

RECEIVED

Form 3160-5
(August 2007)

SEP 24 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.

SF-079732

6. If Indian, Allottee or Tribe Name

Farmington Field Office
Bureau of Land Management

SUMMARY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

San Juan 28-4 Unit

8. Well Name and No.

San Juan 28-4 Unit 30E

9. API Well No.

30-039-29433

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I (NESE), 2480' FSL & 1060' FEL, Sec. 31, T28N, R4W

10. Field and Pool or Exploratory Area

Blanco MV / Basin DK

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources P&A'd the subject well on 9/11/2015. Please see the attached report.

ACCEPTED FOR RECORD

SEP 25 2015

FARMINGTON FIELD OFFICE
BY: 

OIL CONS. DIV DIST. 3

SEP 30 2015

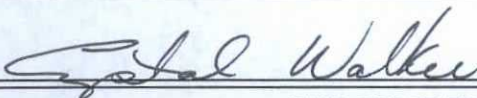
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Crystal Walker

Title

Regulatory Coordinator

Signature



Date

9/24/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

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A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 28-4 Unit #30E

September 11, 2015
Page 1 of 3

2480' FSL and 1060' FEL, Section 31, T-28-N, R-04-W
Rio Arriba County, NM
Lease Number: SF-079732
API #30-039-29433

Plug and Abandonment Report Notified NMOCD and BLM on 8/25/15

Plug and Abandonment Summary:

- Plug #2** with 24 sxs (28.32 cf) Class B cement from 7339' to 7023' to cover the Gallup top. Did not tag cement.
- Plug #2A** with 24 sxs (28.32 cf) Class B cement with 2% Cal. Chloride from 7339' to 7023' to cover the Gallup top. Tag TOC at 7213'.
- Plug #3** with 29 sxs (34.22 cf) Class B cement from 6869' to 6487' to cover the Mancos top. Tag TOC high at 5962'.
- Plug #4** with squeeze holes at 5724' and CR at 5674' spot 22 sxs (25.96 cf) Class B cement from 5724' to 5674'. Displace to CR. Sting out. Mix and pump 20 sxs above CR from 5674' to 5411' to cover the Mesaverde top. Tag TOC at 5560'.
- Plug #5** with squeeze holes at 4786' and CR at 4732' spot 42 sxs (49.56 cf) Class B cement from 4786' to 4469' with 18 sxs in annulus, 4 sxs below CR, and 20 sxs above CR to isolate the Chacra top. Tag TOC at 4490'.
- Plug #6** with squeeze holes at 4332' and CR at 4285' spot 33 sxs (38.94 cf) Class B cement from 4332' to 4154' with 19 sxs in annulus, 4 sxs below CR and 10 sxs above CR to cover the Intermediate shoe. Tag TOC at 4148'.
- Plug #7** with squeeze holes at 4146' and CR at 4095' spot 76 sxs (89.68 cf) Class B cement from 4146' to 3700' with 42 sxs in annulus, 4 sxs below CR and 30 sxs above CR to cover the Pictured Cliffs and Fruitland tops. Tag TOC at 3723'.
- Plug #8** with squeeze holes at 3695' and CR at 3646' spot 65 sxs (76.7 cf) Class B cement from 3695' to 3291' with 27 sxs above CR, 4 sxs below CR, and 34 sxs in annulus to cover the Kirtland and Ojo Alamo tops. Tag TOC at 3323'.
- Plug #9** with squeeze holes at 2330' and CR at 2282' spot 32 sxs (37.76 cf) Class B cement with 2% Cal. Chloride from 2330' to 2111' with 13 sxs above CR, 4 sxs below CR and 15 sxs in annulus to cover the Nacimiento top. Tag TOC at 2118'.
- Plug #10** with squeeze holes at 280' and CR at 227' spot 67 sxs (79.06 cf) Class B cement from 280' to surface with 18 sxs above CR, 5 sxs below CR, and 44 sxs in annulus.
- Plug #11** with 21 (24.78 cf) Class B cement top off casings and install P&A Marker.

