District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

*.

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

220 5. 51. 114	iers Dr., Suite	are, 1997.	,	Sa	anta Fe,	NM 875	05					
	19-19-19-19-19-19-19-19-19-19-19-19-19-1		Rele	ease Notifi	cation	and Co	orrective A	ction				
					(OPERA'	ГOR		Init	ial Report	\boxtimes	Final Repor
Name of Co	ompany: X	TO Energy,	Inc.		C	Contact: Ot	to Naegele					
Address: 38	32 Road 31	00, Aztec, N	lew Mexi	co 87410	Т	'elephone l	No.: (505) 333-3	3727	Sec. 1	Bee gan i g		
Facility Nat	me: Federa	al A #3			F	acility Typ	e: Gas Well			13000		
Surface Ow	ner: Feder	al Land	54	Mineral 0	Owner				API N	0. 30-045-0	9249	
				LOC	ATION	OF RE	LEASE					
Unit Letter A	Section 26	Township 30 N	Range 13W	Feet from the 1140	North/South Line Feet from the N 990		East/West Line		County San Juan			
						Longitude	e: W <u>-108*.1687</u> EASE	7				
Type of Rele	ease: Produc	ed Water				Volume of	Release: Unknow	wn	Volume	Recovered:	None	
Source of Re	elease: Pit T	ank				Date and H Unknown	Hour of Occurrent	ce:		Hour of Dis 15 3:30PM	covery	·:
		a: 0				TOTIDO ID	1111 0		Charles and service			

Was Immediate Notice Given?	If YES, To Whom? N/A	OIL CONS. DIV DIST. 3
By Whom?	Date and Hour	
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.	OCT 01 2015
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.*		
The below grade tank was taken out of service at the Federal A#3 well sit		
location of the on-site BGT, and submitted for laboratory analysis for TPI		
Method 8021, and for total chlorides. Corey Smith with NMOCD was on		
the cellar. The discreet sample returned results above the 'Pit Rule' stands for Benzene, Total BTEX and total chlorides, confirming that a release ha		
groundwater greater than 100 Ft, a distance to a domestic water well great		
closure standards to 5,000 PPM TPH, 50 PPM Total BTEX, and 10 PPM		
Describe Area Affected and Cleanup Action Taken.*	Denzene according to guidennes for reals, spins a	
Based on TPH sample results of 770 PPM a release has been confirmed for	or this location. This is below the guidelines for lea	ks, spills, and releases for this
location. No further action is required.		
I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release in public health or the environment. The acceptance of a C-141 report by the should their operations have failed to adequately investigate and remediate or the environment. In addition, NMOCD acceptance of a C-141 report defederal, state, or local laws and/or regulations.	notifications and perform corrective actions for release e NMOCD marked as "Final Report" does not relia the contamination that pose a threat to ground water,	ases which may endanger eve the operator of liability surface water, human health
Signature:	OIL CONSERVATION	DIVISION
Printed Name: Otto Naegele	Approved by Environmental Specialist:	mg h
	, ,	

Title: EHS Technician		Approval Date: 1/9/15 Expirat	ion Date:
E-mail Address: Otto_Naegele@xtoenergy.co	om	Conditions of Approval:	Attached
Date: 9 29 15	Phone: 505-333-3727		1 S. C. 4
* Attach Additional Sheets If Necessary	NC	51531342931	

10



12065 Lebanon Rd. Mt. Juliet, TN 37122 (615) 758-5858 1-800-767-5859 Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

Rex Farnsworth XTO Energy - San Juan Division 382 County Road 3100 Aztec, NM 87410

Report Summary

Tuesday July 21, 2015

Report Number: L777657

Samples Received: 07/18/15 Client Project: 30-045-09249

Description: Federal A #3

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

prime R. Kichak

Daphne Richards , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - 01157CA, CT - PH-0197, FL - E87487, GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016, NC - ENV375/DW21704/BIO041, ND - R-140. NJ - TN002, NJ NELAP - TN002, SC - 84004, TN - 2006, VA - 460132, WV - 233, AZ - 0612, MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032011-1, TX - T104704245-11-3, OK - 9915, PA - 68-02979, IA Lab #364, EPA - TN002

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences.

