District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office. For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Below-Grade Tank, or
Proposed Alternative Method Permit or Closure Plan Application
Type of action: A Below grade tank registration OIL CONS. DIV DIST. 3
Permit of a pit or proposed alternative method
45-32643 Closure of a pit, below-grade tank, or proposed alternative method NUV 092015
\square Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank,
or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
l.
Operator: <u>XTO Energy, Inc.</u> OGRID #: <u>5380</u>
Address: #382 County Road 3100, Aztec, NM 87410
Facility or well name: Pollock COM E #2
API Number: 30-045-32643 OCD Permit Number:
U/L or Qtr/Qtr A Section 28 Township 29N Range 10W County: San Juan
Center of Proposed Design: Latitude <u>36.702340</u> Longitude <u>-107.884299</u> NAD: □1927 ⊠ 1983
Surface Owner: 🗌 Federal 🗌 State 🖾 Private 🗌 Tribal Trust or Indian Allotment
Temporary: Drilling Workover Permanent Emergency Cavitation P&A Multi-Well Fluid Management Low Chloride Drilling Fluid yes no Lined Unlined Liner type: Thickness
□ Visible sidewalls and liner □ Visible sidewalls only □ Other
Liner type: Thickness 40 mil HDPE PVC Other
 Alternative Method: Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.
 5. Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify <u>4-Foot Hog-Wire Fencing</u>

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.5.11

Application Type:

P&A Drilling/Casing Change Location Change

Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84)

Other: C-144 Below Grade Tank Registration

API WELL #	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-045-32643-00-00	POLLOCK COM E	002	XTO ENERGY, INC	G	Α	San Juan	Р	Α	28	29	N	10	W

Conditions of Approval:

XTO submitted Below Grade Tank (BGT) Registration for the Pollock Com E #2 has been approved with the following Conditions:

- XTO will provide notification to the OCD 72 hours but no more than 1 week prior to the start of
 retrofit to include, date and estimated time.
- XTO will continue to inspect the BGT monthly and maintain a written record of each inspection for five years, the inspections will be made available to OCD upon request.
- XTO will close the BGT if the integrity is compromised pursuant to 19.15.17.12.I NMAC
- Please see the Design, and Operations and Maintenance portions of the plan for corrections to referenced rules.

If you have any questions please feel free to contact me at your leisure.

11/17/15

NMOCD Approved by Signature

Date

6. Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible) Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15.16.8 NMAC Variances and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Variance(s): Requests must be submitted to the appropriate division district for consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks. **General siting** Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank. 🛛 Yes 🗌 No X NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells NA Yes No Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit . NA NA NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance Yes No adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks) Written confirmation or verification from the municipality; Written approval obtained from the municipality Within the area overlying a subsurface mine. (Does not apply to below grade tanks) Yes No Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division Within an unstable area. (Does not apply to below grade tanks) Yes No Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map Yes No Within a 100-year floodplain. (Does not apply to below grade tanks) FEMA map **Below Grade Tanks** Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured Yes No from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site Yes No Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption; NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter) Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, Yes No or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.) Topographic map; Visual inspection (certification) of the proposed site Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial Yes No application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock Yes No watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

 Within 100 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes No								
Temporary Pit Non-low chloride drilling fluid									
 Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No								
 Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	🗌 Yes 🗌 No								
 Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application; NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No								
 Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes No								
Permanent Pit or Multi-Well Fluid Management Pit									
 Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No								
 Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	Yes No								
 Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site 	Yes No								
 Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No								
 10. Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Mydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC 									
Previously Approved Design (attach copy of design) API Number: or Permit Number:									
11. Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC A List of wells with approved application for permit to drill associated with the pit. Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC 									
Previously Approved Design (attach copy of design) API Number: or Permit Number:									

^{12.} <u>Permanent Pits Permit Application Checklist</u> : Subsection B of 19.15.17.9 NMAC <i>Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the of</i>	documents are											
attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC												
Climatological Factors Assessment Climatological Factors Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC												
☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC												
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC												
 Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Rechard and Operating Plan - based upon the appropriate requirements of 19.15.17.12 NMAC 												
 Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H₂S, Prevention Plan 												
Emergency Response Plan Oil Field Waste Stream Characterization												
Monitoring and Inspection Plan Erosion Control Plan												
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC												
13. Proposed Closure: 19.15.17.13 NMAC												
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.	id Management Dit											
Alternative	uid Management Pit											
Proposed Closure Method: 🛛 Waste Excavation and Removal Waste Removal (Closed-loop systems only)												
 On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial 												
Alternative Closure Method												
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.												
15.												
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. F 19.15.17.10 NMAC for guidance.	rce material are Please refer to											
Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□ Yes □ No □ NA											
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□ Yes □ No □ NA											
 Ground water is more than 100 feet below the bottom of the buried waste. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells 	□ Yes □ No □ NA											
 Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	Yes No											
 Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	🗌 Yes 🗌 No											
 Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No											
Written confirmation or verification from the municipality; Written approval obtained from the municipality	🗌 Yes 🗌 No											
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	□ Yes □ No											
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance												
Form C-144 Oil Conservation Division Page 4 o	f 6											

	1999 B. 1999 B. 1999							
adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	🗆 Yes 🗌 No							
 Within the area overlying a subsurface mine. Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division 								
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 								
Within a 100-year floodplain. - FEMA map								
16. On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.11 NMAC Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved) Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Soil Cover Design - based upon the appropriate require								
 17. Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and below 	ief.							
Name (Print): James McDaniel Title : EH&S Supervisor Signature: Date: 11/5 15								
e-mail address: James_McDaniel@xtoenergy.com Telephone: (505) 333-3701								
18. <u>OCD Approval</u> : Permit Application (including closure plan) Cosure Plan (only) OCD Conditions (see attachment)	1 1							
OCD Representative Signature: Approval Date://	117/15							
Title: Environmental Spec. OCD Permit Number:								

