

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office to
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company ConocoPhillips Company	Contact Lindsay Dumas
Address 3401 East 30 th St, Farmington, NM	Telephone No.(505) 258-1643
Facility Name: Schlosser WN Federal 8	Facility Type: Gas

Surface Owner: BLM	Mineral Owner: SF-078673	API No. 30-045-07114
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LOCATION OF RELEASE

Unit Letter M	Section 27	Township 28N	Range 11W	Feet from the 910'	North/South Line FSL	Feet from the 935'	East/West Line FWL	County San Juan
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Latitude 36.62827 Longitude -107.99751

NATURE OF RELEASE

Type of Release Unknown	Volume of Release Unknown	Volume Recovered 0
Source of Release BGT	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 10/2/2012
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
A historic release was confirmed during BGT closure activity.

OIL CONS. DIV DIST. 3

OCT 16 2015

Describe Area Affected and Cleanup Action Taken.*

The below grade tank sample results were above regulatory standard by USEPA method 418.1 for TPH and Organic Vapors, confirming a release. The sample was then transported to the lab and analytical results were below the regulatory standards set forth in the NMOCD Guidelines for Remediation of Leaks, Spills and Release; therefore no further action is required.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature <i>Lindsay Dumas</i>	OIL CONSERVATION DIVISION	
Printed Name: Lindsay Dumas	Approved by Environmental Specialist <i>[Signature]</i>	
Title: Field Environmental Specialist	Approval Date: <i>11/19/2015</i>	Expiration Date:
E-mail Address: Lindsay.Dumas@conocophillips.com	Conditions of Approval: <i>None</i>	Attached <input type="checkbox"/>
Date: 10/8/2015	Phone: (505) 258-1643	

* Attach Additional Sheets If Necessary

NCS 1532356002



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche
Farmington, NM 87401
505-564-2281

Durango, Colorado
970-403-3274

December 6, 2012

Ashley Maxwell
ConocoPhillips
San Juan Business Unit
Office 216-2
5525 Hwy 64
Farmington, New Mexico 87401

**RE: Below Grade Tank Closure Report
Schlosser WN Federal #8
San Juan County, New Mexico**

Dear Ms. Maxwell:

Animas Environmental Services, LLC (AES) is pleased to provide the final report associated with the below grade tank (BGT) closure at ConocoPhillips (CoP) Schlosser WN Federal #8, located in San Juan County, New Mexico. Tank removal had been completed by CoP contractors prior to AES' arrival at the location.

1.0 Site Information

1.1 Location

Site Name – Schlosser WN Federal #8

Legal Description - SW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 27, T28N, R11W, San Juan County, New Mexico

Well Latitude/Longitude - N36.62843 and W107.99709, respectively

BGT Latitude/Longitude - N36.62827 and W107.99751, respectively

Land Jurisdiction - Bureau of Land Management (BLM)

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map, October 2012

1.2 NMOCD Ranking

Prior to site work, the New Mexico Oil Conservation Division (NMOCD) database was reviewed, and two pit remediation and closure reports dated November 2000 and February 2004 for the Schlosser WN Federal #8E well located approximately 2,900 feet north of the BGT reported the depth to groundwater as greater than 100 feet below ground surface (bgs). The New Mexico Office of the State Engineer (NMOSE) database was reviewed for nearby water wells, and no registered water wells were reported to be located within 1,000 feet of the location. Additionally, Google Earth and the New

Mexico Tech Petroleum Recovery Research Center online mapping tool (<http://ford.nmt.edu/react/project.html>) were accessed to aid in the identification of downgradient surface water.

Once on site, AES personnel further assessed the ranking using topographical interpretation, Global Positioning System (GPS) elevation readings, and visual reconnaissance. AES personnel concluded that depth to groundwater at the site was greater than 100 feet bgs. An unnamed ephemeral wash is located approximately 160 feet south of the location. Based on this information, the location was assessed a ranking score of 20.

1.3 BGT Closure Assessment

AES was initially contacted by Bruce Yazzie, CoP representative, on October 2, 2012, and on October 3, 2012, Heather Woods and Zachary Trujillo of AES met with a CoP representative at the location. AES personnel collected six soil samples from below the BGT liner. Four samples were collected from the perimeter of the BGT footprint, one sample was collected from the center of the BGT footprint, and one sample was composited from the four perimeter samples and one center sample.

