

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Susana Martinez**  
Governor

**David Martin**  
Cabinet Secretary

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**David R. Catanach, Division Director**  
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 9/30/2015

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-045-31431-00-00	TANK MOUNTAIN B	001S	BP AMERICA PRODUCTION COMPANY	G	A	San Juan	F	P	29	32	N	9	W

## Drilling/Casing Change

### Conditions of Approval:

(See the below checked and additional conditions)

- ☒ Notify Aztec OCD 24hrs prior to casing & cement.
- ☒ Hold C-104 for directional survey & "As Drilled" Plat
- ☐ Hold C-104 for ☐ NSL, ☐ NSP, ☐ DHC
- ☐ Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
- ☐ Ensure compliance with 19.15.17
- ☐ Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
- ☒ Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84
- ☒ Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.
- ☒ Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

### Additional requirements

Submit open hole log for review to ensure that perforations will be in the Basin Fruitland Coal.

NMOCD Approved by Signature

10-26-15  
Date



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF078509A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE8. Well Name and No.  
TANK MOUNTAIN B 1S2. Name of Operator  
BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN  
E-Mail: Toya.Colvin@bp.com9. API Well No.  
30-045-31431-00-S13a. Address  
200 ENERGY CT.  
FARMINGTON, NM 874013b. Phone No. (include area code)  
Ph: 281-366-714810. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T32N R9W SESE Lot 16 845FSL 740FEL  
36.950799 N Lat, 107.796555 W Lon11. County or Parish, and State  
SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company respectfully requests to sidetrack the subject well. Drilling & Completions will remain on the original well pad with no additional pad expansion.

Please see the attached procedure, wellbore schematics, directional plan, and C-102 plat. Please note the surface hole location for the Tank Mountain B 1S reads differently on the attached C-102 due to the increased accuracy of our surveying methods. The existing well location was re-surveyed by Marshall Lindeen at United Field Services 9/28/2015.

Also attached is the sidetrack operations summary performed November- December 2003.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP will use a closed-loop system during operations.

OIL CONS. DIV DIST. 3

OCT 23 2015

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #318254 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO., sent to the Farmington  
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 10/20/2015 (16WMT0014SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/30/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By WILLIAM TAMBEKOU

Title PETROLEUM ENGINEER

Date 10/20/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****NMOCD**



## **Tank Mountain B 001S**

API # 30-045-31431-00

Location: P SEC. 29, T32N, R09W

San Juan County, New Mexico

### **Reason/Background for Job**

The Tank Mountain B 001S is a Fruitland producing well that was drilled and completed in 2003. Later in the same year, the original completion was abandoned and the well was sidetracked, lined, and cavitared. During a cleanout in 2008, it was discovered that the liner had extensive damage. It is believed that the liner parted, isolating the Cottonwood and Cahn coal seams under coal fines and paraffin.

It is proposed, based on strong offset production, to abandon the original sidetrack, drill a new sidetrack into the existing cavity system, and re-install a rod pump.

### **Basic Job Procedure**

1. Pull tubing
2. Determine orientation of original sidetrack using a gyro
3. Set a CIBP at 3350'
4. Spot 50' cement on CIBP; let set, then tag to verify cement top
5. Run CBL to surface; locate TOC
6. Set CIBP at ~3250'
7. Set whipstock on CIBP and orient azimuth 180° from existing sidetrack using UBHO sub
8. Mill window in casing
9. Drill blind vertical sidetrack with air to TD of 3780'
10. Under-ream hole to 9 1/2" from 3780' to 3420'
11. Run 4 1/2" liner to TD and hang in 7" casing
12. Selectively perforate the liner in the Fruitland between 3425' and 3640'
13. Run tubing
14. Run pump/rods
15. Return well to production

# Current WBD TANK MOUNTAIN B 1S

## Reservoir / Permanent

TOC @ surface (circulated)

## Surface Casing Data

Hole Size: 12.25"  
9.625", 32.3#, H-40 @ 136'  
Cmt w/ 113 sxs (circ to surface)

TOC Unknown

TOL @ 3266'

Milled window 3372-80'

DV Tool @ 3523'

TOC: 3620' (CBL)

## Fruitland Perforations (7/8/2003)

Perfs: 3425-50, 3525-40, 3608-3640' (2 SPF)  
Frac: x-link gel, 131000# 20/40  
sand, proppant in last 18000#