19. <u>Closure Report (required within 60 days of closure completion)</u>: 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:______

20. Closure Method:

Waste Excavation and Removal On-Site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)

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Oil Conservation Division

22. Operator Closure Certification:

I hereby certify that the information and attachments submitted with belief. I also certify that the closure complies with all applicable closed	this closure report is true, accurate and complete to the best of my knowledge and osure requirements and conditions specified in the approved closure plan.	
Name (Print):	Title:	-
Signature:	Date:	_
e-mail address:	Telephone:	_

XTO Energy Inc. San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- 1. XTO will obtain approval of this closure plan prior to commencing closure of the below grade tank at this location pursuant to 19.15.17.13.C (1) NMAC
- 2. XTO will notify the surface owner by certified mail, return receipt requested, that the operator plans closure operations at least 72 hours, but no more than one week, prior to any closure operation. Notice will include:
 - a. Well Name
 - b. API #
 - c. Well Location
- 3. XTO will notify the NMOCD Aztec Office by email that the operator plans closure operations at least 72 hours, but no more than one week, prior to any closure operation. Notice will include:
 - a. Well Name
 - b. API #
 - c. Well Location
- 4. Within 60 days of cessation of operations, XTO will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:
 - Soils, tank bottoms, produced sand, pit sludge and other exempt wastes impacted by petroleum hydrocarbons will be disposed of at: *Envirotech: Permit #NM01-0011* and *IEI: Permit # NM01-0010B*
 - b. Produced Water will be disposed of at: Basin Disposal: Permit #NM01-005 and XTO owned salt water Disposal Facilities
- 5. Within six (6) months of cessation of operations, XTO will remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. If there is any equipment associated with a below-grade tank, then the operator shall remove the equipment, unless the equipment is required for some other purpose.

6. XTO will collect a closure sample of the soil beneath the location of the below grade tank that is being closed. The closure sample will consist of a five-point composite sample to include any obvious stained or wet soils, or other evidence of contamination. The closure sample will be analyzed for all constituents listed in Table I below, including DRO+GRO, Chlorides, TPH (C6-C36), benzene and BTEX.

TABLE I											
Depth Below bottom of pit to groundwater less than 10,000 mg/l TDS	Constituent	Method	Limit								
	Chloride	EPA 9056	600 mg/kg								
	TPH (C6-C36)	Method 8015	100 mg/kg								
	BTEX	Method 8021B	50 mg/kg								
≤ 50 Feet	Benzene	Method 8021B	10 mg/kg								
	Chloride	EPA 9056	10,000 mg/kg								
	TPH (C6-C36)	Method 8015	2,500 mg/kg								
	GRO + DRO	Method 8015	1,000 mg/kg								
	BTEX	Method 8021B	50 mg/kg								
51 feet - 100 feet	Benzene	Method 8021B	10 mg/kg								
	Chloride	EPA 9056	20,000 mg/kg								
	TPH (C6-C36)	EPA 8015	2,500 mg/kg								
	GRO + DRO	Method 8015	1,000 mg/kg								
	BTEX	Method 8021B	50 mg/kg								
> 100 feet	Benzene	Method 8021B	10 mg/kg								

- 7. XTO will meet the limits for <50' to groundwater detailed in table I.
 - a. In accordance with Rule 19.15.17.13.C(3)(b) if contaminant concentrations exceed the proposed limit and groundwater is found to be deeper than 50', XTO may elect to submit additional groundwater information to the Division and request a higher closure limit. XTO will submit the additional groundwater data via email documenting the depth to groundwater at the location. XTO will wait for approval of the groundwater data by the NMOCD, prior to completing closure activities at the site.
 - b. If a higher closure limit is submitted and approved by the Division, XTO will submit a copy of the request, the groundwater information and the received approval in their closure report

- 8. If any contaminant concentration is higher than the parameters listed in Table I of 19.15.17.13 NMAC, the division may require additional delineation upon review of the results and the operator must receive approval before proceeding with closure. If all contaminant concentrations are less than or equal to the parameters listed in Table I of 19.15.17.13 NMAC, then the operator can proceed to backfill the pit, pad, or excavation with non-waste containing, uncontaminated, earthen material.
- 9. After closure has occurred, XTO will reclaim the former BGT area, if it is no longer being used for extraction of oil and gas, by substantially restoring the impacted surface area to the condition that existed prior to oil and gas operations. XTO will construct the soil cover to the site's existing grade and prevent ponding of water and erosion of the cover materials. The soil cover shall consist of the background thickness of topsoil, or one foot of suitable materials to establish vegetation at the site, whichever is greater. All areas will be reclaimed as early as practicable, and as close to their original condition or land use as possible. They shall be maintained in a way as to control dust and minimize erosion.
- 10. XTO will complete reclamation of all disturbed areas no longer in use when the ground disturbance activities at the site have been completed. The reseeding shall take place during the first favorable growing season after closure. Reclamation activities will be considered completed when a uniform vegetative cover has been established that reflects a life-form ratio of plus or minus fifty percent (50%) of pre-disturbance levels, and a total percent plant cover of at least seventy percent (70%) of pre-disturbance levels, excluding noxious weeds.

*Re-vegetation and reclamation obligations imposed by other applicable federal, state or tribal agencies on lands managed by those agencies shall supersede the above requirements, provided they provide equal or better protection of fresh water, human health and the environment.

