

GCU 232

Reservoir / Permanent

TOC: unknown

Equipment / Temporary

W1). POLISHED ROD 1.25"
W2). PONY ROD 0.75", D
W3). PONY ROD 0.75", D
W4). PONY ROD 0.75", D
W5). ROD 0.75", D
W6). 1 1/2" SINKERBAR
W7). ROD PUMP 2"x1.25"x14'
W8). 0
W9). 0
W10). 0

Current W

WELL
COUNTY
STATE
FIELD
API No.
RKB ELEVATION
GL ELEVATION
RKB-GL
Location
Location

DIRECTIONAL I
MAX ANGLE
KOP

PRODUCTION D

SIZE (OD)
WEIGHT
GRADE
I.D.
DRIFT
COLLAPSE
BURST
YIELD
THREAD
DEPTH
CAPACITY
JOINTS

PRODUCTION T

#	O. D. IN
T1	7.027
T2	2.375
T3	2.375
T4	2.375
T5	
T6	-
T7	-
T8	-
T9	-
T10	-
T11	-
T12	-
T13	-
T14	-
T15	-
T16	-
T17	-
T18	-
T19	-
T20	-

OTHER WELLS

#	O. D. IN
W1	1.250
W2	0.750
W3	0.750
W4	0.750
W5	0.750
W6	1.500
W7	2.000
W8	-
W9	-
W10	-
W11	-
W12	-
W13	-
W14	-
W15	-

CASING DETAIL

#	BIT
COND	N/A
A	8 3/4
B	6 1/4
C	
D	0
E	0
F	0
G	0
H	0
I	0

RESERVOIR DA
BOTTOM HOLE P

HIGHEST ANTIC

Surface Casing Data

12-1/4" Hole
8-5/8", 24#, J-55 @ 357'
Cmt w/ 200 sks

T1). TUBING HANDER 7.027"
T2). TUBING JOINTS 2.375", J55
T3). PROFILE NIPPLE 2.375"
T4). TUBING JOINTS 2.375" J55
T5).
T6). 0
T7). 0
T8). 0
T9). 0
T10). 0
T11). 0

TOC: to surface (2010 CBL)

Formation Tops

Pictured Cliffs	1588
Lewis Shale	1780
Mesaverde	3160
Mancos	4318
Gallup	5210
Base Gallup	5805
Greenhorn	5998
Graneros Shale	6058
Graneros Dakota	6091
Main Dakota	6157

Pictured Cliffs Data

1597'-1640' w/ 4 JSPF
74,967 lbs of 16/30 Arizona Sand

CBL ran 1998 ; good cement found 800'-1840'

cement retainer @ 3170'

cement plug @ 5012'-5262'
38 sxs class B cement

cement plug @ 5795'-6045'
38 sxs class B cement

Dakota Data

6093' - 6118'
6165' - 6190'
Frac'd w/ 500 gals 7 1/2% Acid. 43,500 gals of water & 20,000 lbs of sand
33,150 gals of water & 33,000 lbs of sand

End of Tubing 1724'

Perforation Data

1597'-1640' w/ 4 JSPF

30-065-11630