## Intermediate Casing Data

Hole Size: 8.75"  
7", 20#, J-55 @ 3703'  
Stage 1: 30 sxs  
Stage 2: 331 sxs

Motherbore

## Fruitland Perforations (12/2003)

3426' - 3448'  
3519' - 3534', 3548' - 3553',  
3608' - 3640'  
All @ 4 spf

## Production Casing Data

Hole Size: 12"  
5.5", 15.5#, J-55 @ 3779'

## Equipment / Temporary

## Production Tubing (Installed 10/27/2008)

- T1). TUBING HANGER 2.38 in., J-55
- T2). TUBING JOINTS 2.38 in., J-55, 4.7
- T3). TUBING PUPJOINT 2.38 in., J-55
- T4). TUBING PUPJOINT 2.38 in., J-55
- T5). TUBING PUPJOINT 2.38 in., J-55
- T6). TUBING JOINTS 2.38 in., J-55, 4.7
- T7). PROFILE NIPPLE 2.38 in., J-55
- T8). MULE SHOE COLLAR 2.375 in., J-55

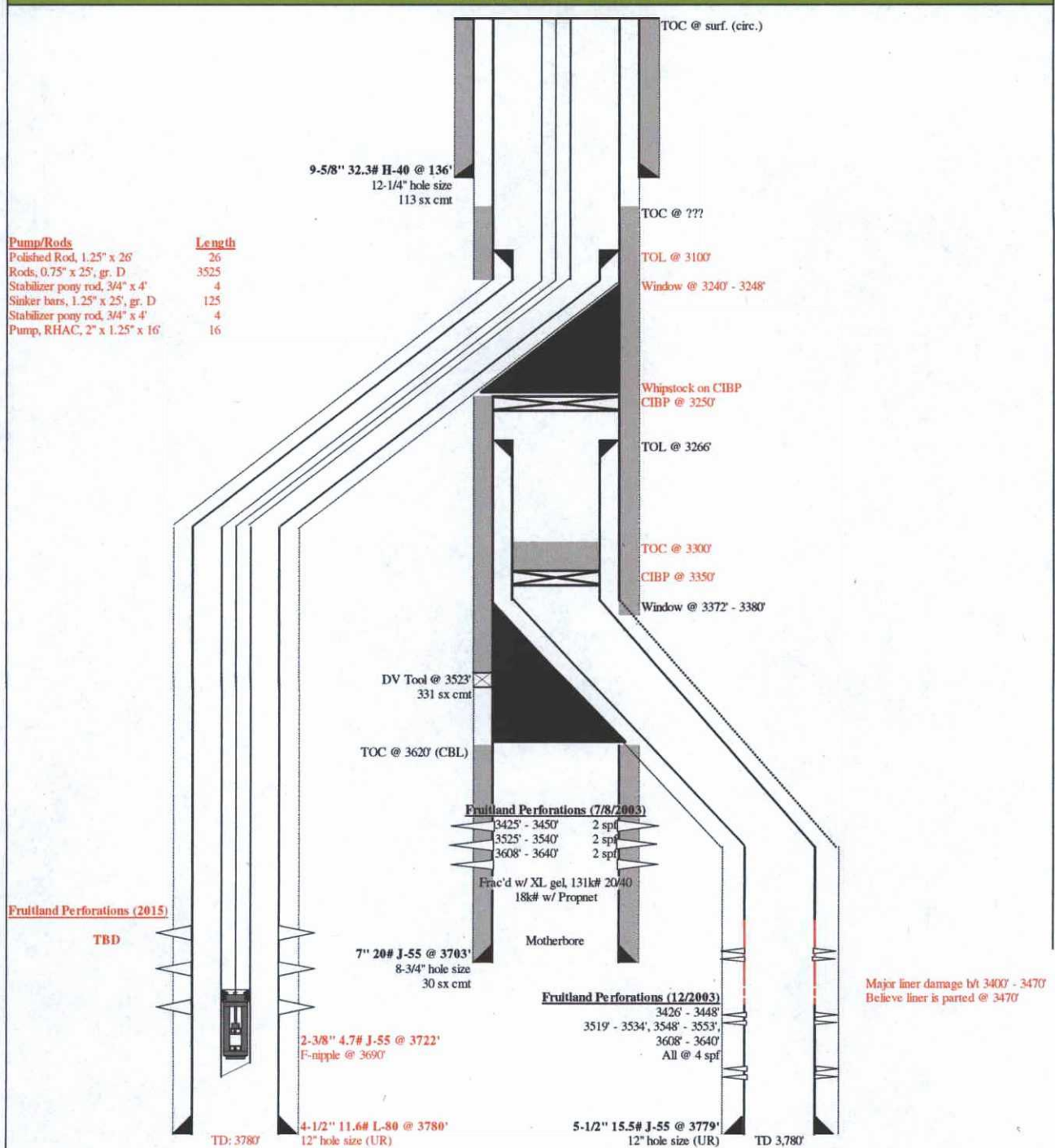
F-Nipple (1.78" ID) @ 3429'  
EOT @ 3452'

