

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-28674
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name B Montoya 25
8. Well Number 2
9. OGRID Number 241333
10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5881

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Chevron Midcontinent L.P.
3. Address of Operator 332 Road 3100 Aztec NM 87410
4. Well Location Unit Letter <u>K</u> : <u>1625</u> feet from the <u>S</u> line and <u>2210</u> feet from the <u>W</u> line Section <u>25</u> Township <u>32N</u> Range <u>13W</u> NMPM County <u>San Juan</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5881

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent L.P. respectfully submits this sundry to do a hole in tubing repair with a possible cleanout.

Rig up pulling unit, install and test BOP.
Pull rods and pump.
Release tubing, tag for fill, pull 2-7/8" tubing.
Clean out if necessary to PBTD 2185' with 4-3/4" bit.
Pull workstring and bit.
Replace 2-7/8" tubing, set @ ~2170'.
Run pump and rods, return to production.
Rig down, clean location.

OIL CONS. DIV DIST. 3

OCT 03 2015

Spud Date: 06/29/1992	Rig Release Date:
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E Pohl TITLE Permitting Specialist DATE 9/30/15

Type or print name April E Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1941

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 10/14/15
Conditions of Approval (if any): AY DISTRICT #3



Montoya #25-2

San Juan County, New Mexico
Current Well Schematic as of 4-18-11

API: 30-045-28674
Legals: Sec 25 - T 32N - R 13W
Field: Basin Fruitland Coal
Spud: 6/29/1992

Geologic Tops:
Ojo Alamo
Kirtland 590'
Fruitland 2060'
Pictured Cliffs

KB 11'
KB Elev 5892'
GR Elev 5881'

Status:

Surface Casing:

9-5/8", 36#, K-55, set @ 367' in 12-1/4" hole
Cmt'd. with 200 sks. Circulated cmt to surface

Capstring

Tubing Details: 12/8/2011

1 jts, 2-7/8", 6.5#, J-55, EUE
2-7/8" x 8' tbg sub
61 jts, 2-7/8", 6.5#, J-55, EUE
5 jts 2-7/8" 6.5#, J-55 Boronized
2-7/8" Seating Nipple @ 2144.2'
4.15', 2-7/8" Perforated Sub
2-7/8" x 18.12' Mule Shoe
EOT = 2166.5'

Rod String Details: 12/8/2011

1-1/2" x 26' Polished Rod
5, 7/8"x6' Pony Rod (30')
75, 7/8" Sucker Rods - 3 guide rod/clipon C Grade 30 (1875')
4, 7/8" Sucker Rod - 4 guide rod, molden C Grade 30 (100')
1, 3/4" Pony Rod C Grade 30, 2'
1-1/2 x 2' Roller coupling
1-1/2" x 25' Sinker Bars
1-1/2 x 2' Roller coupling
1-1/2" x 25' Sinker Bars
1-1/2 x 2' Roller coupling
1-1/2" x 25' Sinker Bars
7/8" x 3' Stabilizer Bar
Rod Pump 2 1/2 x2x18 RWAC
EOR ~ 2144.2'

External Casing Port @ 2059'
Cemented above ECP

Fruitland Coal Perfs: 6 spf, .375", 492 Holes
2060' - 2142'

Frac'd 7-11-1992 w/ 82,236 gals Viking I-30# gel, 20000# 40/70 Brady sand
& 220,000 # 12/20 Brady sand.
Avg rate = 50 bpm, Avg press = 1150 psi, ISDP = 1010 psi

Clean Out to 2180' on Dec 5 2011

TD = 2185'

Production Casing:

5-1/2", 17#, N-80 Csg set @ 2185' in 7-7/8" Hole
Cmt'd with 315 sks from ECP to 161'
TOC = 161' by CBL

Prepared by: James Carpenter
Date: 5/10/07

Revised by: Prannay Parihar
Date: 8/11/2015

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