	RECEIVED						
BU	UNITED STATES DEPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT			JUL 0 2 2		FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007	
SUNDRY	NOTICES AND REI	PORTS ON WELL	Farr	nington Field	office NO-G-1	Serial No. 312-1790	
Farmington Fie SUNDRY NOTICES AND REPORTS ON WELLES reau of Land Ma Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well					NMNM 133321		
Oil Well Gas Well Other				14.5	S. Chaco UT #340H		
2. Name of Operator					9. API Well No.		
WPX Energy Production, LLC 3a, Address 3b. Phone No. (include area code				code)	30-043-21247 10. Field and Pool or Exploratory Area		
PO Box 640 Aztec, NM 87410		505-333-1808		,ouc)	Lybrook Gallup		
4. Location of Well (<i>Footage, Sec., T.,R.,M., or Survey Description</i>) SHL: 889'FSL & 692'FEL SEC 35 T23N R7W BHL: 1084'FSL & 240'FWL SEC 35 T23N R7W					11. Country or Parish, State Sandoval, NM		
12. CHECK T	HE APPROPRIATE BOX	(ES) TO INDICATE NA	TURE	OF NOTICE, RI	EPORT O	R OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen		Start/Resu		Water Shut-Off	
	Alter Casing	Fracture Treat		È	mation	Well Integrity	
Subsequent Report	Casing Repair	New Constructio	n	Recon	nplete	Other <u>GAS</u> DELIVERY	
	Change Plans	Plug and Abando			orarily	DELIVERI	
Final Abandonment Notice	Convert to Injection	Plug Back		Abandon Water	Disposal	a hi <u>bir handi a</u> rt	
Bond under which the work will be of the involved operations. If the op	or recomplete horizontally, giv e performed or provide the Bor peration results in a multiple co pe filed only after all requirement	ve subsurface locations and m ad No. on file with BLM/BIA. completion or recompletion in ents, including reclamation, ha	easured Require a new in ave been	and true vertical d ed subsequent repo terval, a Form 316 completed and the	epths of all ports must be 60-4 must be e operator h	and approximate duration thereof. If the pertinent markers and zones. Attach the filed within 30 days following completion of filed once testing has been completed. as determined that the site is ready for final	
Project Type: PERMANENT DELIVERY						OIL CONS. DIV DIST. 3	
Casing Pressure: 425						JUL 1 0 2015	
Tubing Pressure: 325							
Line Pressure: 315							
Permanently connected to V 14. I hereby certify that the foregoing			-				
Name (Printed/Typed)							
Lacey Granillo			Title Permit Tech III Date 7/1/15				
Giginatario (POUG	THIS SPACE F	OR FEDERAL OR			USE		
Approved by	A			Title	1	Data	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Title Date Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficitious or fraudulent statements or representations as to any matter within its jurisdiction.							

NMOCDA

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