Major liner damage b/t 3400-3470'  
Believe liner is parted @ 3470'

TD 3,780'



# **Proposed WBD** **TANK MOUNTAIN B 001S**



# **NAG - MASTER**

**SAN JUAN SOUTH - BP**

**SEC 29 - T32N - R09W**

**TANK MOUNTAIN B 001 S**

**01**

**Plan: Sidetrack 9/16/2015**

## **Standard Survey Report**

**16 September, 2015**



**BP**  
Survey Report

<b>Company:</b>	NAG - MASTER	<b>Local Co-ordinate Reference:</b>	Well TANK MOUNTAIN B 001 S
<b>Project:</b>	SAN JUAN SOUTH - BP	<b>TVD Reference:</b>	WELL @ 6816.0usft (Original Well Elev)
<b>Site:</b>	SEC 29 - T32N - R09W	<b>MD Reference:</b>	WELL @ 6816.0usft (Original Well Elev)
<b>Well:</b>	TANK MOUNTAIN B 001 S	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	01	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Sidetrack 9/16/2015	<b>Database:</b>	EDM R5K - NAG PROD - NAGP1

<b>Project</b>	SAN JUAN SOUTH - BP, SAN JUAN SOUTH - BP		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		Using Well Reference Point
<b>Map Zone:</b>	New Mexico Western Zone		

<b>Site</b>	SEC 29 - T32N - R09W		
<b>Site Position:</b>		<b>Northing:</b>	2,529,521.49 usft
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,733,703.89 usft
<b>Position Uncertainty:</b>	0.0 usft	<b>Slot Radius:</b>	13-3/16 "
		<b>Latitude:</b>	37° 57' 2.900 N
		<b>Longitude:</b>	107° 47' 47.500 W
		<b>Grid Convergence:</b>	0.02 °

<b>Well</b>	TANK MOUNTAIN B 001 S		
<b>Well Position</b>	+N/-S	0.0 usft	<b>Northing:</b> 2,529,521.49 usft
	+E/-W	0.0 usft	<b>Easting:</b> 2,733,703.89 usft
<b>Position Uncertainty</b>	0.0 usft	<b>Wellhead Elevation:</b>	usft
		<b>Latitude:</b>	37° 57' 2.900 N
		<b>Longitude:</b>	107° 47' 47.500 W
		<b>Ground Level:</b>	6,816.0 usft

<b>Wellbore</b>	01		
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>
	BGGM2014	9/16/2015	9.65
			<b>Dip Angle (°)</b>
			64.39
			<b>Field Strength (nT)</b>
			50,857

<b>Design</b>	Sidetrack 9/16/2015		
<b>Audit Notes:</b>			
<b>Version:</b>	<b>Phase:</b>	PROTOTYPE	<b>Tie On Depth:</b> 3,250.0
<b>Vertical Section:</b>	<b>Depth From (TVD) (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>
	0.0	0.0	0.0
			<b>Direction (°)</b>
			0.00

<b>Survey Tool Program</b>	<b>Date</b>	9/16/2015		
<b>From (usft)</b>	<b>To (usft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>
632.0	3,250.0	Survey #1 (OH)	INC1SBP	Inclinometer (5 deg unit 1 sigma)

<b>Planned Survey</b>									
<b>Measured Depth (usft)</b>	<b>Inclination (°)</b>	<b>Azimuth (°)</b>	<b>Vertical Depth (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Vertical Section (usft)</b>	<b>Dogleg Rate (°/100usft)</b>	<b>Build Rate (°/100usft)</b>	<b>Turn Rate (°/100usft)</b>
3,250.0	1.16	0.00	3,249.6	0.0	0.0	0.0	0.00	0.00	0.00
3,298.7	3.59	0.00	3,298.3	2.0	0.0	2.0	5.00	5.00	0.00
3,300.0	3.59	0.00	3,299.6	2.1	0.0	2.1	0.00	0.00	0.00
3,400.0	3.59	0.00	3,399.4	8.4	0.0	8.4	0.00	0.00	0.00
3,500.0	3.59	0.00	3,499.2	14.6	0.0	14.6	0.00	0.00	0.00
3,600.0	3.59	0.00	3,599.0	20.9	0.0	20.9	0.00	0.00	0.00
3,700.0	3.59	0.00	3,698.8	27.2	0.0	27.2	0.00	0.00	0.00
3,709.5	3.59	0.00	3,708.2	27.7	0.0	27.7	0.00	0.00	0.00
3,781.3	0.00	0.00	3,780.0	30.0	0.0	30.0	5.00	-5.00	0.00

