OIL CONS. DIV DIST. 3

Submit One Copy To Appropriate District Office District I	State of New M Energy, Minerals and Nat		26 2015 Form C-103 Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-045-20668
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE ☐ FEE ⊠
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. NMNM74046
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Heaton
1. Type of Well: Oil Well Gas Well Other			8. Well Number 24
2. Name of Operator			9. OGRID Number
XTO Energy Inc.			5380
3. Address of Operator 382 CR 3100 Aztec NM 87410			 Pool name or Wildcat Aztec Pictured Cliff
4. Well Location			Azioe i iotalea cini
	from the North line and 990'fee	t from the Westline	
			The state of the s
Section 30 Township 31N Range 11W NMPM County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
5912' GL			
12. Check Appropriate Box to I	ndicate Nature of Notice, F	Report or Other D	ata
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON			LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
OTHER:			
A steel marker at least 4" in diam	eter and at least 4' above ground	level has been set in	concrete. It shows the
OPERATOR NAME, LEAS	SE NAME, WELL NUMBER,	API NUMBER, QU	ARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION	, TOWNSHIP, AND RANGE.	All INFORMATIO	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
☐ The location has been leveled as nother production equipment.	nearly as possible to original group	und contour and has l	been cleared of all junk, trash, flow lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
	emaining well on lease: all electr	ical service poles and	l lines have been removed from lease and well
location, except for utility's distributio			
		D: 1 07 1	
When all work has been completed, re	turn this form to the appropriate	District office to sch	edule an inspection.
SIGNATURE Phonds	Smith TITLE_	Regulatory Clerk	DATE 05/20/15
TYPE OR PRINT NAME Rhonda SmithE-MAIL: Rhonda smith@xtoenergy.com PHONE: 505-333-3215			
For State Use Only			
APPROVED BY:	title_	Comptance C	Africe DATE 1/3/2015
Service of the latest and the latest		N Company	