Form 3160-5

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Deepen

RECEIVED

FORM APPROVED

Other:

OCT 1 3 2015

2016

Budget Bureau No. 1004-0137

(March 2012)	O OF LAND INIANAGENIEN	AAT AT DOLL	Expires March 31, 2014	
		OCT 0 5 2015	5. Lease Serial No.	7
SUNDRY N	OTICES AND REPORTS ON WELLS			
Do not use this form for p	roposals to drill or to re-enter an a	bandoned well.	NMNM-105533	
	3160-3 (APD) for such proposals		6. If Indian, Allottee or Tribe Name	1
SUBMIT IN TRIP	LICATE - Other instructions on page 2.	read or Land Management		
Type of Well			7. If Unit or CA/Agreement, Name and/or No.	
Oil Well Ga	s Well Other			
			8. Well Name and No.	
Name of Operator				
Synergy Operating, LLC (163458) OGRID # 163458			Bois d'Arc Divide 22 # 1	
		And Dark Made	9. API Well No.	
3a. Address	3b. Phone No. (include area			
PO Box 5513	5549	30-043-20952		
Farmington, NM 8		10. Field and Pool, or Exploratory WC 21N05W22N Undesignated Mesaverde		
4. Location of Well (Footage, Sec,				
Unit N, 750' FSL, 1650' FWL, Sec 22, T21N - R05W			11. County or Parish, State	
			Sandoval County, NM	
12. CHECK APPROPRIATE B	OX(ES) TO INDICATE NATURE OF NOT	ICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION		
Notice of Intent	Acidize	Fracture Treat	Recomplete	
Subsequent Report	Alter Casing	New Construction Plug & Abandon	Temporary Abandon Water Disposal	
Subsequent Report	Casing Repair Change Plans	Plug Back	Water Shut-Off	
Final Abandonment Notice	Convert to Injection	Production (Start/Resume)	Well Integrity	

13. Describe Proposed or Completed Operations: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 multiple CONS. DIV DIST. 3 operator has determined that the site is ready for final inspection.)

Reclamation

IN RESPONSE TO THE LETTER DATED AUGUST 26, 2015.

THE DIVIDE 22 # 1 WELL IS CURRENTLY OFF-LINE, DOWN BECAUSE OF A ROD PART. SYNERGY OPERATING WILL BE REPAIRING THE ROD PART AND RETURNING THE WELL TO PRODUCTION IN THE SPRING OF 2016.

LOW OIL PRICES AND HIGH OPERATIONAL COSTS DUE TO PARRAFFIN TREATMENTS ON THIS WELL NECESSITATE SLIGHTLY BETTER OIL COMMODITY PRICES BEFORE REPAIR. DURING WINTER WEATHER, OPERATIONS ON THE DIVIDE LEASE CAN BE CHALLENGED DUE TO COLD TEMPERATURES, THEREFORE TO MAXIMIZE PUMP RUN TIME SYNERGY RESPECTFULLY REQUESTS THE ABILITY TO RETURN THE WELL TO PRODUCTION BY APRIL 15, 2016.

Please	Submi	+ Pro	eduction Startup Sundry by April
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			
THOMAS E. MULLINS	WHEEL ST	Title	ENGINEERING MANAGER
Signature The Wh		Date	SEPTEMBER 30, 2015
THIS SPACE FOR FEDER	RAL OR ST	ATE OFFIC	CE USE
Approved by	Title		Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify hat the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		Pate
Fitte 18 U.S.C. Section 1001 and Titte 43 U.S.C. Section 1212, make it a crime for any person know	wingly and willful	ly to make to a	any department or agency of the United States any false

(Instructions on page 2)