- 11. XTO will notify the Aztec Office of the NMOCD by C-103 when reclamation and closure activities are completed, unless the site is managed by another regulatory agency whose reclamation requirements provide equal or greater cover than NMOCD requirements. In those instances, the requirements of the other regulatory agency will be followed.
- 12. Within 60 days of closure, XTO will submit a closure report to the Aztec office of the NMOCD, filed on Form C-144. The report will include the following:
 - a. Proof of closure notice to NMOCD and surface owner
 - b. Confirmation sampling analytical results
 - c. Soil backfill and cover installation information
 - d. Photo documentation of site reclamation
 - e. Alternative Table I groundwater criteria request, groundwater information and received approval. (If Needed)

XTO Energy Inc. San Juan Basin Below Grade Tank Operation and Maintenance Procedures

In accordance with Rule 19.15.17. *** NMAC the following information describes the operation and maintenance requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard operation procedure for all below-grade tanks.

Procedures

- 1. XTO will operate below grade tanks in such a way as to contain liquids, and maintain the integrity of the liner, liner system, and secondary containment, prevent contamination of fresh water, and protect public health and the environment.
- 2. XTO will not discharge into or store any hazardous waste into a below grade tank.
- 3. In the event of a leak in the below grade tank, XTO will:

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- a. Remove all liquids above the leak within 48 hours
- b. Notify the Aztec Office of the NMOCD of the leak within 48 hours
- c. Repair the leak, or replace the below grade tank as necessary
- 4. All below grade tanks will be installed and operated in such a way as to prevent surface water run on or collection.
- 5. XTO will remove any measurable layer of oil from the fluid surface of a below grade tank.
- XTO will inspect the below grade tank for leaks and damage at least monthly, documenting the inspections, and maintaining a record of the inspections for five (5) years.
- 7. XTO will operate the below grade tank in such a way as to maintain adequate freeboard to prevent overtopping of the below grade tank.
- 8. In the event the below grade tank no longer demonstrates integrity, XTO will repair the damage, or close the below grade tank in accordance with the requirements of 19.15.17.13 NMAC.

XTO Energy Inc. San Juan Basin Below Grade Tank Variance Page

In accordance with Rule 19.15.17.15 NMAC, the following outlines all variances that are being requested for below grade tanks at XTO facilities. All variances requested provide equal or better protection of fresh water, public health and the environment.

Fencing

XTO requests a variance on rule 19.15.17.11.D(3) NMAC which requires fencing around below grade tanks to have at least four (4) strands of barbed wire evenly spaced in the interval between one foot and four feet above ground level. XTO instead requests to utilize hogwire fencing at least four (4) feet high with a top rail for fencing around below grade tanks. This will provide equal protection for livestock from the below grade tank.

Closure Requirements

XTO requests a variance on rule 19.15.17.13.C(3)(a) NMAC which requires operators to analyze closure samples for the constituents listed in Table I of 19.15.17.13 NMAC. XTO instead requests to replace the USEPA analytical method 300.0 for total chloride to USEPA Method 9056. The SW846 9056 method Determination of Inorganic Anions By Ion Chromatography, from *Test Methods for Evaluating Solid Waste, Physical/Chemical Methods*, which also contains methods for the analysis of groundwater, is customarily used to comply with RCRA regulations. EPA Method 300.0 Determination of Inorganic Anions by Ion Chromatography is taken from *Methods for Chemical Analysis of Waters and Wastes*, and includes test procedures that are approved for monitoring under the Safe Drinking Water Act (SDWA) and the National Pollutant Discharge Elimination System (NPDES). The Scope of Application for each method is the same, and both methods utilize ion chromatograph instrumentation. Following either procedure, steps for instrument calibration and data calculation are equivalent. Sample preservation, holding time, handling and storage is identical between the two methods. It is expected that data produced from either method should be consistent.

XTO Energy is requesting this variance on the grounds that USEPA Method 418.1 is an outdated analytical method that reports a full range of hydrocarbons from C_8 through C_{40} (*Reference: American Petroleum Institute*). This range of hydrocarbons is above the range that can reasonably be expected to be found in our field in both drilling pits and beneath below grade tanks. USEPA Method 8015M (GRO/DRO + extended analysis) will report hydrocarbons ranging from C_6 - C_{10} for GRO, C_{10} - C_{28} for DRO, and C_{28} - C_{36} for extended analysis. This information was provided by Environmental Science Corporation Laboratories. As the information demonstrates, the 8015M analytical method reports as low as C_6 , reporting lower than USEPA Method 418.1. Utilizing analytical method 8015M, lighter range hydrocarbons will be reported instead of higher range, heavy hydrocarbons that may not be reasonably expected to be found in our field. Utilization of USEPA Method 8015M will better protect groundwater resources by identifying lighter, more mobile hydrocarbons that USEPA Method 418.1 cannot identify. The heavier range hydrocarbons, C_{36} - C_{40} , that are not identified by USEPA Method 8015M are not a mobile form of hydrocarbon, and are not a threat to human health and the environment.

XTO requests a variance on rule 19.15.17.13.E(2) requiring that operators notify the appropriate division office verbally AND in writing at least 72 hours prior to any closure operation. XTO instead requests that the verbal notification be waived, as suggested by the local division office. XTO will provide written notification to the division office in the form of an email at least 72 hours prior to beginning closure activities.

XTO Energy Inc. San Juan Basin Below Grade Tank General Design and Construction Plan

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In accordance with Rule 19.15.17. X NMAC the following information describes the general design and construction requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard design and construction for all below-grade tanks. Because this below-grade tank is already installed, this design and construction plan would apply only if the below grade tank was upgraded or replaced.

General Plan

1. XTO will design and construct below-grade tanks to contain liquids and solids and prevent contamination of fresh water, and protect human health and the environment.