**BP**  
Survey Report

<b>Company:</b>	NAG - MASTER	<b>Local Co-ordinate Reference:</b>	Well TANK MOUNTAIN B 001 S
<b>Project:</b>	SAN JUAN SOUTH - BP	<b>TVD Reference:</b>	WELL @ 6816.0usft (Original Well Elev)
<b>Site:</b>	SEC 29 - T32N - R09W	<b>MD Reference:</b>	WELL @ 6816.0usft (Original Well Elev)
<b>Well:</b>	TANK MOUNTAIN B 001 S	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	01	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Sidetrack 9/16/2015	<b>Database:</b>	EDM R5K - NAG PROD - NAGP1

Design Targets									
Target Name									
- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- Shape	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
PBHL	0.00	0.00	3,780.0	30.0	0.0	2,529,551.49	2,733,703.89	37° 57' 3.197 N	107° 47' 47.500 W
- plan hits target center									
- Point									

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 749-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-045-31431	<sup>2</sup> Pool Code 71629	<sup>3</sup> Pool Name Basin Fruitland Coal
<sup>4</sup> Property Code 001158	<sup>5</sup> Property Name Tank Mountain B	<sup>6</sup> Well Number 001S
<sup>7</sup> OGRID No. 000778	<sup>8</sup> Operator Name BP America Production Company	<sup>9</sup> Elevation 6815

<sup>10</sup> Surface Location

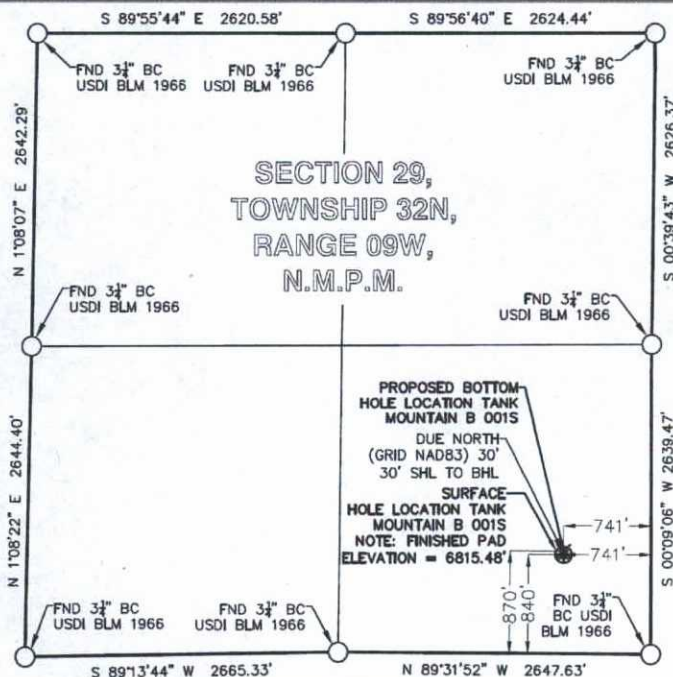
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P (Lot 16)	29	32N	09W		840	South	741	East	San Juan

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P (Lot 16)	29	32N	09W		870	South	741	East	San Juan

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**LEGEND**  
FOUND MONUMENT O  
SURFACE HOLE LOCATION ●  
PROPOSED BOTTOM HOLE LOCATION x

TANK MOUNTAIN B 001S	NWZ NAD'83	NAD'83	TIES
SURFACE HOLE LOCATION (SHL)	N (Y) = 2,165,414.83' E (X) = 2,733,846.67'	LAT. = 36.95077801°N LON. = 107.79652587°W	FSL = 840' FEL = 741'
PROPOSED BOTTOM HOLE LOCATION (BHL)	N (Y) = 2,165,444.83' E (X) = 2,733,846.67'	LAT. = 36.95086041°N LON. = 107.79652583°W	FSL = 870' FEL = 741'

