## CONFIDENTIAL

	bruary 2005) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007		
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMSF 078362		
abandoned well.	form for proposals Use Form 3160-3 (A	PD) for such pro	posals.ieid Offic	0	n, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2. Land Manage 1. Type of Well				132829		
Oil Well Gas Well Other				8. Well Name and No. NE Chaco Com #265H		
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-039-31290		
3a. Address PO Box 640 Aztec, NM	3b. Phone No. <i>(include area code)</i> 505-333-1808		10. Field and Pool or Exploratory Area Chaco Unit NE HZ (oil)			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1366' FSL & 268' FWL SEC 5 T23N R6W BHL: 1565' FNL & 915' FWL SEC 6 T23N R6W				11. Country or Parish, State Rio Arriba, NM		
	THE APPROPRIATE BOX(E	ES) TO INDICATE NAT	URE OF NOTICE, R	EPORT OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	(Start/Resu	ıme)	Water Shut-Off	
	Alter Casing	Fracture Treat		mation	ete OIL/GAS DELIVERY	
	Change Plans	Plug and Abandon	Tom	orarily		
Final Abandonment Notice	Convert to Injection	Plug Back	Abandon Wate	r Disposal		
and zones. Attach the Bond und within 30 days following compl	pen directionally or recomplete er which the work will be perfo etion of the involved operations een completed. Final Abandonn that the site is ready for final in	e horizontally, give subsurfa ormed or provide the Bond s. If the operation results in nent Notices must be filed	ace locations and measure No. on file with BLM/ a multiple completion	ured and true BIA. Required or recompleti	vertical depths of all pertinent markers d subsequent reports must be filed on in a new interval, a Form 3160-4 g reclamation, have been completed	
Casing Pressure: 640 Tubing Pressure: 600				OIL CONS. DIV DIST. 3		
The GL GAS was delivered on Project Type: PERMANENT DE Casing Pressure: 525 Tubing Pressure: 600 Line Pressure: 409 Permanently connected to V Choke Size= 1", Tbg Prsr= 423 ( 2942 mcf/d, 24hr Fluid Avg= 3 Avg= 16 bph, Total Oil Accum=	ELIVERY VPX psi, Csg Prsr= 589 psi, Sep 3 bph, 24hr Wtr= 418 bbls	Prsr= 195 psi, Sep Ten s, 24hr Wtr Avg= 17 bp		Flow Line T	UG <b>1 2</b> 2015 Temp= 99 degrees F, Flow Rate= s, 24hr Oil= 382 bbls, 24hr Oil	
14. I hereby certify that the foregoing Name ( <i>Printed/Typed</i> )	; is true and correct.			e da		
Lacey Granillo Title			Title Permit Tec	Permit Tech III		
Signature		OR FEDERAL OR S	Date 7/30/15	100		
Approved by	ITTLE SPACE F	OR FEDERAL OR 3	I I			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify th the applicant holds legal or equitable title to those rights in the subject lease which would entitle t applicant to conduct operations thereon.					ACCEPTED FOR RECORD	
Title 18 U.S.C. Section 1001 and Titl United States any false, fictitious or f	e 43 U.S.C. Section 1212, make			y to make to a	ny department or agency of the	
				1.	FARMINICTON	

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