This report may not be reproduced, except in full, without written approval from ESC Lab Sciences. Where applicable, sampling conducted by ESC is performed per guidance provided in laboratory standard operating procedures: 060302, 060303, and 060304.

Page 1 of 8



Rex Farnsworth

٦.

5)

12065 Lebanon Rd. Mt. Juliet, TN 37122 (615) 758-5858 1-800-767-5859 Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

REPORT OF ANALYSIS

July 21,2015

Rex Farnsworth XTO Energy - San Juan Division 382 County Road 3100 Aztec, NM 87410			541	y 21,2015						
Date Received : July 18, Description : Federal A #3	2015				L777657-01					
Sample ID : FARRF-071715-0	Site ID :									
Sample ID : FARRF-071715-0	1845		045-09249	-09249						
Collected By : Rex Farnsworth	1		E L C	oject # : 30-	045 05245					
Collection Date : 07/17/15 08:45										
Parameter	Dry Result	Det. Limit	Units	Method	Date	Dil.				
Total Solids	91.9		do	2540 G-2011	07/19/15	1				
Benzene	BDL	0.54	mg/kg	8021	07/20/15	1000				
Toluene	BDL	5.4	mg/kg	8021	07/20/15	1000				
Ethylbenzene	2.5	0.54	mg/kg	8021	07/20/15	1000				
Total Xylene	30.	1.6	mg/kg	8021	07/20/15	1000				
TPH (GC/FID) Low Fraction	420	110	mg/kg	8015	07/20/15	1000				
Surrogate Recovery-%	7									
a, a, a-Trifluorotoluene (FID)	106.		* Rec.	8015	07/20/15	1				
a,a,a-Trifluorotoluene(PID)	97.5		* Rec.	8021	07/20/15	1				
Diesel and Oil Ranges										
C10-C28 Diesel Range	350	4.4	mg/kg	8015	07/20/15	1				
C28-C40 Oil Range	BDL	4.4	mg/kg	8015	07/20/15	1				
Surrogate Recovery			8 D	0.015	07/00/15					
o-Terphenyl	47.4		% Rec.	8015	07/20/15	1				

Results listed are dry weight basis. BDL - Below Detection Limit Det. Limit - Practical Quantitation Limit(PQL) Note: This report shall not be reproduced, except in full, without the written approval from ESC. The reported analytical results relate only to the sample submitted Reported: 07/21/15 14:55 Printed: 07/21/15 14:55

Page 2 of 8



٦.

12065 Lebanon Rd. Mt. Juliet, TN 37122 (615) 758-5858 1-800-767-5859 Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

ESC Sample # : L777657-02

Project # : 30-045-09249

REPORT OF ANALYSIS

July 21,2015

Site ID :

Rex Farnsworth XTO Energy - San Juan Division 382 County Road 3100 Aztec, NM 87410

Date Received : July 18, 2015 Description : Federal A #3 Sample ID : FARRF-071715-0900 Collected By : Rex Farnsworth Collection Date : 07/17/15 09:00

Parameter	Dry Result	Det. Limit	Units	Method	Date	Dil.
Chloride	130	11.	mg/kg	9056MOD	07/19/15	1
Total Solids	92.5		8	2540 G-2011	07/19/15	1
Benzene	BDL	0.0027	mg/kg	8021	07/20/15	5
Toluene	BDL	0.027	mg/kg	8021	07/20/15	5
Ethylbenzene	BDL	0.0027	mg/kg	8021	07/20/15	5
Total Xylene	BDL	0.0081	mg/kg	8021	07/20/15	5
TPH (GC/FID) Low Fraction	BDL	0.54	mg/kg	8015	07/20/15	5
Surrogate Recovery-%						
a, a, a-Trifluorotoluene (FID)	106.		% Rec.	8015	07/20/15	1
a,a,a-Trifluorotoluene(PID)	98.2		% Rec.	8021	07/20/15	1
Diesel and Oil Ranges						
C10-C28 Diesel Range	5.9	4.3	mg/kg	8015	07/20/15	1
C28-C40 Oil Range	BDL	4.3	mg/kg	8015	07/20/15	1
Surrogate Recovery						
o-Terphenyl	64.1		% Rec.	8015	07/20/15	1

Results listed are dry weight basis. BDL - Below Detection Limit Det. Limit - Practical Quantitation Limit(PQL) Note: This report shall not be reproduced, except in full, without the written approval from ESC. The reported analytical results relate only to the sample submitted Reported: 07/21/15 14:55 Printed: 07/21/15 14:55

Page 3 of 8

Attachment A List of Analytes with QC Qualifiers

ν.

