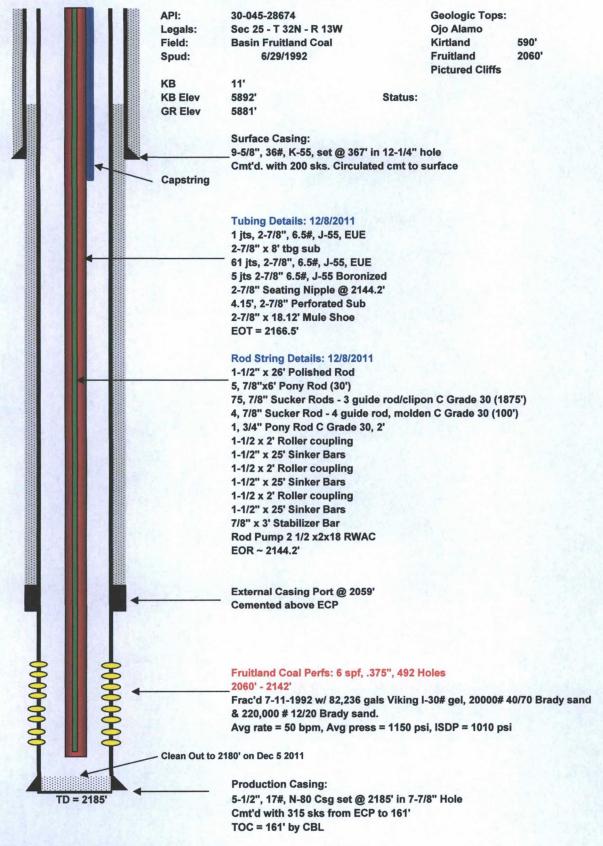
Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District 7 – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-28674
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		o. State on & das Lease No.
SUNDRY NOTICES A (DO NOT USE THIS FORM FOR PROPOSALS T DIFFERENT RESERVOIR. USE "APPLICATION	AND REPORTS ON WELLS O DRILL OR TO DEEPEN OR PLUG BACK TO A N FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name B Montoya 25
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 2
2. Name of Operator		9. OGRID Number 241333
Chevron Midcontinent L.P.		
3. Address of Operator		10. Pool name or Wildcat
332 Road 3100 Aztec NM 87410		Basin Fruitland Coal
4. Well Location		
Unit Letter K: 1625 fee	t from theS line and2210	feet from theWline
	32N Range 13W NMPM	County San Juan
	Elevation (Show whether DR, RKB, RT, GR, et	c.)
588		
10 01 1		
12. Check Appro	priate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTEN	TION TO: SUI	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
		and give pertinent dates, including estimated date
proposed completion or recomple	EE RULE 19.15.7.14 NMAC. For Multiple C	ompletions: Attach wellbore diagram of
	bmits this sundry to do a hole in tubing repair v	with a possible cleanout.
Rig up pulling unit, install and test BOP.		
Pull rods and pump.		OIL CONS. DIV DIST. 3
Release tubing, tag for fill, pull 2-7/8" tubi		OIL CONS. DIV DIST. S
Clean out if necessary to PBTD 2185' with 4-3/4" bit. Pull workstring and bit. OCT 0 3 2015		OCT 0 2 2015
Pull workstring and bit. Replace 2-7/8" tubing, set @~2170'.		001 0 3 2013
Run pump and rods, return to production.		
Rig down, clean location.		
Sand Date: 06/29/1992		
Spud Date: 00/29/1992	Rig Release Date:	
I have been a set if a that the information above	:- t 1 1 t t t t-	les en i helief
I hereby certify that the information above	is true and complete to the best of my knowled	ige and belief.
1		
SIGNATURE Sprile tohl	TITLE Permitting Specialist	DATE 9/30/15
Type or print nameApril E Pohl	E-mail address: _April.Pohl@chevron.co	m_ PHONE: _505-333-1941
For State Use Only		
1//		
APPROVED BY	DEPUTY OIL & GA	S INSPECTMENTE 10/14/15
APPROVED BY: // // Conditions of Approval (if any):	DEPUTY OIL & GA	S INSPECTBRIE 10/14/15

Chevren

Montoya #25-2

San Juan County, New Mexico
Current Well Schematic as of 4-18-11



Prepared by: Date: James Carpenter 5/10/07

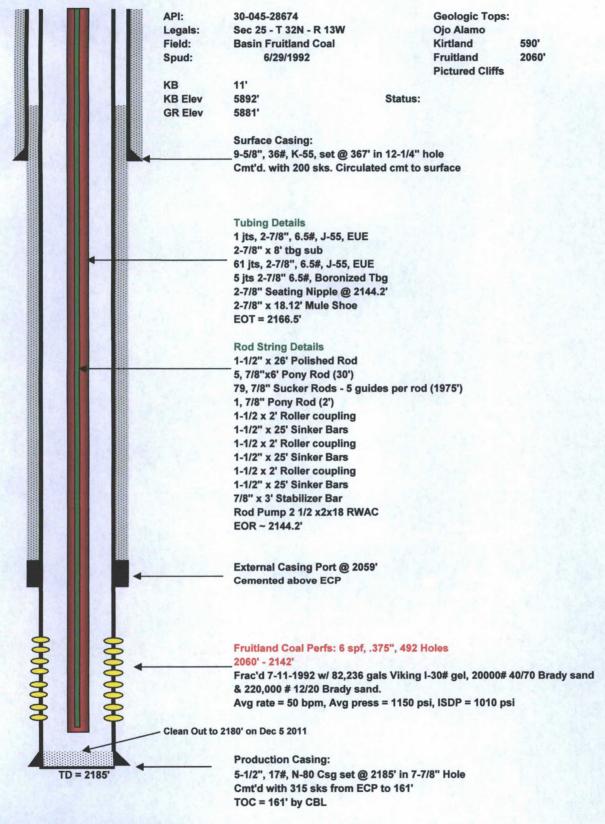
Revised by: Date:

by: Prannay Parihar 8/11/2015

Chevron

Montoya #25-2

San Juan County, New Mexico
This well will have Tubing Rotator
Proposed Well Schematic as of 8-11-15



Prepared by: Date: James Carpenter 5/10/07

Revised by: Prannay Parihar Date: 8/11/2015