Plugging Work Details:

- 8/28/15 Rode rig and equipment to location. Spot in and RU. Held safety meeting. Bump test H2S equipment. Check well pressures: tubing and casing 400 PSI; BH 0 PSI. Blow down well. RU Wellcheck. Pressure test blind and pipe rams, 240 PSI Low, 1250 PSI High. RD Wellcheck. SI well. SDFD.
- 8/31/15 Held safety meeting. Bump test H2S equipment. Check well pressures: casing 180 PSI; BH 0 PSI. Blow down well. Spot in A-Plus workstring. TIH and tally 258 joints 2-3/8" tubing. Tag previous Plug #1 at 8147'. PUH to 7339'. Attempt to establish circulation with 132 bbls of water. Did not circulate. RU sandline. RIH and found fluid level at 1100'. POOH. RD sandline. **Spot Plug #2.** TOOH with tubing. SI Well. SDFD.

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2480' FSL and 1060' FEL, Section 31, T-28-N, R-04-W
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Lease Number: SF-079732
API #30-039-29433

Plug and Abandonment Report Notified NMOCD and BLM on 8/25/15

Plug and Abandonment Summary: (continued)

- 9/1/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. TIH to 7339', found no cement. RU sandline. RIH and found fluid level at 1400'. POOH. RD sandline. **Spot Plug #2A**. TOOH with tubing. WOC. TIH and tag TOC at 7213'. LD tubing. RU sandline. RIH and found fluid level at 900'. POOH and RD sandline. **Spot Plug #3**. TOOH with tubing. SI Well. SDFD.
- 9/2/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. TIH and tag TOC high at 5962'. TOOH with tubing. RU A-Plus WL. RIH with gauge ring to 5770'. POOH. RIH and perforate at 5724'. POOH. RD WL. TIH and set 4-1/2" CR at 5674'. Release and sting out of CR. Sting back in, got rate of 2 BPM at 500 PSI. **Spot Plug #4**. TOOH with tubing. SI Well. SDFD.
- 9/3/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. TIH and tag TOC at 5560'. TOOH with tubing. RU A-Plus WL. RIH and perforate at 4786'. POOH. RD WL. TIH and set CR 4-1/2" Cr at 4732'. Establish circulation out casing with rate of 2 BPM at 800 PSI. **Spot Plug #5**. LD tubing and reverse circulate 30 bbls. TOOH with tubing and LD setting tool. SI Well. SDFD.
- 9/4/15 Held safety meeting. Bump test H2S equipment. Check well pressures; 0 PSI on well. Function test BOP. TIH and tag TOC at 4490'. TOOH with tubing. RU WL. Perforate at 4332'. POOH. RD WL. TIH and set 4-1/2" CR at 4285'. Establish circulation with rate of 3 BPM at 800 PSI. **Spot Plug #6**. TOOH with tubing and LD setting tool. SI Well. SDFD.
- 9/8/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. TIH and tag TOC at 4148'. TOOH with tubing. RU WL. RIH and perforate at 4146'. POOH. RD WL. TIH and set 4-1/2" CR at 4095'. Release and sting out. Establish circulation out casing at rate of 2 BPM at 800 PSI. **Spot Plug #7**. TOOH with tubing and LD setting tool. SI Well. SDFD.
- 9/9/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. TIH and tag TOC at 3723'. TOOH with tubing. WL RIH and perforate at 3695'. POOH. TIH and set CR at 3646'. Release and sting out. Establish circulation out casing at rate of 2 BPM at 800 PSI. **Spot Plug #8**. TOOH with tubing and LD setting tool. SU Well. SDFD.

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Lease Number: SF-079732
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Plug and Abandonment Report
Notified NMOCD and BLM on 8/25/15

Plug and Abandonment Summary: (continued)

9/10/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. TIH and tag TOC at 3323'. Attempt to pressure test casing. TOOH with tubing. RIH and perforated at 2330'. POOH. TIH and set 4-1/2" CR at 2282'. Release and sting out of CR. Established circulation out casing at rate of 2 BPM at 800 PSI. **Spot Plug #9**. TOOH with tubing. WOC. TIH and tag TOC at 2118'. TOOH with tubing. Pressure test BH to 300 PSI. Establish circulation out annulus with 5 bbls of water. RIH and perforated 4 holes at 280'. POOH and monitor. TIH and set 4-1/2" CR at 227'. Release and sting out of CR. Establish circulation out casing at rate of 2 BPM at 800 PSI. **Spot Plug #10**. TOOH with all tubing. SI Well. SDFD.

9/11/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. ND BOP. Dig out WH. RU High Desert and Issue Hot Work Permit. Cut off WH. Found cement in the casings at surface. **Spot Plug #11** and install P&A Marker. RD and MOL.

Jim Morris, COPC representative, was on location on 8/28/15. Vic Montoya, COPC representative was on location. Mike Gilbreath, BLM representative, was on location.