

Northwest New Mexico Packer-Leakage Test

Operator COP Lease Name SAN JUAN 28-7 UNIT Well No. 52

Location of Well: Unit Letter H Sec 27 Twp 028N Rge 007W API # 30-039-07315

	Name of Reservoir or Pool	Type of Prod	Method of Prod	Prod Medium
Upper Completion	PC	Gas	Flow	Tubing
Lower Completion	MV	Gas	Artificial Lift	Tubing

Pre-Flow Shut-In Pressure Data

Upper Completion	Hour, Date, Shut-In <u>8/7/2015</u>	Length of Time Shut-In <u>152 hours</u>	SI Press. PSIG <u>103</u>	Stabilized?(Yes or No) <u>Yes</u>
Lower Completion	Hour, Date, Shut-In <u>8/7/2015</u>	Length of Time Shut-In <u>72 hours</u>	SI Press. PSIG <u>119</u>	Stabilized?(Yes or No) <u>Yes</u>

Flow Test No. 1

Commenced at: <u>8/10/2015</u>		Zone Producing (Upper or Lower): <u>LOWER</u>			
Time (date/time)	Lapsed Time Since*	PRESSURE		Prod Zone Temperature	Remarks
		Upper zone	Lower zone		
8/11/2015 7:38:00 AM	31	108	87	66	flowing well untill we get a 20 percent crossover
8/12/2015 7:51:52 AM	55	109	77	79	flowing well untill we get a 20 percent cross over
8/13/2015 8:00:01 AM	80	110	80	77	got a 20 percent cross over put back PC well to flow

Production rate during test

Oil: _____ BPOD Based on: _____ Bbls. In _____ Hrs. _____ Grav. _____ GOR _____

Gas _____ MCFPD; Test thru (Orifice or Meter) _____

Mid-Test Shut-In Pressure Data

Upper Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
Lower Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)

(Continue on reverse side)

OIL CONS. DIV DIST. 3

AUG 18 2015