

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

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|--|--|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                  |  | WELL API NO.<br><b>30-039-31205</b>   |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>   |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator<br><b>WPX Energy Production, LLC</b>   |  | 6. State Oil & Gas Lease No.<br><b>E012079</b>  |
| 3. Address of Operator<br><b>721 South Main Avenue, Aztec NM 87410</b>   |  | 7. Lease Name or Unit Agreement Name<br><b>132829</b>   |
| 4. Well Location<br>Unit Letter <b>L</b> : <b>1390'</b> feet from the <b>SOUTH</b> line and <b>369'</b> feet from the <b>WEST</b> line<br>Section <b>16</b> Township <b>23N</b> Range <b>6W</b> NMPM County: <b>Rio Arriba</b> |  | 8. Well Number<br><b>NE Chaco Com #244H</b>   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br><b>6858'</b>   |  | 9. OGRID Number<br><b>120782</b>  |
|  |  | 10. Pool name or Wildcat<br><b>Chaco Unit NE HZ (oil)</b>   |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☒ COMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/5/15- MIRU

TIH w/ Seal Assemby 5.85 nogo, 55 jts, of P110 Marker jt, 78 jts, subs 4', 8, 9' 1jt. of casing, Hanger w/ 2' sub, 38K on tieback, & RD floor ND BOP & NU Frac Valve, RU Baker Pump Service, Pressure tested to 1,500 4.5 & 7" casing & 4.5 casing, to 1,500 test good, Charted for 30 mins,

6/6/15- CO to 10967'

6/7/15-6/8/15-Pressure test lines-good

6/9/15-RDMO

6/22/15-Perf Gallup 1<sup>st</sup> stage, 10782'-10970' + RSI TOOL @10971' with 18, 0.40" holes. RD.

Prepare for frac.

**CONFIDENTIAL**  
OIL CONS. DIV DIST. 3  
JUL 20 2015

Spud Date:

3/23/15

Rig Release Date:

5/9/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Permit Tech III

DATE 7/17/15

Type or print name lacey Granillo E-mail address: lacey.granillo@wpxenergy.com PHONE: 505-333-1816

For State Use Only

APPROVED BY:

TITLE

DEPUTY OIL & GAS INSPECTOR

DATE

7/27/15

Conditions of Approval (if any):

DISTRICT #3

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**6/22/15**-Frac Gallup 1<sup>st</sup> stage 10782'-10971'- with 216,020# 20/40 PSA Sand

Set flo-thru frac plug @ 10740' MD. Perf 2<sup>nd</sup> stage 10496'-10682'- with 24, 0.40" holes. Frac Gallup 2<sup>nd</sup> stage with 218,020#, 20/40 PSA Sand

Set flo-thru frac plug @ 10460' MD. Perf 3<sup>rd</sup> stage 10210'-10396'- with 24, 0.40" holes.

**6/23/15**-Frac Gallup 3<sup>rd</sup> stage with 218,840#, 20/40 PSA Sand

Set flo-thru frac plug @ 10150' MD. Perf 4<sup>th</sup> stage 9924'-10110'- with 24, 0.40" holes. Frac Gallup 4<sup>th</sup> stage with 215,160#, 20/40 PSA Sand

Set flo-thru frac plug @ 9890' MD. Perf 5<sup>th</sup> stage 9638'-9824'-with 24, 0.40" holes. Frac Gallup 5<sup>th</sup> stage with 217,200#, 20/40 PSA Sand

Set flo-thru frac plug @ 9590' MD. Perf 6<sup>th</sup> stage 9352'-9538'- with 24, 0.40" holes. Frac Gallup 6<sup>th</sup> stage with 216,060#, 20/40 PSA Sand

Set flo-thru frac plug @ 9315' MD. Perf 7<sup>th</sup> stage 9066'-9244'- with 24, 0.40" holes.

**6/24/15**-Frac Gallup 7<sup>th</sup> stage with 213,080#, 20/40 PSA Sand

Set flo-thru frac plug @ 9010' MD. Perf 8<sup>th</sup> stage 8780'-8966'- with 24, 0.40" holes. Frac Gallup 8<sup>th</sup> stage with 215,560#, 20/40 PSA Sand

Set flo-thru frac plug @ 8730' MD. Perf 9<sup>th</sup> stage 8494'-8680'- with 24, 0.40" holes. Frac Gallup 9<sup>th</sup> stage with 218,180#, 20/40 PSA Sand

**6/25/15**-Set flo-thru frac plug @ 8450' MD. Perf 10<sup>th</sup> stage 8208'-8394'- with 24, 0.40" holes. Frac Gallup 10<sup>th</sup> stage with 216,580#, 20/40 PSA Sand