16.8

- XTO will post a well sign, pursuant to 19.15.3.103 NMAC, on the existing well site where the below grade tank is located. The sign will list the Operator, the location of the well site by Unit letter, section, township and range, county, and an emergency telephone number.
- 3. XTO is requesting approval of an alternative fencing to be used on below grade tank locations. XTO instead requests to utilize hogwire fencing at least four (4) feet high with a top rail for fencing around below grade tanks. This will provide equal protection for livestock from the below grade tank. A 6' chain link fence with two strands of barbed wire on top will be used on locations within city limits or within ¼ mile of a permanent residence, school, hospital, institution or church.
- 4. XTO shall construct below grade tanks with an expanded metal covering.
- 5. XTO will ensure that below grade tanks are constructed of materials that are resistant to the contents that the tank can reasonably expected to hold, and reasonably resistant to damage from sunlight.
- 6. The below grade tank cellar will be filled with soil as requested in the attached letter from the NMOCD date on October 22, 2015. The tank will be placed inside the existing below grade tank, on top of a liner.
- 7. Below grade tanks will be constructed inside a berm in order to prevent the collection of surface water and run on.
- 8. XTO will use single walled below grade tanks. The tank will be placed inside the existing 95 bbl tank.
- 9. XTO will equip below grade tanks with a properly functioning, automatic high level high-level shut off control device, as well as manual controls, to prevent overflows.
- 10. The geomembrane liner will be compliant with the specifications outlined in 19.15.17. NMAC. The liner will be composed of an impervious material that is resistant to hydrocarbons, salts and acids, and sunlight.







*

Well Below Tank Inspection Report

RouteName		StopName		Pumper	Foreman	WellNam	e		APIWellNumbe	er	Section	Range	Township
DEN NM Run 438	3	POLLOCK	COM E 002	Goodwin, Mark	Bramwell, Chris	POLLOC	K COM E	E 02	3004532643		28	10W	29N
InspectorName	Inspection Date	Inspection Time	Visible LinerTears	VisibleTankLeak Overflow	Collection OfSurfaceRun	Visible LaverOil	Visible Leak	Freeboard EstFT	PitLocation	PitType	Notes		
BRUCE FRANTZ	10/28/2008	10:00	No	No	No	Yes	No	3	CDP Water Pit	Below Ground			
BRUCE FRANTZ	11/01/2008	11:00	No	No	No	Yes	No	3	CDP Water Pit	Below Ground			
BRUCE FRANTZ	12/02/2008	10:00	No	No	Yes	Yes	No	3	CDP Water Pit	Below Ground			
BRUCE FRANTZ	01/09/2009	09:00	No	No	Yes	Yes	No	1	CDP Water Pit	Below Ground			
BRUCE FRANTZ	02/10/2009	09:00	No	No	Yes	Yes	No	2	CDP Water Pit	Below Ground			
BRUCE FRANTZ	03/04/2009	09:00	No	No	Yes	Yes	No	3	CDP Water Pit	Below Ground			
Linsev Ross	05/19/2009	08:30	No	No	Yes	Yes	No	2	CDP Water Pit	Below Ground			
Linsey Ross	06/09/2009	01:01	No	No	Yes	Yes	No	2	CDP Water Pit	Below Ground			
Bill Smith	10/26/2009	12:50	No	No	No	Yes	No	2	CDP Water Pit	Below Ground			
BRUCE FRANTZ	11/02/2009	12:00	No	No	No	Yes	No	3	CDP Water Pit	Below Ground			
BRUCE FRANTZ	12/11/2009	01:00	No	No	No	Yes	No	3	CDP Water Pit	Below Ground			
BRUCE FRANTZ	01/01/2010	10.00	No	No	No	Vas	No	3	CDP Water Pit	Below Ground			
BRUCE FRANTZ	02/28/2010	01:00	No	No	No	Yes	No	2	CDP Water Pit	Below Ground			
Adam Wheeler	01/31/2011	01:00	No	No	No	Vac	No	2	CDP Water Pit	Below Ground			
Adam Wheeler	04/20/2011	01:00	No	No	No	Vec	No	2	CDP Water Pit	Below Ground	Water in cellar		
Adam Wheeler	05/24/2011	01:00	No	No	No	Vec	No	2	CDP Water Pit	Below Ground	Water in cellar		
Adam Wheeler	09/07/2011	01.00	No	No	No	Vee	No	2	CDP Water Pit	Below Ground	Water in cellar		
Adam Wheeler	00/15/2011	01:00	No	No	NO	Vec	No	2	CDP Water Pit	Below Ground	Water in cellar		
Adam Wheeler	10/19/2011	01.00	No	No	No	Tes	NO	2	CDP Water Pit	Below Ground	Water in cellar		
Adam Wheeler	10/10/2011	01.00	NO	NO	NO	Tes	NO	2	CDP Water Pit	Below Ground	vvater in cellar		
Adam vvneeler	11/02/2011	01:00	NO	NO	NO	Yes	NO	2	CDP water Pit	Below Ground	vvater in cellar		
Ш	02/06/2012	01.00	NO	NO	NO	res	NO	2	CDP water Pit	Below Ground	water in cellar		
f	06/11/2012	01:33	NO	NO	NO	res	NO	2	CDP Water Pit	Below Ground			
Jr .	07/10/2012	11:26	No	No	NO	Yes	No	2	CDP Water Pit	Below Ground			
jr	08/01/2012	10:34	No	No	No	No	No	3	CDP Water Pit	Below Ground	Good condition	1	
Jr	09/05/2012	10:34	No	No	No	No	No	2	CDP Water Pit	Below Ground	Good condition	1	
Jr	10/01/2012	08:57	No	No	No	No	No	2	CDP Water Pit	Below Ground	Good condition	1	
lt	11/07/2012	10:48	No	No	No	No	No	2	CDP Water Pit	Below Ground	Good condition	1	
jr.	12/03/2012	11:02	No	No	No	No	No	2	CDP Water Pit	Below Ground	Good condition	1	
MEG	01/21/2013	13:01	No	No	No	No	No	2	CDP Water Pit	Below Ground	Good condition	1	
MEG	04/03/2013	09:30	No	No	No	No	No	2	CDP Water Pit	Below Ground	Good condition	1	
MEG	06/05/2013	13:04	No	No	No	No	No	2	CDP Water Pit	Below Ground	Good condition	1	
MEG	07/01/2013	08:42	No	No	No	No	No	3	CDP Water Pit	Below Ground	Good condition	1	
MEG	09/04/2013	08:11	No	No	No	No	No	3	CDP Water Pit	Below Ground	Good condition	1	
MEG	10/15/2013	13:56	No	No	No	No	No	3	CDP Water Pit	Below Ground	Good condition	1	
MEG	01/13/2014	10:15	No	No	No	No	No	3	CDP Water Pit	Below Ground	Good condition	1	
MEG	02/03/2014	08:45	No	No	No	No	No	3	CDP Water Pit	Below Ground	Good condition	1	
MEG	04/07/2014	08:30	No	No	No	No	No	3	CDP Water Pit	Below Ground			
MEG	06/02/2014	12:12	No	No	No	No	No	3	CDP Water Pit	Below Ground	Good condition	1	
MEG	07/08/2014	10:27	No	No	No	No	No	3	CDP Water Pit	Below Ground	Good condition	1	
MEG	08/11/2014	14:00	No	No	No	No	No	3	CDP Water Pit	Below Ground	Good condition	1	
MEG	09/02/2014	14:00	No	No	No	No	No	3	CDP Water Pit	Below Ground	BROKEN PIT	BOARDS	
MEG	10/06/2014	14:25	No	No	No	No	No	3	CDP Water Pit	Below Ground	BROKEN PIT	BOARDS	
MEG	11/03/2014	12:45	No	No	No	No	No	3	CDP Water Pit	Below Ground	BROKEN PIT	BOARDS	
MEG	12/01/2014	15:10	No	No	No	No	No	3	CDP Water Pit	Below Ground	BROKEN PIT	BOARDS	
MEG	01/19/2015	12:15	No	No	No	No	No	3	CDP Water Pit	Below Ground	BROKEN PIT	BOARDS	
MEG	04/07/2015	12:30	No	No	No	No	No	3	CDP Water Pit	Below Ground	BROKEN PIT	BOARDS	
MEG	05/04/2015	11:19	No	No	No	No	No	3	CDP Water Pit	Below Ground	BROKEN PIT	BOARDS	
MEG	06/30/2015	07:30	No	No	No	No	No	3	CDP Water Pit	Below Ground	BROKEN PIT	BOARDS	
MEG	07/22/2015	08:40	No	No	No	No	No	3	CDP Water Pit	Below Ground	BROKEN PIT	BOARDS	
MEG	08/02/2015	11:32	No	No	No	No	No	3	CDP Water Pit	Below Ground	BROKEN PIT	BOARDS	
MEG	09/08/2015	09:41	No	No	No	No	No	3	CDP Water Pit	Below Ground	BROKEN PIT	BOARDS	
MEG	11/01/2015	10:41	No	No	No	No	No	3	CDP Water Pit	Below Ground			

