

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

|   |  |  |
|---|--|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                              |  | 5. Lease Serial No.<br>NMNM 078359                         |
| 2. Name of Operator<br>WPX Energy Production, LLC   |  | 6. If Indian, Allottee or Tribe Name                       |
| 3a. Address<br>PO Box 640    Aztec, NM 87410  |  | 7. If Unit of CA/Agreement, Name and/or No.<br>132829      |
| 3b. Phone No. (include area code)<br>505-333-1808   |  | 8. Well Name and No.<br>NE Chaco Unit #210H                |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>SHL: 1371' FSL & 377' FWL SEC 16 T23N R6W<br>BHL: 611' FSL & 8' FWL SEC 17 T23N R6W |  | 9. API Well No.<br>30-039-31293                            |
|   |  | 10. Field and Pool or Exploratory Area<br>Chaco Unit NE HZ |
|   |  | 11. Country or Parish, State<br>Rio Arriba, NM             |

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <b>COMPLETION</b>                         |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**6/3/15- MIRU**

Run tie back-TIH w/ Seal Assembly 5.85 nogo, and 4 1/2" 11.6# P-110 casing Seal assembly with NO-GO 1.19 30 jts of 4 1/2" casing 1315.70 Marker jt 4540' to 4559' 19.03 103 jts of 4 1/2" casing 4521.45 Csg sub and hanger 2.00 Landed casing @5881.87 Landed with 30,000# on TBR, 30,000# on csng hanger. Pressure test 4 1/2" casing to 1,500 psi. Chart record test for 30 minutes. Test was good. Pressure test 7" Intermediate casing to 1,500 psi. Chart record test for 30 minutes. Test was good. Shut in 7" with 1,500 psi

**6/4/15- CO**

Perf Gallup 1<sup>st</sup> stage, 10580'-10705' + RSI TOOL @10767' with 18, 0.40" holes. RD.

**6/5/15-RDMO**

**6/6/15-6/21/15- Prepare for frac.**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey granillo

Title Permit Tech

Signature

Date 7/14/15

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**CONFIDENTIAL**

**ACCEPTED FOR RECORD**

**JUL 15 2015**

**OIL CONS. DIV DIST. 3**

**JUL 17 2015**

FARMINGTON FIELD OFFICE  
BY: William Tambekou



**6/22/15**-Frac Gallup 1<sup>st</sup> stage 10580'-10767'- with 216,640# 20/40 PSA Sand

Set flo-thru frac plug @ 10525' MD. Perf 2<sup>nd</sup> stage 10294'-10480'- with 24, 0.40" holes. Frac Gallup 2<sup>nd</sup> stage with 212,280#, 20/40 PSA Sand

**6/23/15**-Set flo-thru frac plug @ 10250' MD. Perf 3<sup>rd</sup> stage 10008'-10194'- with 24, 0.40" holes. Frac Gallup 3<sup>rd</sup> stage with 214,380#, 20/40 PSA Sand

Set flo-thru frac plug @ 9970' MD. Perf 4<sup>th</sup> stage 9722'-9903'- with 24, 0.40" holes. Frac Gallup 4<sup>th</sup> stage with 218,940#, 20/40 PSA Sand

Set flo-thru frac plug @ 9670' MD. Perf 5<sup>th</sup> stage 9436'-9622'- with 24, 0.40" holes. Frac Gallup 5<sup>th</sup> stage with 220,080#, 20/40 PSA Sand

Set flo-thru frac plug @ 9400' MD. Perf 6<sup>th</sup> stage 9150'-9336'- with 24, 0.40" holes. Frac Gallup 6<sup>th</sup> stage with 219,260#, 20/40 PSA Sand

Set flo-thru frac plug @ 9090' MD. Perf 7<sup>th</sup> stage 8864'-9050'- with 24, 0.40" holes.

**6/24/15**- Frac Gallup 7<sup>th</sup> stage with 217,500#, 20/40 PSA Sand

Set flo-thru frac plug @ 8820' MD. Perf 8<sup>th</sup> stage 8578'-8764'- with 24, 0.40" holes. Frac Gallup 8<sup>th</sup> stage with 217,840#, 20/40 PSA Sand

Set flo-thru frac plug @ 8530' MD. Perf 9<sup>th</sup> stage 8292'-8478'- with 24, 0.40" holes.

