

30-045-13268

Reservoir / Permanent

TOC: Surface

Surface Casing Data

8 5/8" casing @ 370'
200 sx cmt circulated to surface

TOC: Surface

Nipple Data (F, 1.78" @ 6059.1')

Perforation Data

5965-5971'
Well communicated, did not fracture.
6044-6066'
Fracked w/ 43,260 gals wtr, & 7# J-

Equipment / Temporary

R1). Pump Rod, Polished Rod, , ppf, ,
R2). Pump Rod, Rod, , ppf, ,
R3). Pump Rod, Rod, , ppf, ,
R4). Pump Rod, Rod, , ppf, ,
R5). .750 ROD S D
R6). 2X1-1/4X10X13RHAC PUMP
R7). 0
R8). 0
R9). 0
R10). 0

T1). Tubing, Tubing, 2 3/8 , 4.7 , J-55, External-Ups
T2). Tubing, Tubing, 2 3/8 , 4.7 , J-55, External-Ups
T3). Tubing, Tubing, 2 3/8 , 4.7 , J-55, External-Ups
T4). Tubing, Tubing, 2 3/8 , 4.7 , J-55, External-Ups
T5). Tubing, Tubing, 2 3/8 , 4.7 , J-55, External-Ups
T6). 1.78 BAKER F-NIPPLE
T7). Tubing, Tubing, 2 3/8 , 4.7 , J-55, External-Ups
T8). 0
T9). 0
T10). 0
T11). 0

Stage Tool @ 4289'

End of Tubing 6073'

Current V

WELL	
COUNTY	
STATE	
FIELD	
API No.	
RKB ELEVATION	
GL ELEVATION	
RKB-GL	
Location	
Location	
DIRECTIONAL	
MAX ANGLE	
KOP	
PRODUCTION	
SIZE (OD)	
WEIGHT	
GRADE	
I.D.	
DRIFT	
COLLAPSE	
BURST	
YIELD	
THREAD	
DEPTH	
CAPACITY	
# JOINTS	
PRODUCTION	
#	O. D.
	IN
T1	2.375
T2	2.375
T3	2.375
T4	2.375
T5	2.375
T6	2.375
T7	2.375
T8	0.000
T9	0.000
T10	0.000
T11	0.000
T12	0.000
T13	0.000
T14	0.000
T15	0.000
T16	0.000
T17	0.000
T18	0.000
T19	0.000
T20	0.000
ROD ASSEMBLY	
#	O. D.
	IN
R1	0.750
R2	0.750
R3	0.750
R4	0.750
R5	0.750
R6	2.000
R7	0.000
R8	0.000
R9	0.000
R10	0.000
R11	0.000
R12	0.000
R13	0.000
R14	0.000
R15	0.000
CASING DATA	
#	BIT
A	0
B	0
C	0
D	0
E	0
F	0
G	0
H	0
I	0
J	0
RESERVOIR DATA	
BOTTOM HOLE	
HIGHEST ANTICLINE	