			Client	XTO Energy
A Lodestar Service	es Inc	Pit Permit	Project	Pit Permits
DO Bas MICE D	CO 91202	Siting Criteria	Revised	20-Nov-08
ru box 4405, Durang	go, CU 81302	Information Shee	Prepared by:	Devin Hencmann
V		internation offer	. repared by	
API#:		3004532643	USPLSS:	29N, 10W, 28A
Name:	PO	LLOCK COM E #2	Lat/Long:	36.7025/-107.88305
Depth to groundwater:		< 50'	Geologic formation:	Naciemento
Distance to closest continuously flowing watercourse:	1,382' S	to the 'San Juan River'		
Distance to closest significant watercourse, lakebed, playa lake, or sinkhole:	2,557' N	to Slane Canyon wash		
The second second	The second second		Soil Type:	Entisols
Permanent residence, school, hospital, institution or church within 300'		No		
	1		Annual Precipitation:	Bloomfield: 8.71" , Farmington: 8.21", Otis: 10.41"
Domestic fresh water well or spring within 500'	411' N to	well SJ-03652 depth to water 6ft	Precipitation Notes:	Historical daily max: Bloomfield (4.19")
Any other fresh water well or spring within 1000'	729' NE to	well SJ-03142 depth to water 22ft		
Martin Allerande	a la selo		A WARD	
Within incorporated municipal boundaries		No	Attached Documents:	i-Waters report pdf
Within defined municipal fresh water well field		No		Topo map pdf, Aerial pdf, Mines and Quarries Map pdf,i-Waters Ground Water Data Map pdf, FEMA flood zone map pdf
			The second second	
Wetland within 500'		No	Mining Activity:	None
Within unstable area		No	A second second second	
Within 100 year flood plain	N	o-FEMA Zone 'X'		
A 1.172 1.41	the state			
Additional Notes:	2,681'	N to irrigation canal		

POLLOCK COM E #2 Below Ground Tank Siting Criteria and Closure Plan

Well Site Location

Legals: T29N, R10W, Section 28A Latitude/Longitude: approximately 36.7025, -107.88305 County: San Juan County, NM General Description: near the San Juan River

General Geology and Hydrology

The San Juan Basin is a typical Rocky Mountain basin with a gently dipping southern flank and a steeply dipping northern flank. Asymmetrically layered Tertiary sandstones and shales, along with Quaternary alluvial deposits dominate surficial geology (Dane and Bachman, 1965). The proposed below ground tank location will be near Slane Canyon, east of Bloomfield and north of the San Juan River. The Nacimiento Formation of Tertiary Age is exposed, along with Quaternary alluvial and aeoloian sands within dry washes and arroyos.