Set flo-thru frac plug @ 8170' MD. Perf 11<sup>th</sup> stage 7922'-8108'- with 24, 0.40" holes. Frac Gallup 11<sup>th</sup> stage with 214,080#, 20/40 PSA Sand

Set flo-thru frac plug @ 7870' MD. Perf 12<sup>th</sup> stage 7636'-7822'- with 24, 0.40" holes. Frac Gallup 12<sup>th</sup> stage with 214,860# 20/40 PSA Sand

Set flo-thru frac plug @ 7600' MD. Perf 13<sup>th</sup> stage 7350'-7536'- with 24, 0.40" holes. Frac Gallup 13<sup>th</sup> stage with 215,300#, 20/40 PSA Sand

**6/26/15**-Set flo-thru frac plug @ 7300' MD. Perf 14<sup>th</sup> stage 7064'-7250'- with 24, 0.40" holes. Frac Gallup 14<sup>th</sup> stage with 219,640#, 20/40 PSA Sand

Set flo-thru frac plug @ 7000' MD. Perf 15<sup>th</sup> stage 6778'-6934'- with 24, 0.40" holes. Frac Gallup 15<sup>th</sup> stage with 213,500#, 20/40 PSA Sand

Set flo-thru frac plug @ 6735' MD. Perf 16<sup>th</sup> stage 6412'-6657'- with 24, 0.40" holes. Frac Gallup 16<sup>th</sup> stage with 214,548#, 20/40 PSA Sand

Set flo-thru frac plug @ 6370' MD. Perf 17<sup>th</sup> stage 6106'-6292'- with 24, 0.40" holes. Frac Gallup 17<sup>th</sup> stage with 214,500#, 20/40 PSA Sand

Set 4-1/2" CBP @ 5030'.

**6/27/15**- RDMO Frac & WL.

**7/11/15**- MIRU HWS #6. Pressure Tested BOP- OK.

DO CBP @ 5030'. DO flo- thru Frac plug @ 6370', 6735', 7000' and 7300'

**7/12/15**-DO flo- thru Frac plug @ 7600', 7870', 8170', 8450', 8730', 9010', 9315', 9590', 9890', 10150', 10460' and 10740'

Circ. & CO well to 10967'

**7/13/15**- RU. Pulled seal assembly out of tieback. Seal Assemby 5.85 nogo, 55 jts, of P110 Marker jt, 78 jts, subs 4', 8, 9' 1jt. of casing, Hanger w/ 2' sub

**Land well at 6091'** w/ 14.5' KB as follows, 1/2 MS, 1 Jt of 2.375" J55 tbg, 1.87" XN set at 6058', 5 Jts of 2.375" J55 tbg, 7" AS1-X Pkr set at 5896.54' w/ 10K in Tension, On/Off Too at 5889.04l, 4' pup jt, 1 Jt 2.875" J55 tbg, GLV #1 set at 5852', 11 Jts of 2.875" J55 tbg, 2.31" XN set at 5507', 12 Jts of 2.875" J55 tbg, GLV #2 set at 5136', 16 Jts of 2.875" J55 tbg, GLV #3 set at 4638', 17 Jts of 2.875" J55 tbg, GLV #4 set at 4108', 18 Jts of 2.875" J55 tbg, GLV #5 set at 3607', 17 Jts of 2.875" J55 tbg, GLV #6 set at 3077', 16 Jts of 2.875" J55 tbg, GLV #7 set at 2579', 20 Jts of 2.875" J55 tbg, GLV #8 set at 1955', 25 Jts of 2.875" J55 tbg, GLV #9 set at 1174', 37 Jts of 2.875" J55 tbg, Total Jts of 2.375" J55 tbg in well, Total 188 Jts of 2.875" J55 tbg in well, Total 195 Jts, lock down tbg hanger.

**7/14/15**- OIL DELIVERED

**7/15/15**- Choke Size= 1", Tbg Prsr= 736 psi, Csg Prsr= 489 psi, Sep Prsr= 144 psi, Sep Temp= 88 degrees F, Flow Line Temp=108 degrees F, Flow Rate= 4154 mcf/d, 24hr Fluid Avg= 45 bph, 24hr Wtr= 311 bbls, 24hr Wtr Avg= 13 bph, Total Wtr Accum= 1729 bbls, 24hr Oil= 768 bbls, 24hr Oil Avg= 32bph, Total Oil Accum= 1560 bbls, 24hr Fluid= 1079 bbls