	4354	4299					
Mancos	4560	4503					
Gallup	4972	4914					