Form 3160-5 (February 2005)

1. Type of Well

3a. Address

PO Box 640

2. Name of Operator

Oil Well

WPX Energy Production, LLC

Gas Well

Aztec, NM 87410

SHL: 1030' FNL & 354' FEL, Sec 25, T31N, R6W

BHL: 1380'FNL & 1199' FWL, Sec 28 T31N, R5W

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Other

505-333-1808

RECEIVED FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Farmington Fiel MASE 078769 Do not use this form for proposals to drill or to re-enter an of Land to the Name Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. **NMNM 78407E** 8. Well Name and No. Rosa Unit #656H 9. API Well No. 30-039-31328 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area Basin Mancos 11. Country or Parish, State Rio Arriba, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION Water Shut-Off Production (Start/Resume) Well Integrity Reclamation Recomplete Other SPUD SURFACE Temporarily Abandon CASING Water Disposal OCT 0 5 2015 OCT 0 1 2015

TYPE OF SUBMISSION Acidize Deepen Notice of Intent Alter Casing Fracture Treat New Construction Casing Repair Subsequent Report Plug and Abandon Change Plans Final Abandonment Convert to Plug Back Notice Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) OIL CONS. DIV DIST. 3 NOTE: MO-TE SET SURFACE 9/28/15- SPUD @ 08:15hrs. TD 12-1/4" SURF HOLE @ 328'. RU & ran 10jts, 9-5/8", 36#, J-55, LT&C, CSG SET @ 323', FC @ 290'. Pumped 10bbls FW spacer & 28.9bbls (101sx) Type I-II cmt w/ 20% fly-ash @ 14.5ppg into casing, dropped plug & displaced w/ 22.4bbls H2O, bumped plug @ 275psi, circulated 8bbls of good cmt to surface. RDMO Mo-Te. NOTE: WPX will MI AWS to Install & test BOP at a later date. We will file another sundry at that time. V ACCEPTED FOR RECORD 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo Permit Tech FARMINGTON FIELD OFFICE 9/28/15 Date IS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject Office lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2) NMOCD ✓