2.0 Soil Sampling

On October 3, 2012, AES personnel conducted field screening and collected five soil samples (S-1 through S-5) and one 5-point composite (SC-1) from below the BGT. Soil samples were collected from approximately 0.5 feet below the former BGT for field screening of volatile organic compounds (VOCs) and total petroleum hydrocarbon (TPH). Soil sample SC-1 was field screened for VOCs and chloride and was submitted for confirmation laboratory analysis. Soil sample locations are included on Figure 2.

2.1 Field Screening

2.1.1 Volatile Organic Compounds

A portion of each sample was utilized for field screening of VOC vapors with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

2.1.2 Total Petroleum Hydrocarbons

Soil samples were also analyzed in the field for TPH per USEPA Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical

protocol followed AES's *Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1*.

2.1.3 Chlorides

Soil samples SC-1 was field screened for chlorides using Chloride Drop Count Titration with silver nitrate. Sampling and analysis methods followed procedures provided by Hach Company.

2.2 Laboratory Analyses

The composite soil sample SC-1 collected for laboratory analysis was placed into a new, clean, laboratory-supplied container, which was then labeled, placed on ice, and logged onto a sample chain of custody record. The sample was maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall), in Albuquerque, New Mexico. Soil sample SC-1 was laboratory analyzed for:

- Benzene, toluene, ethylbenzene, and xylene (BTEX) per U.S. Environmental Protection Agency (USEPA) Method 8021B;
- Total petroleum hydrocarbons (TPH) for gasoline range organics (GRO) and diesel range organics (DRO) per USEPA Method 8015B;
- Chloride per USEPA Method 300.0.

2.3 Field and Laboratory Analytical Results

Field screening readings for VOCs via OVM ranged from 8.5 ppm in S-4 up to 52.2 ppm in S-1. Field TPH concentrations ranged from 98.6 mg/kg in S-3 up to 1,860 mg/kg in S-4. The field chloride concentration was 40 mg/kg in SC-1. Field screening results are summarized in Table 1 and presented on Figure 2. The AES Field Screening Report is attached.

Table 1. Soil Field Screening VOCs, TPH, and Chloride Results
Schlosser WN Federal #8 BGT Closure, October 2012

<i>Sample ID</i>	<i>Date Sampled</i>	<i>Depth below BGT (ft)</i>	<i>VOCs OVM Reading (ppm)</i>	<i>Field TPH (mg/kg)</i>	<i>Field Chlorides (mg/kg)</i>
NMOCDC Action Level (NMAC 19.15.17.13E)			--	100	250
S-1	10/3/12	0.5	52.2	330	NA
S-2	10/3/12	0.5	44.7	189	NA
S-3	10/3/12	0.5	37.6	98.6	NA
S-4	10/3/12	0.5	8.5	1,860	NA
S-5	10/3/12	0.5	22.9	132	NA

<i>Sample ID</i>	<i>Date Sampled</i>	<i>Depth below BGT (ft)</i>	<i>VOCs OVM Reading (ppm)</i>	<i>Field TPH (mg/kg)</i>	<i>Field Chlorides (mg/kg)</i>
NMOCD Action Level (NMAC 19.15.17.13E)			--	100	250
SC-1	10/3/12	0.5	NA	NA	40

NA - not analyzed

Laboratory analytical results reported benzene and total BTEX concentrations in SC-1 as less than 0.050 mg/kg and 0.25 mg/kg, respectively. TPH concentrations were reported at 38 mg/kg DRO and less than 5.0 mg/kg GRO. The laboratory chloride concentration was below the laboratory detection limit of 30 mg/kg. Laboratory analytical results are summarized in Table 2 and included on Figure 2. Laboratory analytical reports are attached.

Table 2. Soil Laboratory Analytical Results
Schlosser WN Federal #8 BGT Closure, October 2012

<i>Sample ID</i>	<i>Date Sampled</i>	<i>Depth (ft)</i>	<i>Benzene (mg/kg)</i>	<i>BTEX (mg/kg)</i>	<i>TPH-GRO (mg/kg)</i>	<i>TPH-DRO (mg/kg)</i>	<i>Chlorides (mg/kg)</i>
NMOCD Action Level (NMAC 19.15.17.13E)			0.2	50	100		250
SC-1	10/03/12	0.5	<0.050	<0.25	<5.0	38	<30

