

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-045-27706

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Yager B 6

8. Well Number 20

9. OGRID Number  
241333

10. Pool name or Wildcat  
Basin Frutiland

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Chevron Midcontinent L.P.

3. Address of Operator  
332 Rd 3100 Aztec, NM 87410

4. Well Location

Unit Letter B : 980 feet from the North line and 1850 feet from the East line  
Section 20 Township 32N Range 6W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6479 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: Cleanout ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Tentatively scheduled November 1, 2015

- Rig up rig
- Install and test BOP
- POOH with tubing
- Cleanout fill to ~3111'
- If necessary, treat formation
- Cleanout fill as needed to ~3111'
- RIH with tubing to ~3055'
- RIH with pump and rods
- Rig down rig and clean location

OIL CONS. DIV DIST. 3

OCT 14 2015

Spud Date:

4/16/1990

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E Pohl TITLE Permitting Specialist DATE 10/13/15

Type or print name April E Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1941

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 10/14/15  
Conditions of Approval (if any): DISTRICT #3





**Yager B6-20**  
**San Juan County, New Mexico**  
**Current Wellbore Schematic as of 8-26-15**  
**Well is Rod Pumped**

API: 30-045-27706  
Legals: Sec 20 - T 32N - R 6W  
Field: Basin - Fruitland Coal

Formation Tops:  
Fruitland 2975'  
Pictured Cliffs 3137'

Spud Date: 4/16/1990  
Comp Date: 5/24/1990

KB 12'  
KB Elev 6491'  
Gr Elev 6479'

Surface Casing:  
8-5/8", 28# @ 324' in 12-1/4" hole  
Cemented w/ 225 sks to surface  
TOC = 0'

Tubing (07/11/08)  
1 jt 2-3/8" 4.7# L-80 tbg  
2-3/8" J-55 sub (6')  
93 jts 2-3/8" 4.7# L-80 tbg  
Seating Nipple  
2-3/8" J-55 sub (8')  
2-3/8" sand screen (8')  
2-3/8" J-55 sub (10')  
2-3/8" Bull Plug  
EOT = 3050'

TOC - ?

Tubing Intervention (5/10/15)  
Wireline tag in tubing @ 3047.5'  
Jet cut @ 3047' but could not tag past 3047.5' (even with weight bars)  
Fill is suspected to be holding cut bull plug

Milled and Underreamed (8.5") Section @ 3025' - 3115' (11/26/1997)  
Cavitated from 11/28/97 - 12/13/97

Perforations (before casing milled) (4/27/1990)  
Fruitland Coal @ 4 SPF 3038-49', 3063-65', 3095'-3102', 3107-11'  
Frac'd w/ 25,291# 40/70 & 175,874# 12/20 Arizona sand

Perforations - ReFrac (before casing milled) (6/22/1994)  
Fruitland Coal @ 8 SPF 3036-66', 3094-3112' (384 holes)  
ReFrac'd w/ 7.5%HCL & 30# xlink gel with 16,120# 40/70 & 193,160# 12/20 Brady sand

Coalstim Treatment (7/9/2008)  
11400 coalstim treatment w/ N2 (pumped under packer set at 2994')  
4 stgs of 2850 gals coalstim & 3 foamed diverter stgs  
Flushed w/ 966 gallons  
Avg foamed rate 6.7BPM

Fill @ 3113' (7/10/2008)  
Drilled down to 3113' but became stuck and had to pull 75K to get free

Production Casing:  
5-1/2", 17#, LT&C L-80 & ST&C J-55 @ 3250' in 7-7/8" hole  
Cemented w/ 465 sks (no cement to surface but good returns entire job)  
TOC = ?

PBTD = 3212'

TD = 3251'

Prepared by: Simon Martin  
Date: 08/26/2015

Updated by:  
Date:





**Yager B6-20**  
**San Juan County, New Mexico**  
**PROPOSED WELLBORE SCHEMATIC**  
**Well is Rod Pumped**

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Field: Basin - Fruitland Coal

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Fruitland 2975'  
Pictured Cliffs 3137'

Surface Casing:  
8-5/8", 28# @ 324' in 12-1/4" hole  
Cemented w/ 225 sks to surface  
TOC = 0'

Tubing (07/11/08)  
100 jts 2-3/8" 4.7# L-80 tbg  
2-3/8" L-80 sub (12')  
Seating Nipple  
Mule Shoe  
EOT = 3055'

TOC - ?

Rod Details (07/12/08)  
1-1/4" polished rod (16')  
3/4" pony rod (2')  
112 3/4" rods  
8 1-1/4" sinker bars  
2" stabilizer bar (3.4')  
20' Top Hold Down Rod Pump (20')  
EOR = 3054'

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