

Oil Conservation Division

Northwest New Mexico Packer-Leakage Test

Operator COP Lease Name STATE COM C Well No. 6

Location of Well: Unit Letter L Sec 32 Twp 029N Rge 009W API # 30-045-24867

	Name of Reservoir or Pool	Type of Prod	Method of Prod	Prod Medium
Upper Completion	PC	Gas	Flow	Tubing
Lower Completion	CH	Gas	Flow	Tubing

Pre-Flow Shut-In Pressure Data

Upper Completion	Hour, Date, Shut-In 6/29/2015	Length of Time Shut-In 587 hours	SI Press. PSIG 66	Stabilized?(Yes or No) Yes
Lower Completion	Hour, Date, Shut-In 6/29/2015	Length of Time Shut-In 336 hours	SI Press. PSIG 271	Stabilized?(Yes or No) Yes

Flow Test No. 1

Commenced at: 7/13/2015		Zone Producing (Upper or Lower): LOWER			
Time (date/time)	Lapsed Time Since*	PRESSURE		Prod Zone Temperature	Remarks
		Upper zone	Lower zone		
7/14/2015 11:57:54 AM	35	66	114		19" DP/ 19 mcf.
7/15/2015 2:00:12 PM	62	66	114		0" DP/ 0 mcf. LP @ 114 psig. Well not flowing.
7/17/2015 12:55:47 PM	108	66	113		9.6" DP/ 13 mcf.
7/23/2015 11:58:43 AM	251	66	0		Had NMOCD witness gas release to pit. Achieved 20% crossed over in 3 seconds, PC side held @ 66 psig.

Production rate during test

Oil: _____ BPOD Based on: _____ Bbls. In _____ Hrs. _____ Grav. _____ GOR _____

Gas _____ MCFPD; Test thru (Orifice or Meter) _____

Mid-Test Shut-In Pressure Data

Upper Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
Lower Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)

(Continue on reverse side)

OIL CONS. DIV DIST. 3

JUL 28 2015