3.0 Conclusions and Recommendations

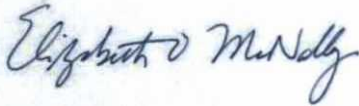
NMOCD action levels for BGT closures are specified in New Mexico Administrative Code (NMAC) 19.15.17.13E. Benzene and total BTEX concentrations in SC-1 were reported below the NMOCD action levels of 0.2 mg/kg and 50 mg/kg, respectively. Field TPH concentrations exceeded the NMOCD action level of 100 mg/kg in four samples, S-1 (330 mg/kg), S-2 (189 mg/kg), S-4 (1,860 mg/kg), and S-5 (132 mg/kg). However, laboratory analytical results for TPH as GRO/DRO in SC-1 were below the NMOCD action level of 100 mg/kg with 38 mg/kg. Chloride concentrations for SC-1 were below the NMOCD action level of 250 mg/kg. Based on field screening and laboratory analytical results for benzene, total BTEX, TPH, and chlorides, no further work is recommended.

If you have any questions about this report or site conditions, please do not hesitate to contact Deborah Watson at (505) 564-2281.

Sincerely,



Kelsey Christiansen
Environmental Scientist

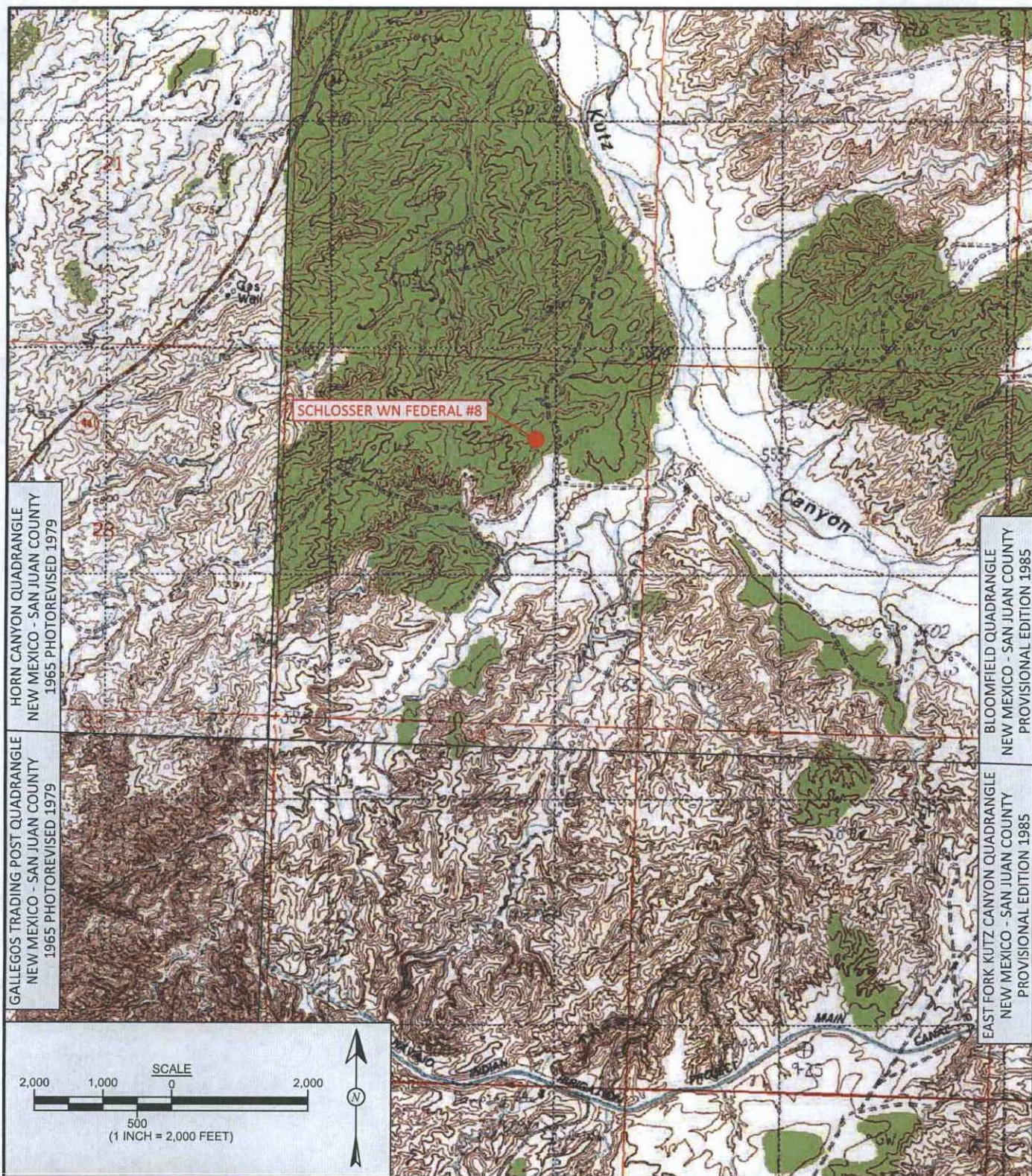


Elizabeth McNally, P.E.