**<sup>17</sup> OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling agreement heretofore entered by the division.

*Tova Colvin* 9/30/15  
Signature Date

Tova Colvin  
Printed Name

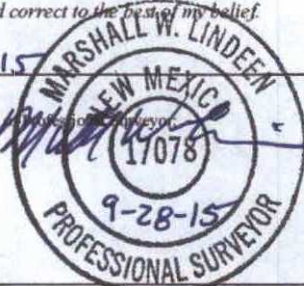
Tova.Colvin@bp.com  
E-mail Address

**<sup>18</sup> SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

9-22-15  
Date of Survey

Signature and Seal




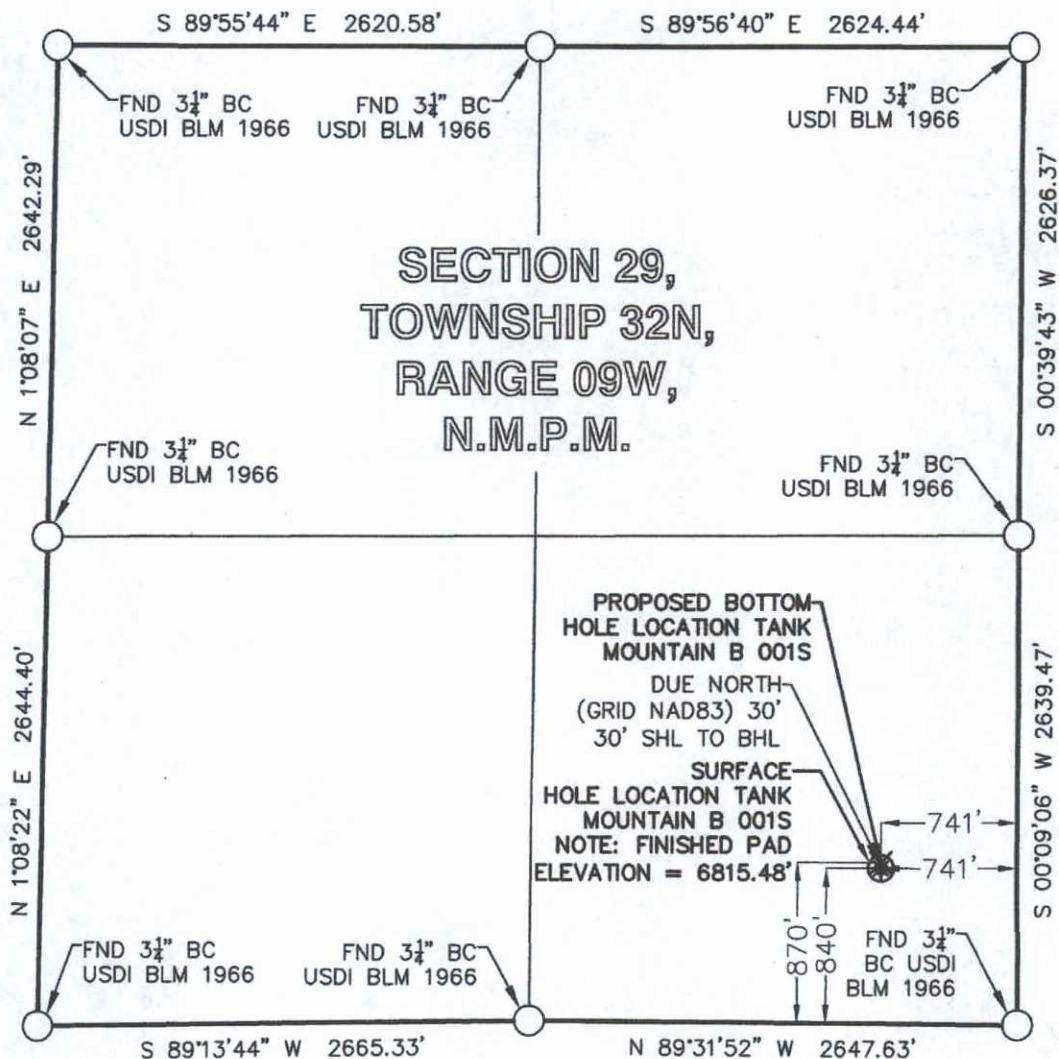
17078  
Certificate Number





0 500 1000 2000  
GRAPHIC SCALE IN FEET

**LEGEND**  
FOUND MONUMENT O  
SURFACE HOLE LOCATION   
PROPOSED BOTTOM HOLE LOCATION x



TANK MOUNTAIN B 001S	NMWZ NAD'83	NAD'83	TIES
SURFACE HOLE LOCATION (SHL)	N (Y) = 2,165,414.83' E (X) = 2,733,846.67'	LAT. = 36.95077801°N LON. = 107.79652587°W	FSL = 840' FEL = 741'
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### SURVEYOR'S CERTIFICATE

I, MARSHALL LINDEEN, A PROFESSIONAL LAND SURVEYOR IN THE STATE OF NEW MEXICO, DO HEREBY CERTIFY THAT THE WELL LOCATION SHOWN ON THIS PLAT WAS PLOTTED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME IS TRUE AND CORRECT TO THE BEST OF MY BELIEF.