Cretaceous and Tertiary sandstones, as well as Quaternary alluvial deposits serve as the primary aquifers in the San Juan basin (Stone et al., 1983). In most of the proposed area, the Nacimiento Formation lies at the surface. Thickness of the Nacimiento ranges from 418 to 2232 feet (Stone et al., 1983). Aquifers within the coarser and continuous sandstone bodies of the Nacimiento Formation are between 0 and 1000' deep in this section of the basin (Stone et al., 1983). Groundwater within these aquifers flows toward the nearby San Juan River and its tributaries.

The prominent soil type at the proposed site is entisols, which are defined as soils that do not show any profile development. Soils are basically unaltered from their parent rock. Miles of arroyos, washes and intermittent streams exist as part of the drainage network towards the La Plata River (www.emnrd.state.nm.us). These features often cut into soil and other unconsolidated materials, contributing to sedimentation downstream. The sudden influx of water from storm events easily erodes soils that cover the area.

The climate of the region is arid, averaging just over 8 inches of rainfall annually. As is typical of the southwestern United States monsoonal weather patterns, most precipitation falls from August through October. The heaviest rainfall occurs in the summer in isolated, intense cloudbursts. November through June is relatively dry. Snow generally falls from December to mid-February and averages less than one-half inch in depth. However, most recharge occurs during the winter months during snowmelt periods from the upper elevations (Western Regional Climate Center www.wrcc.dri.edu).

The predominant vegetation is sagebrush and grasses with a more restricted pinon-juniper association (Dick-Peddie, 1993).

Site Specific Hydrogeology

Depth to groundwater is estimated to be less than 50 feet. This estimation is based on data from Stone and others, 1983 and depth to groundwater data published on the New Mexico State Engineer's iWaters Database website. Local topography and proximity to surface hydrologic features are also taken into consideration.

Local aquifers include sandstones within the Nacimiento Formation, which ranges from 0 to 1000 feet deep in this area, as well as shallow aquifers within Quaternary alluvial deposits (Stone et al., 1983). The 1000-foot depth range for Nacimiento aquifers covers an area over 20 miles wide, and depth decreases towards the margin of the San Juan Basin. The site in question is more centrally located, and depth to the aquifer is expected to be closer to 1000 feet. It is well known that groundwater close to the San Juan River can be shallow, as the Quaternary deposits near the river itself form shallow aquifers. The proposed site is situated 1,350 feet to the north of the San Juan River, and is approximately 5 feet higher in elevation (Google Earth).

Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. A map showing the location of wells in reference to the proposed pit location is also included. Pinpoints show locations of wells and the labels for each pinpoint indicate depth to groundwater in feet. Wells are clustered to the north of the proposed site along the San Juan River. Depth to groundwater within the nearby wells ranges from 6 feet to 186 feet below ground surface. The closest well to the proposed site is located approximately 400 feet to the north, and has a similar topographic elevation as the proposed site (Google Earth). Depth to groundwater within the well is 6 feet below ground surface. Another well to the northeast is about 9 feet higher in elevation then the proposed site, and has a depth to groundwater of 22 feet.

References

Brister, B.S. and Hoffman, G.K., 2002, Fundamental Geology of San Juan Basin Energy Resources *in* New Mexico's Energy, Present and Future: New Mexico Bureau of Geology and Mineral Resources Decision-Makers Conference 2002, San Juan Basin, p. 20-25.

Dane, C.H. and Bachman, G. O., 1965, Geologic Map of New Mexico: U.S. Geological Survey, 1 sheet, scale 1:500,000.

Dick-Peddie, W.A., 1993, New Mexico Vegetation – Past, Present and Future: Albuquerque, New Mexico, University of New Mexico Press, 244 p.

Stone, W.J., Lyford, F. P., Frenzel, P.F., Mizell, N.H. and Padgett, E.T., 1983, Hydrogeology and water resources of the San Juan Basin, New Mexico: HR-6 New Mexico Bureau of Geology and Mineral Resources Hydrology Report 6.

Western Region Climate Center, 2008, New Mexico climate summaries: Desert Research Institute at http://www.wrcc.dri.edu/summary/climsmnm.html.

New Mexico Energy, Minerals and Natural Resources Department, www.emnrd.state.nm.us

Attachments

Location Map: Topographic Map and Aerial Photograph of Location

iWaters Database Groundwater Information

Aerial Photo showing location and depth information for nearby groundwater wells

Google Earth Map Showing Location of Mines, Mills and Quarries

FEMA Floodmap









New Mexico Office of the State Engineer POD Reports and Downloads

WATER COLUMN REPORT 10/20/2008

	(quarter	s are	a 1=	NW	2:	=NE	3=SW 4=	SE)		_					
	(quarter	s are	è bi	gge	88	t to	smalle	st)		Depth	Depth	Water	(in	feet)	
POD Number	Tws	Rng	Sec	P	q	q	Zone	X	Y	Well	Water	Column			
SJ 00867	2 9 N	11W	07	4						77	55	22			
SJ 01302	29N	11W	07	4	1					250	210	40			
SJ 01891	29N	11W	07	4	1	3				157					
SJ 01851	29N	11W	10	4	4					125	48	77			
SJ 02466 S	2 9 N	11W	11	4	3	3				65					
SJ 02466	2 9 N	11W	11	4	3	3				66					
SJ 02991	29N	11W	13	3	4	2				60					
SJ 03136	29N	11W	13	3	4	4				20					
SJ 00987	29N	11W	13	4						415	300	115			
SJ 01426	29N	11W	14	1	4					155	10	145			
SJ 00007	2 9 N	11W	14	2	2	3				752					
SJ 03550	2 9 N	11W	14	3	2	1				10					
SJ 01774	29N	11W	14	3	4	2				82	6	76			
SJ 03360	29N	11W	14	3	4	2				40					
SJ 03175	29N	liW	14	4	2	2				60	24	36			
SJ 03164	29N	11W	14	4	2	1				75	56	19			
SJ 03733 POD1	2 9 N	11W	15	4	2	1				64	20	44			
SJ 02378	29N	11W	15	4	3	2				75	12	63			
SJ 03579	2 9 N	11W	15	4	4	1				83	30	53			
SJ 02141	2 9 N	11W	16	4	3	4				110	40	70			
SJ 02926	2 9 N	11W	17	2	4	3				375	80	295			
SJ 03399	29N	11W	17	4	2					100					
SJ 00487	29N	11W	17	4	4					60	6	54			
SJ 02868	2 9 N	11W	17	4	4	4				50					
SJ 01641	29N	11W	19	2	2	3				120	55	65			
SJ 02026	29N	11W	19	3	1		4	40000	2077700	27	6	21			
SJ 02970	2 9 N	11W	19	4	3	2				100	18	82			
SJ 01250	29N	11W	19	4	4					60	20	40			
SJ 02869	29N	11W	20	2	2	1				50					
SJ 00583	29N	11W	20	3	3	2				150	30	120			