Attachments:

- Figure 1. Topographic Site Location Map
- Figure 2. Aerial Site Map, October 2012
- AES Field Screening Report 100312
- Hall Analytical Report 1210283

C:\Dropbox\2012 December 2012 (Former Trial File)\ConocoPhillips\Schlosser WN Federal #8\Schlosser
WN Federal #8 BGT Closure Report 120612.docx



HORN CANYON QUADRANGLE
NEW MEXICO - SAN JUAN COUNTY
1965 PHOTO REVIS 1979

GALLEGOS TRADING POST QUADRANGLE
NEW MEXICO - SAN JUAN COUNTY
1965 PHOTO REVIS 1979

BLOOMFIELD QUADRANGLE
NEW MEXICO - SAN JUAN COUNTY
PROVISIONAL EDITION 1985

EAST FORK KUTZ CANYON QUADRANGLE
NEW MEXICO - SAN JUAN COUNTY
PROVISIONAL EDITION 1985



DRAWN BY: C. Lameman	DATE DRAWN: October 3, 2012
REVISIONS BY: C. Lameman	DATE REVISED: October 3, 2012
CHECKED BY: D. Watson	DATE CHECKED: October 3, 2012
APPROVED BY: E. McNally	DATE APPROVED: October 3, 2012

FIGURE 1

TOPOGRAPHIC SITE LOCATION MAP
ConocoPhillips
SCHLOSSER WN FEDERAL #8
SAN JUAN COUNTY, NEW MEXICO
SW¼ SW¼, SECTION 27, T28N, R11W
N36.62843, W107.99709


LEGEND

● SAMPLE LOCATIONS

Field Screening Results				
Sample ID	Date	OVM-PID (ppm)	TPH (mg/kg)	Chlorides (mg/kg)
NMOCD ACTION LEVEL		--	100	250
S-1	10/3/12	52.2	330	NA
S-2	10/3/12	44.7	189	NA
S-3	10/3/12	37.6	98.6	NA
S-4	10/3/12	8.5	1,860	NA
S-5	10/3/12	22.9	132	NA
SC-1	10/3/12	NA	NA	40
SC-1 IS A 5-POINT COMPOSITE SAMPLE OF S-1 THROUGH S-5. NA - NOT ANALYZED				

Laboratory Analytical Results						
Sample ID	Date	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH - GRO (mg/kg)	TPH - DRO (mg/kg)	Chlorides (mg/kg)
NMOCD ACTION LEVEL		0.2	50	100		250
SC-1	10/3/12	<0.050	<0.25	<5.0	38	<30
SAMPLE WAS ANALYZED PER EPA METHOD 8021B, 8015B AND 300.0.						



 <p>AES</p> <p>Animas Environmental Services, LLC</p>	DRAWN BY: C. Lameman	DATE DRAWN: October 3, 2012	<p>FIGURE 2</p> <p>AERIAL SITE MAP</p> <p>BELOW GRADE TANK CLOSURE</p> <p>OCTOBER 2012</p> <p>ConocoPhillips</p> <p>SCHLOSSER WN FEDERAL #8</p> <p>SAN JUAN COUNTY, NEW MEXICO</p> <p>SW¼ SW¼, SECTION 27, T28N, R11W</p> <p>N36.62843, W107.99709</p>
	REVISIONS BY: C. Lameman	DATE REVISED: October 3, 2012	
	CHECKED BY: D. Watson	DATE CHECKED: October 3, 2012	
	APPROVED BY: E. McNally	DATE APPROVED: October 3, 2012	

AES Field Screening Report



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche
Farmington, NM 87401
505-564-2281