### SURVEY NOTES

1. BEARING BASIS FOR THIS SURVEY IS BASED ON THE NORTH AMERICAN DATUM OF 1983, NEW MEXICO STATE PLANE COORDINATE SYSTEM, NEW MEXICO WEST, ZONE 3003.
2. ELEVATION BASIS FOR THIS SURVEY IS BASED ON THE NORTH AMERICAN VERTICAL DATUM OF 1988 (GEOID12A).
3. SURVEYED IN THE FIELD ON 09/22/2015.
4. BEARINGS AND DISTANCE SHOWN ARE MEASURED IN THE FIELD UNLESS OTHERWISE NOTED.
5. ALL MEASURED DISTANCES SHOWN ARE GRID USING A COMBINED SCALE FACTOR 0.99959802.



BP AMERICA  
PRODUCTION COMPANY  
US LOWER 48 ONSHORE

### WELL LOCATION PLAT

TANK MOUNTAIN B 001S  
PART OF  
SECTION 29, TOWNSHIP 32N, RANGE 09W,  
N.M.P.M.  
SAN JUAN COUNTY, NEW MEXICO

DRAWN BY CFW/RLM	CHECKED BY MWL	SCALE 1"=1000'	DATE 09/28/2015	SHEET 1 OF 1	REVISION
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**Tank Mountain B 1S (30-045-31431)- 2003 Sidetrack Operations**

**November- December 2003**

11/24/2003- 12/05/2003- JHA TO PULL TBG HANGER & TBG, PULL COMPLETION LAY/DOWN TBG, RU WIRELINE RUN GUAGE RING, SET CRBP @ 3380' PRESSURE TEST CASING & CRBP TO 750 PSI 30 MINS- PASSED, MILL FORMATION F/3381' TO 3386', TOH L/D MILL, TIH DRILL F/3380' TO 3671', DRILL F/3671' TO 3780', CIRCULATE TO CLEAN HOLE, TOH TO 3380', PU UNDERREAMER TOOLS, TIH BREAK CIRCULATION START UNDEREAM F/3395'-3407' AND 3407'-3583' AND 3583'-3780', CIRCUALTE TO CLEAN HOLE, CAVITATE WELL W/ NATURAL BUILD UP, CAVITATE F/SURFACE TWO (2) CAVITATIONS, TIH TAG FILL @ 3761', C/O WELBORE F/3761' TO 3780', SERVICE RIG, C/O WELBORE @ 3780', TOH TO 3380', CAVITATE F/3380' FOUR (4) CAVITATIONS, CAVITATION F/3380' THREE (3) CAVITATIONS, TIH TAG FILL @ 3690', CLEAN/OUT WELBORE @ 3690' WELBORE SLUFF COAL PULL BACK TO 3661' C/O WELBORE F/3661' TO 3735' AND 3735'-3780', CAVITATE WELBORE F/3380' (8) CAVITATIONS, CLEAN OUT WELBORE, TOH, FLOW TEST, NATURAL CAVITATIONS, C/O, TOH

12/06/2003- CLEAN OUT WITH AIR MIST TO 3780', TOH STANDING BACK DP, L/D DC, RUN 5 1/2" J-55 15.5# CSG LINER @ 3780', WASH TO BOTTOM @ 3780'

12/07/2003- LAY/DOWN DP, PERFORATE WELL FROM 3426'- 3448', 3518'-3534', 3548'-3553', 3608'- 3640' W/TOTAL 300 SHOTS GUN SIZE 3.125"

12/08/2003- TIH CLEAN OUT 4' OF FILL, TRIP TO CHANGE OUT MULESHOE SUBS, TIH LAND 2 3/8" J-55 4.7# PRODUCTION TUBING @ 3724', N/D BOPE, INSTALL MASTER VALVE, RIG DOWN MOVE OFF LOCATION