SJ 01355	29N	11W	20	4	4	
SJ 00452	29N	11W	21			
SJ 01969	29N	llW	21	2		
SJ 00701 CLW312190	29N	11W	21	2	2	
SJ 00701	29N	11W	21	2	2	1
SJ 03350	29N	11W	21	2	2	3
SJ 01090	29N	11W	21	2	4	
SJ 02863	29N	llW	21	2	4	1
SJ 03659	29N	11W	21	3	2	2
SJ 01888	29N	11W	21	4	2	2
SJ 02200	29N	llW	22			
SJ 01557	29N	llW	22	1	2	
SJ 00796	29N	11W	22	1	2	
SJ 00704	29N	11W	22	1	2	
SJ 01703	29N	11W	22	1	2	
SJ 03747 POD1	29N	llW	22	1	2	3
SJ 02813	29N	llW	22	1	2	3
SJ 01214	29N	11W	22	1	з	
SJ 00484	29N	11W	22	1	3	1
SJ 00320	29N	llW	22	1	3	1
SJ 03532	29N	11W	22	1	3	3
SJ 00151	29N	11W	22	1	3	4
SJ 02721	29N	11W	22	1	4	
SJ 03503	29N	11W	22	2	3	3
SJ 02578	29N	11W	22	2	3	3
SJ 03093	29N	11W	22	2	3	4
SJ 03189	29N	11W	22	3	2	1
SJ 03188	29N	llW	22	3	2	2
SJ 02020	29N	11W	22	3	3	
SJ 02138	29N	11W	22	4	2	
SJ 02529	29N	11W	22	4	2	3
SJ 03479	29N	11W	22	4	2	3
SJ 03049	29N	llW	22	4	2	4
SJ 00696	29N	llW	22	4	3	
SJ 01974	29N	11M	22	4	3	3
SJ 03567	29N	11W	23	1	2	3
SJ 03557	29N	11W	23	1	3	1
SJ 03558	29N	11W	23	1	3	
SJ 03559	29N	11W	23	1	3	4
SJ 00812	29N	11W	23	1	4	

36	3	33
42	10	32
65	55	10
70	14	56
73		
50		
31	12	19
52	20	32
45	10	35
47	а	39
60	22	38
70	11	59
50	8	42
55	20	35
68	3	65
47	27	20
59	16	43
49	L2	37
37	LO	27
38	IO	28
49	14	35
45	18	27
	59	
72	18	54
58	24	34
42	22	20
45	20	25
45	11	34
27	6	21
40	7	33
30	9	21
43	4	39
33	10	23
34	12	22
47	ll	36
50	22	28
50	LS	35
50	15	35
45	15	30
44		

SJ 03546	29N	11W	23	1	4	2			50	15	35
SJ 03591	29N	11W	23	1	4	4			55	20	35
SJ 01870	29N	11W	23	2					58	30	28
SJ 03130	29N	11W	23	2	1	3			50	30	20
SJ 03201	29N	11W	23	2	1	3			60	30	30
SJ 03353	29N	11W	23	2	1	3			45	25	20
SJ 01610	29N	11W	23	2	2				52	25	27
SJ 01573	29N	11W	23	2	3				41	21	20
SJ 03073	29N	11W	23	2	3	1			30		
SJ 03286	29N	11W	23	3	3	1			38	28	10
SJ 02799	29N	11W	23	4	1	1			56	15	41
SJ 03548	29N	11W	23	4	1	1			50	15	35
SJ 01962	29N	11W	24	1	2	2			45	12	33
SJ 03343	29N	11W	24	1	4	1			35	18	17
SJ 00804	29N	11W	25	1	4				37	25	12
SJ 01808 0-5	29N	11W	26	3	1	1			52	43	9
SJ 02121	29N	11W	27	1	1				30	6	24
SJ 02210	29N	11W	27	1	1				32	8	24
SJ 03588	29N	11W	27	1	1	2					
SJ 02227	29N	11W	27	1	1	4			27	6	21
SJ 00700	29N	11W	27	1	3	3			20	7	13
SJ 01808 0-4	29N	11W	27	2	3	3			32	25	7
SJ 01808 0-1	29N	11W	27	2	4	2			25	17	8
SJ 01808 0-2	29N	11W	27	2	4	3			27	19	8
SJ 01808 0-3	29N	11W	27	2	4	4			39	34	5
SJ 02664	29N	11W	27	3	2				40	26	14
SJ 02664 S	2 9 N	11W	27	3	2				38	23	15
SJ 02664 S-2	29N	11W	27	3	2				34	19	15
SJ 02664 S-3	29N	llW	27	3	2				41	30	11
SJ 02664 S-9	29N	11W	27	3	2				33	19	14
SJ 02664 S-4	29N	11W	27	3	2				42	30	12
SJ 02664 S-10	29N	11W	27	3	2				33	19	14
SJ 02664 S-5	29N	11W	27	3	2				41	30	11
SJ 02664 S-6	29N	11W	27	3	2				40	28	12
SJ 02664 S-7	29N	11W	27	3	2				37	23	14
SJ 02664 S-8	29N	11W	27	3	2				35	25	10
SJ 02148	29N	11W	27	4	2				305	186	119
SJ 01808 0-6	29N	11W	27	4	2	1			50		
SJ 03762 POD1	29N	11W	28	1	1		267348	2075529	27	15	12
SJ 03476	29N	11W	28	1	1	2			65		

