Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an 2015

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM 112955 6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (A	APD) for such proposals	5.		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well Oil Well Gas Well Other		Bureau of Land Managem		8. Well Name and No. Tsah Tah SWD #11	
2. Name of Operator Caerus Souther			9. API Well No. 30-045-34082		
3a. Address 600 17th Street Suite 1600N Denver, Colorado 80202		3b. Phone No. (include area code) 10. Field and Po		10. Field and Pool or E Basin Fruitland Coa	Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description		1)	11. Country or Paris		State
N-111-24N-10W, 970' FSL, 1510'			San Juan County, N	NM	
12. CHI	ECK THE APPROPRIATE I	BOX(ES) TO INDICATE NATURE	E OF NOTIO	CE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injectio	Deepen Hydraulic Fracturing New Construction Plug and Abandon Plug Back	Recta Recor	uction (Start/Resume) umation mplete corarily Abandon r Disposal	Water Shut-Off Well Integrity Other
the Bond under which the work wi completion of the involved operati completed. Final Abandonment No is ready for final inspection.)	ally or recomplete horizonta ill be perfonned or provide to ons. If the operation results stices must be filed only after	ally, give subsurface locations and not be Bond No. on file with BLM/BIA in a multiple completion or recomper all requirements, including reclan	neasured an A. Required oletion in a r mation, have	d true vertical depths o subsequent reports mus new interval, a Form 31 been completed and the	rk and approximate duration thereof. It fall pertinent markers and zones. Attast be filed within 30 days following 160-4 must be filed once testing has be ne operator has detennined that the situation. The test was successful.
	from the MIT. Caerus So	outhern Rockies LLC respectfully			

TA Status approved until 9/9/2016.

ACCEPTED FOR RECORD

OCT 0 7 2015

FARMINGTON FALL OFFICE

OIL CONS. DIV DIST. 3 OCT 1 3 2015

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Peter Travers	Operations Engineer Title		
Signature Film Tru	Date	09/23/2015	
THE SPACE FOR FED	ERAL OR STATE O	FICE USE	
Approved by	W I - T		
	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.			

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve hydraulic fracturing operations, you mus comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

