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Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007Farmington Field Office
Bureau of Land ManagementManagement No.
NMSF078359**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1410' FSL & 361' FWL SEC 16 23N 6W

BHL: 2451' FSL & 53' FWL SEC 17 23N 6W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
132829

8. Well Name and No.

NE CHACO COM #209H

9. API Well No.

30-039-31292

10. Field and Pool or Exploratory Area
Chaco Unit NE HZ11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/2/15- MIRU

Tie Back- TIH w/ seal assembly w/ 5.85 Nogo 4.5, P110 11.6# casing Seal assembly with NO-GO 1.16 22 jts of 4 1/2" casing 984.57 Marker jt 4784.59 - 4804.56 19.97 106 jts of 4 1/2" casing 4694.11 3 casing pups for spacing 9.78, 7.20, 5.80 22.78 1 jt of 4 1/2" casing 43.0 csng sub with csng hanger 2.50 Total length of all tubulars including KB 5790.09 Landed with 36,000# on liner top, 20,000# on csng hanger. Pressure test 4 1/2" casing to 1,500 psi. Chart record test for 30 minutes. Test was good. Pressure test 7" Intermediate casing to 1,500 psi. Chart record test for 30 minutes. Test was good. Shut in 7" with 1,500 psi. Nipple down BOPE, Install 4" 10K coil spool, Nipple up BOPE, Function test pipe/blind rams, Rig up handling tools for 2 3/8" tng

6/3/15-PSI tested 4-1/2" casing (above packer @ 5993') to 8000 psi- good

RDMO

CO to 10892'

Perf Gallup 1st stage, 10707'-10821' + RSI TOOL @ 10896' with 18, 0.40" holes. RD.

6/4/15-6/21/15- Prepare for frac.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

LACEY GRANILLO

Title PERMITTING TECH III

Signature

Date 7/14/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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6/22/15-Frac Gallup 1st stage 10707'-10896'- with 216,460# 20/40 PSA Sand

Set flo-thru frac plug @ 10675' MD. Perf 2nd stage 10421'-10607'- with 24, 0.40" holes. Frac Gallup 2nd stage with 217,420#, 20/40 PSA Sand

6/23/15-Set flo-thru frac plug @ 10375' MD. Perf 3rd stage 10135'-10321'- with 24, 0.40" holes. Frac Gallup 3rd stage with 210,640#, 20/40 PSA Sand

Set flo-thru frac plug @ 10080' MD. Perf 4th stage 9854'-10035'- with 24, 0.40" holes. Frac Gallup 4th stage with 218,840#, 20/40 PSA Sand

Set flo-thru frac plug @ 9790' MD. Perf 5th stage 9563'-9749'-with 24, 0.40" holes. Frac Gallup 5th stage with 211,800#, 20/40 PSA Sand

Set flo-thru frac plug @ 9510' MD. Perf 6th stage 9277'-9463'- with 24, 0.40" holes. Frac Gallup 6th stage with 213,100#, 20/40 PSA Sand

Set flo-thru frac plug @ 9235' MD. Perf 7th stage 8991'-9177'- with 24, 0.40" holes. Frac Gallup 7th stage with 216,000#, 20/40 PSA Sand

6/24/15-Set flo-thru frac plug @ 8960' MD. Perf 8th stage 8705'-8891'- with 24, 0.40" holes. Frac Gallup 8th stage with 214,440#, 20/40 PSA Sand

Set flo-thru frac plug @ 8660' MD. Perf 9th stage 8419'-8605'- with 24, 0.40" holes. Frac Gallup 9th stage with 218,380#, 20/40 PSA Sand

Set flo-thru frac plug @ 8370' MD. Perf 10th stage 8133'-8319'- with 24, 0.40" holes.

6/25/15-Frac Gallup 10th stage with 214,480#, 20/40 PSA Sand

Set flo-thru frac plug @ 8080' MD. Perf 11th stage 7847'-8033'- with 24, 0.40" holes. Frac Gallup 11th stage with 214,860#, 20/40 PSA Sand

Set flo-thru frac plug @ 7800' MD. Perf 12th stage 7561'-7747'- with 24, 0.40" holes. Frac Gallup 12th stage with 217,120# 20/40 PSA Sand

Set flo-thru frac plug @ 7535' MD. Perf 13th stage 7275'-7461'- with 24, 0.40" holes. Frac Gallup 13th stage with 219,240#, 20/40 PSA Sand

Set flo-thru frac plug @ 7235' MD. Perf 14th stage 6992'-7175'- with 24, 0.40" holes.

6/26/15-Frac Gallup 14th stage with 212,940#, 20/40 PSA Sand

Set flo-thru frac plug @ 6930' MD. Perf 15th stage 6670'-6889'- with 24, 0.40" holes. Frac Gallup 15th stage with 215,148#, 20/40 PSA Sand

Set flo-thru frac plug @ 6610' MD. Perf 16th stage 6337'-6553'- with 24, 0.40" holes. Frac Gallup 16th stage with 214,700#, 20/40 PSA Sand

Set flo-thru frac plug @ 6285' MD. Perf 17th stage 6001'-6210'- with 24, 0.40" holes. Frac Gallup 17th stage with 216,500#, 20/40 PSA Sand

Set 4-1/2" CBP @ 5000'

6/27/15- RDMO Frac & WL.

7/6/15- MIRU Pressure Tested BOP- OK.

7/7/15- DO CBP @ 5000'. DO flo- thru Frac plug @ 6285', 6610', 6930', 7235', 7535', 7800', 8080', 8370', 8660', 8960', 9235', 9510', 9790', 10080', 10375' and 10675'

7/8/15- Circ. & CO well to 10892'

7/8/15- pull tieback string as follows: seal assembly w/ 5.85 Nogo 4.5, P110 11.6# casing Seal assembly with NO-GO 1.16, 22 jts of 4 1/2" casing, Marker jt 106 jts of 4 1/2" casing, 3 casing pups, 1 jt of 4 1/2" casing, csng sub with csng hanger. Total length of all tubulars including KB 5790.09

Land tbng @ 5886'. Run production tbng with GLV on 2 7/8" N-80 tbng 37 jts of 2 7/8" 1144.17 GLV #9 @1163.57 4.10 24 jts of 2 7/8" 740.67 GLV #8 @1908.34 4.10 19 jts of 2 7/8" 586.20 GLV #7 @2498.64 4.10 16 jts of 2 7/8" 495.78 GLV #6 @2998.52 4.10 16 jts of 2 7/8" 495.22 GLV #5 @3497.84 4.10 16 jts of 2 7/8" 495.05 GLV #4 @3995.99 4.10 16 jts of 2 7/8" 494.0 GLV #3 @4494.09 4.10 16 jts of 2 7/8" 496.71 GLV #2 @4994.90 4.10 12 jts of 2 7/8" 370.31 X-nipple @5366.41 1.20 10 jts of 2 7/8" 308.95 GLV #1 @5679.46 4.10 1 jt of 2 7/8" 31.14 2 7/8" pup jt with on/off tool 6.02 7" packer @5724.12 7.50 2 7/8" x 2 3/8" xo 50 X nipple @5852.51 1.25 1 jt of 2 3/8" tbng ms collar 33.54 EOT @5886.05 Set packer w/ 10,000# tension

NOTE: Will file flowback test info and delivery info on delivery sundry.