SJ 03415	29N	11W	28	l	2	1			60	20	40
SJ 02559	29N	111	28	1	2	4			15	7	8
SJ 02330	29N	11W	28	2	1				128	115	13
SJ 03021	29N	11W	28	2	1	3			16	5	11
SJ 01606	29N	11W	28	2	2				35	8	27
SJ 03468	29N	11W	28	2	4		367704	2073506	50		
SJ 03469	29N	llW	28	2	4	3			50		
SJ 02713	29N	11W	28	3	1	1			26	12	14
SJ 02858	29N	11W	28	3	1	3			40		
SJ 02714	29N	11W	28	3	2				43	28	15
SJ 02708	29N	11W	28	3	2				26	12	14
SJ 03149	29N	11W	28	4	2	2			60	35	25
SJ 03475	29N	11W	29	1	1	3			40	20	20
SJ 00292	29N	11W	29	2	1	4			24	9	15
SJ 01554	29N	11W	29	2	2				35	18	17
SJ 02038	29N	11W	29	4	1				14	4	10
SJ 03298	29N	llW	29	4	1	1			70	6	64
SJ 02023	29N	11W	29	4	2				24	7	L7
SJ 02182	29N	11W	29	4	2				27	11	16
SJ 00822	29N	11W	29	4	3				34	15	19
SJ 03421	29N	11W	29	4	4	3			50	28	22
SJ 01391	29N	11W	30	2					40	25	15
SJ 03348	29N	11W	30	2	1	3			60		
SJ 01260	29N	11W	30	2	2				42	16	26
SJ 01264	29N	11W	30	2	2				27	12	15
SJ 01328	29N	11W	30	2	2				28	15	13
SJ 01821	29N	11W	30	2	4				70	6	64
SJ 00875	29N	llW	30	4	1				37	20	17
SJ 02922	29N	11W	31	3	2	2			75		
SJ 03795 POD1	29N	11W	31	3	2	4	266438	2067001	75	45	30
SJ 03541	29N	11W	31	3	4	1			80	40	40
SJ 00441	29N	11W	32	2	2						
SJ 00103	29N	11W	32	4	4	4			263		
SJ 00103 S	29N	11W	32	4	4	4			254		
SJ 03666	29N	11W	33	2	1	3			49	30	19

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Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



October 22, 2015

<u>Certified Mail</u> <u>Return Receipt #:</u> 7013 1090 0001 7318 3954

Beatty & Wozniak, P.C. ATTN: Mr. Bret Sumner 216 Sixteenth Street, Suite 1100 Denver, CO 80202-5115

Mr. Sumner,

We understand XTO's standing that they complied with the rules regarding the tanks installation and operation. However, we have concerns regarding the direct conduit to groundwater around the tank and XTO's submitted determination for groundwater. The groundwater is visible in the excavation and this information was excluded from the original application. Further review shows this tank is located in a flood plain, is within 500ft of a domestic water well and XTO has possibly created a wetland in the excavation around the tank. We have attached this information for your review. Because of these issues we still have concerns with the proposed design of the tank. A release on this location either associated with the tank or separate of the tank, including vandalism puts groundwater at imminent risk.

After further review and discussion we have concluded XTO's proposal is approvable with the following conditions;

- Back fill the area around the original tank eliminating the direct conduit to the groundwater.
- Installation of a high level shut off device on the new tank in accordance with 19.15.17.10.I (4) (a), to prevent overflows.
- Submittal of XTO's inspection records for the tank, for the past 5 years showing no integrity issues and no spills during the tanks operation. For reference, this was a condition in the original submittal. This can be a submittal separate from the C-144.
- Submittal of a new C-144 permit marked registration and modification with the required information.

Oil Conservation Division 1000 Rio Brazos Rd., Aztec, New Mexico 87410 Phone (505) 334-6178 • Fax (505) 334-6170 • www.emnrd.state.nm.us XTO October 22, 2015 Page 2

It is our determination that XTO's proposal with these conditions would be protective of groundwater and would be a reasonable solution for both XTO and the OCD. If XTO personnel would still like to meet regarding this situation please contact us to schedule the meeting. If the above proposal is acceptable XTO can proceed with the permitting and installation accordingly.

As XTO failed to meet the initial 30 day deadline and has the impending 90 day deadline, we request a decision be made within 15 days of the date of this letter.

Thank you for your time and consideration.

Sincerely,

Charlie T. Lerrin

Charlie T. Perrin District III Supervisor charlie.perrin@state.nm.us

ec: Daniel Sanchez, Compliance Manager, OCD Keith Herrmann, Assistant General Counsel, OCD Martin Nee, XTO Energy James McDaniel, XTO Energy Michael Cannon, XTO Energy Jill Fulcher, Beatty & Wozniack P.C.



Wet Land definition in accordance with 19.15.2.7.W(9);

"Wetlands" means those areas that are inundated or saturated by surface or ground water at a frequency and duration sufficient to support, and under normal circumstances do support, a prevalence of vegetation typically adapted for life in saturated soil conditions in New Mexico. This definition does not include constructed wetlands used for wastewater treatment purposes.