**6/25/15**-Frac Gallup 9<sup>th</sup> stage with 218,140#, 20/40 PSA Sand

Set flo-thru frac plug @ 8260' MD. Perf 10<sup>th</sup> stage 8006'-8192'- with 24, 0.40" holes. Frac Gallup 10<sup>th</sup> stage with 216,400#, 20/40 PSA Sand

Set flo-thru frac plug @ 7960' MD. Perf 11<sup>th</sup> stage 7720'-7906'- with 24, 0.40" holes. Frac Gallup 11<sup>th</sup> stage with 218,560#, 20/40 PSA Sand

Set flo-thru frac plug @ 7680' MD. Perf 12<sup>th</sup> stage 7434'-7620'- with 24, 0.40" holes. Frac Gallup 12<sup>th</sup> stage with 216,800# 20/40 PSA Sand

Set flo-thru frac plug @ 7380' MD. Perf 13<sup>th</sup> stage 7148'-7334'- with 24, 0.40" holes.

**6/26/15**-Frac Gallup 13<sup>th</sup> stage with 220,860#, 20/40 PSA Sand

Set flo-thru frac plug @ 7110' MD. Perf 14<sup>th</sup> stage 6862'-7048'- with 24, 0.40" holes. Frac Gallup 14<sup>th</sup> stage with 213,459#, 20/40 PSA Sand

Set flo-thru frac plug @ 6800' MD. Perf 15<sup>th</sup> stage 6526'-6742'- with 24, 0.40" holes. Frac Gallup 15<sup>th</sup> stage with 211,968#, 20/40 PSA Sand

Set flo-thru frac plug @ 6430' MD. Perf 16<sup>th</sup> stage 6102'-6341'- with 24, 0.40" holes. Frac Gallup 16<sup>th</sup> stage with 205,931#, 20/40 PSA Sand

Set 4-1/2" CBP @ 5030' . RDMO Frac & WL.

**7/8/15**- MIRU. Pressure Tested BOP- OK.

**7/9/15**- DO CBP @ 5030'. DO flo- thru Frac plug @ 6430', 6800', 7110', 7380', 7680', 7960', 8260', 8530', 8820', 9090' and 9400'

**7/10/15**- 9670', 9970', 10250' and 10525'

Circ. & CO well to 11765'

**7/11/15**- RU. Pulled seal assembly out of tieback. BO landing sub and mandrel, continue to LD 3 subs and 134 jts of 4.5" P110 Csg,

**Land tbg @ 6001'.** As follows, Run production tbg with GLV on 2 7/8" N-80 tbg 36 jts of 2 7/8" 1113.14 GLV #9 @1143.04

4.10 25 jts of 2 7/8" 774.67 GLV #8 @1921.81 4.10 20 jts of 2 7/8" 620.22 GLV #7 @2546.13 4.10 16 jts of 2 7/8"

495.29 GLV #6 @3045.52 4.10 17 jts of 2 7/8 527.00 GLV #5 @3576.62 4.10 16 jts of 2 7/8" 493.95 GLV #4 @4074.67

4.10 17 jts of 2 7/8" 525.60 GLV #3 @4604.37 4.10 17 jts of 2 7/8 525.88 GLV #2 @5134.35 4.10 12 jts of 2 7/8"

372.82 2.313" XN @5508.37 1.20 9 jts of 2 7/8" 279.84 GLV #1 @5792.31 4.10 1 jt of 2 7/8" 31.14 2 7/8" pup jt and on/off tool 6.02

7" ASI-X packer set @5836.97 7.50 2 7/8" x 2 3/8" x 50 4 jts of 2 3/8" J-55 tbg 128.74 1.791" XN @5967.46 1.25 1 jt of 2 3/8" w/ MS

collar 33.51 EOT @6000.97

**NOTE:** Will file flowback test info and delivery info on delivery sundry