Sample	Work	Sample	Analyte Run	Qualifier
Number	Group	Type	ID	
L777657-01	WG803380	SAMP	o-Terphenyl R305125) J2

Attachment B Explanation of QC Qualifier Codes

Qualifier	Meaning
J2	Surrogate recovery limits have been exceeded; values are outside lower control limits

Qualifier Report Information

ESC utilizes sample and result qualifiers as set forth by the EPA Contract Laboratory Program and as required by most certifying bodies including NELAC. In addition to the EPA qualifiers adopted by ESC, we have implemented ESC qualifiers to provide more information pertaining to our analytical results. Each qualifier is designated in the qualifier explanation as either EPA or ESC. Data qualifiers are intended to provide the ESC client with more detailed information concerning the potential bias of reported data. Because of the wide range of constituents and variety of matrices incorporated by most EPA methods, it is common for some compounds to fall outside of established ranges. These exceptions are evaluated and all reported data is valid and useable "unless qualified as 'R' (Rejected)."

Definitions

Accuracy - The relationship of the observed value of a known sample to the true value of a known sample. Represented by percent recovery and relevant to samples such as: control samples, matrix spike recoveries, surrogate recoveries, etc.

Precision - The agreement between a set of samples or between duplicate samples. Relates to how close together the results are and is represented by Relative Percent Differrence.

Surrogate - Organic compounds that are similar in chemical composition, extraction, and chromotography to analytes of interest. The surrogates are used to determine the probable response of the group of analytes that are chemically related to the surrogate compound. Surrogates are added to the sample and carried through all stages of preparation and analyses.

TIC - Tentatively Identified Compound: Compounds detected in samples that are not target compounds, internal standards, system monitoring compounds, or surrogates.

Page 5 of 8



XTO Energy - San Juan Division Rex Farnsworth 382 County Road 3100

Aztec, NM 87410

۰.

.

12065 Lebanon Rd. Mt. Juliet, TN 37122 (615) 758-5858 1-800-767-5859 Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

Quality Assurance Report Level II

L777657

July 21, 2015

		Labor	atory Blank					
Analyte	Result	Unit	s % Re	с	Limit	B	atch Da	ate Analyzed
Total Solids	< .1	\$	NUT THE	1997 199		W	3803343 0	7/19/15 11:2
C10-C28 Diesel Range	< 4	mg/k	q			W	3803380 0	7/19/15 08:1
C28-C40 Oil Range	< 4	mg/k	g	La Data	A STATES STATES	W	3803380 0	7/19/15 08:1
o-Terphenyl		% Re	c. 83.	10	50-150	W	3803380 0'	7/19/15 08:1
Benzene	< .0005		g	145 Mar 19	No. of Lot of the	W	3802658 0	7/19/15 23:22
Ethylbenzene	< .0005	mg/k	g					7/19/15 23:22
Toluene	< .005	mg/k						7/19/15 23:22
TPH (GC/FID) Low Fraction	< .1	mg/kg				W	3802658 0	7/19/15 23:22
Total Xylene	< .0015	mg/k						7/19/15 23:23
a,a,a-Trifluorotoluene(FID)		* Re		The second se	59-128		WG802658 07/19/15 23:2	
a,a,a-Trifluorotoluene(PID)	A CONTRACTOR OF THE OWNER	* Re	c. 99.	00	54-144	W	3802658 0	7/19/15 23:23
Chloride	< 10	mg/k	g	÷		W	3803250 0	7/19/15 12:50
		D	uplicate					
Analyte	Units	Result	Duplicate	RPD	Limit	- 1	Ref Samp	Batch
Total Solids	*	80.6	80.0	0.706	5	1	L777671-0	L WG803343
Chloride	mg/kg	120.	119.	0.0	20	1	L777657-0:	WG803250
		Laborator	y Control Sam	ple				
Analyte	Units	Known Va		sult	% Rec	L	imit	Batch
Total Solids	*	50	50.0		100.	8	5-115	WG803343
C10-C28 Diesel Range	mg/kg	60	40.5		67.5	5	0-100	WG803380
o-Terphenyl		1142 9240 A	States and	and the second s	89.00	51	0-150	WG803380
Benzene	mg/kg	.05	0.04	98	99.6	70	0-130	WG802658
Ethylbenzene	mg/kg	.05	0.05	25	105.	71	0-130	WG802658
Toluene	mg/kg	.05	0.05	14	103.	70	0-130	WG802658
Total Xylene	mg/kg	.15	0.15	4	103.	71	0-130	WG802658
a,a,a-Trifluorotoluene(PID)					108.0	5	4-144	WG802658
TPH (GC/FID) Low Fraction	mg/kg	5.5	5.90		107.	6	3.5-137	WG802658
a,a,a-Trifluorotoluene(FID)	and the second se		and water and a water	-	107.0	5:	9-128	WG802658
Chloride	mg/kg	200	202.		101.	8	0-120	WG803250
	La	aboratory Con	trol Sample D	uplicate				
Analyte	Units 1	Result Re:	f %Rec		Limit	RPD	Limit	Batch

C10-C28 Diesel Range	mg/kg	43.3	40.5	72.0	50-100	6.78	20	WG803380
o-Terphenyl				88.40	50-150			WG803380
Benzene	mg/kg	0.0508	0.0498	102.	70-130	2.02	20	WG802658
Ethylbenzene	mg/kg	0.0534	0.0525	107.	70-130	1.69	20	WG802658
Toluene	mg/kg	0.0521	0.0514	104.	70-130	1.28	20	WG802658
Total Xylene	mg/kg	0.156	0.154	104.	70-130	1.51	20	WG802658

* Performance of this Analyte is outside of established criteria. For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'

Page 6 of 8



XTO Energy - San Juan Division Rex Farnsworth 382 County Road 3100

Aztec, NM 87410

.

Quality Assurance Report Level II

L777657

12065 Lebanon Rd. Mt. Juliet, TN 37122 (615) 758-5858 1-800-767-5859 Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

July 21, 2015

		Laborator	y Control S	Sample Dup	licate				
Analyte	Units	Result	Ref	*Rec		Limit	RPD	Limit	Batch
a,a,a-Trifluorotoluene(PID)		STREET,	NAR LAND	108.0		54-144	and the second	and the second	
TPH (GC/FID) Low Fraction	mg/kg	5.96	5.90	108.		63.5-137	1.07	20	WG80265
a,a,a-Trifluorotoluene(FID)				108.0		59-128			WG80265
Chloride	mg/kg	202.	202.	101.		80-120	0.0	20	WG80325
			Matrix Sp	oike					
Analyte	Units	MS Res			% Rec	Limit	1.1.1.1	Ref Samp	Batch
Benzene	mg/kg	0.228	0.0	.05	91.0	49.7-	127	L776429-02	WG80265
Sthylbenzene	mg/kg	0.220	0.0	.05	88.0	40.8-	141	L776429-02	WG80265
Foluene	mg/kg	0.226	0.00060	.05	90.0	49.8-	132	L776429-02	WG80265
Total Xylene	mg/kg	0.659	0.00081	.15	88.0	41.2-	140	L776429-02	WG80265
a,a,a-Trifluorotoluene(FID)			and a subset of the subset		105.0	59-12	8	and an an an an an an an an	WG80265
TPH (GC/FID) Low Fraction	mg/kg	22.9	0.0	5.5	83.0	28.5-	138	L776429-02	WG80265
a,a,a-Trifluorotoluene(FID)	a stand and a stand	Seal State	1992 U.S.	Ser Barris	105.0	59-12	8		WG80265
Chloride	mg/kg	854.	335.	500	100.	80-12	0	L777555-33	WG80325
Chloride	mg/kg	787.	335.	500	90.0	80-12	0	L777555-33	WG80325
		Mat	rix Spike I	Duplicate					
Analyte	Units	MSD	Ref 9	Rec	Limit	RPD	Limit	Ref Samp	Batch
Benzene	mg/kg	0.225	0.228 8	39.9	49.7-12	7 1.35	23.5	L776429-02	WG80265
Ethylbenzene	mg/kg	0.217	0.220 8	36.8	40.8-14	1 1.22	23.8	L776429-02	WG80265
Foluene	mg/kg	0.223	0.226 8	38.9	49.8-13	2 1.29	23.5	L776429-02	WG80265
Total Xylene	mg/kg	0.647	0.659 8	36.2	41.2-14	0 1.82	23.7	L776429-02	WG80265
a,a,a-Trifluorotoluene(FID)	-		1	105.0	59-128		2		WG80265
TPH (GC/FID) Low Fraction	mg/kg	24.0	22.9 8	37.3	28.5-13	8 4.73	23.6	L776429-02	WG80265
a,a,a-Trifluorotoluene(FID)		1222 201	1	105.0	59-128	Contraction of the second			WG80265

Batch number /Run number / Sample number cross reference

WG803343: R3050975: L777657-01 02 WG803380: R3051108 R3051250: L777657-01 02 WG802658: R3051496: L777657-01 02 WG803250: R3051560: L777657-02

* Calculations are performed prior to rounding of reported values.
* Performance of this Analyte is outside of established criteria.
For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



XTO Energy - San Juan Division Rex Farnsworth 382 County Road 3100

Aztec, NM 87410

Quality Assurance Report Level II

L777657

The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

> Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier. 12065 Lebanon Rd. Mt. Juliet, TN 37122 (615) 758-5858 1-800-767-5859 Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

July 21, 2015

A055

KUSH	Quo	te Number		1	Page of			And	alysis/C	ontain	er	Lab Information		
XTO	Per Ene	Contact	TH	XTO Contact Phone #										
ENERGY Western Division	REX, FAN	REX FARNJWORTH REX FARNSWORTH KURT, JAMES, LO API Number 30-045 - 09249 Samples on Ice (V/N)			Results to: XTO ENER GY. COM						4	Office Abbreviations		
Well Site/Location	AP				OTTO urday Delivery ((N)						Farmington = FAR Durango = DUR Bakken = BAK		
REX FARASWORT	- } }				Turnaround	and and a second	12	120	1.1	1		Raton = RAT Piceance = PC		
Company XTO gnature		BGT WOSER		Next Day Two Day Three Day			80	00	TOF		Roosevelt = La Barge = Orangeville			
MAT	APRIL PROPERTY AND ADDRESS OF THE AD				Date Needed			TEX	LOR					
Sample ID	Sample Name	Media	Date	Time	Preservative	No. of Conts.	t	5				Sample Number		
ARRF-071715-0845	1347 Lewieve GRAP	5	7/17/5		T.c.P.	1	X	X				77657-51		
ARRF- 071715- 0900	BGT CELLER Longesp	<u>r</u> 5	ninlis	9:00	ILE	- d	X	X	X			a		
and a state as the second	A State Strength Com	1	-	a second	in the second second	- The Atom			-					
1	11	1			All states	Contraction of the		-	-		1000			
New York Contraction of the Party of the Par		Coulds a sur			1000							Martin Charles and the		
					197							all and the second second		
					1997 - 1977 1977 - 1977						_	California Contraction		
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1								_		_	Comparison of the		
- Andrew Andre	2 4	-							-	++	-			
B. Winghingdon and a	5. 				No.		-			+++		Contraction of the Contraction of the		
		1.82	- and	A	25	1000		199	-					
Aedia : Filter = F Soil = S Waster	water = WW Groundwat	er = GW D	rinking W	aster = DV	V Sludge = SG Su	rface Water	= SW	Air =	A Dril	I Mud = D	M Other	= OT		
Relinquished By (Signature)	1. 1. A.	Date:	- 15	Time: 10:30	Received By: (Sig	inature)			A.P	Numt 2	ver of Ba			
Relinquished By: (Signature)		Date		Time						Temp	grature.	Other Informatio		
Relinquished By: (Signature)		Date:		Time:	Received for Lab	By: (Signe	ature)			Dates	-s Tim			
Comments			No. of Concession, Name		18 200 100	adjuster of the	-		NT	121	100 State			