Durango, Colorado
970-403-3274

Client: ConocoPhillips

Project Location: Schlosser WN Federal #8

Date: 10/3/2012

Matrix: Soil

Sample ID	Collection Date	Time of Sample Collection	Sample Location	OVM (ppm)	Field Chloride (mg/kg)	Field TPH Analysis Time	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials
S-1	10/3/2012	10:00	North	52.2	NA	10:30	330	20.0	1	HW
S-2	10/3/2012	10:06	South	44.7	NA	10:33	189	20.0	1	HW
S-3	10/3/2012	10:04	East	37.6	NA	10:36	98.6	20.0	1	HW
S-4	10/3/2012	10:08	West	8.5	NA	10:39	1,860	20.0	1	HW
S-5	10/3/2012	10:11	Center	22.9	NA	10:41	132	20.0	1	HW
SC-1	10/3/2012	10:14	Composite	NA	40	Laboratory Analyzed for BTEX, TPH and chlorides				

PQL Practical Quantitation Limit

ND Not Detected at the Reporting Limit

DF Dilution Factor

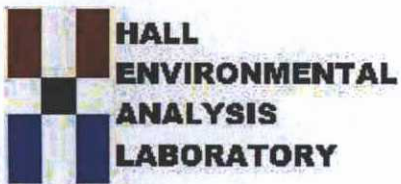
*Field TPH concentrations recorded may be below PQL.

Field Chloride - Quantab Chloride Titrators or Drop Count Titration with Silver Nitrate

Total Petroleum Hydrocarbons - USEPA 418.1

Analyst:

Heather M. Woods



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

October 15, 2012

Debbie Watson

Animas Environmental Services

624 East Comanche

Farmington, NM 87401

TEL: (505) 486-4071

FAX

RE: CoP Schlosser WN Federal #8

OrderNo.: 1210283

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 1 sample(s) on 10/4/2012 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a light blue horizontal line.

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 1210283

Date Reported: 10/15/2012

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services

Client Sample ID: SC-1

Project: CoP Schlosser WN Federal #8

Collection Date: 10/3/2012 10:14:00 AM

Lab ID: 1210283-001

Matrix: MEOH (SOIL)

Received Date: 10/4/2012 10:34:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JMP
Diesel Range Organics (DRO)	38	10		mg/Kg	1	10/4/2012 12:08:41 PM
Surr: DNOP	103	77.6-140		%REC	1	10/4/2012 12:08:41 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	10/6/2012 2:58:21 AM
Surr: BFB	101	84-116		%REC	1	10/6/2012 2:58:21 AM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.050		mg/Kg	1	10/4/2012 1:07:06 PM
Toluene	ND	0.050		mg/Kg	1	10/4/2012 1:07:06 PM
Ethylbenzene	ND	0.050		mg/Kg	1	10/4/2012 1:07:06 PM
Xylenes, Total	ND	0.10		mg/Kg	1	10/4/2012 1:07:06 PM
Surr: 4-Bromofluorobenzene	106	80-120		%REC	1	10/4/2012 1:07:06 PM
EPA METHOD 300.0: ANIONS						Analyst: JRR
Chloride	ND	30		mg/Kg	20	10/4/2012 11:45:37 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1210283

15-Oct-12

Client: Animas Environmental Services

Project: CoP Schlosser WN Federal #8

Sample ID	MB-4115	SampType:	MBLK	TestCode:	EPA Method 300.0: Anions						
Client ID:	PBS	Batch ID:	4115	RunNo:	5979						
Prep Date:	10/4/2012	Analysis Date:	10/4/2012	SeqNo:	172234	Units:	mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Chloride	ND	1.5									

Sample ID	LCS-4115	SampType:	LCS	TestCode:	EPA Method 300.0: Anions						
Client ID:	LCSS	Batch ID:	4115	RunNo:	5979						
Prep Date:	10/4/2012	Analysis Date:	10/4/2012	SeqNo:	172235	Units:	mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Chloride	14	1.5	15.00	0	93.3	90	110				

Sample ID	1210003-002AMS	SampType:	MS	TestCode:	EPA Method 300.0: Anions						
Client ID:	BatchQC	Batch ID:	4115	RunNo:	6011						
Prep Date:	10/4/2012	Analysis Date:	10/4/2012	SeqNo:	173248	Units:	mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Chloride	62	7.5	15.00	45.57	111	64.4	117				

Sample ID	1210003-002AMSD	SampType:	MSD	TestCode:	EPA Method 300.0: Anions						
Client ID:	BatchQC	Batch ID:	4115	RunNo:	6011						
Prep Date:	10/4/2012	Analysis Date:	10/4/2012	SeqNo:	173249	Units:	mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Chloride	60	7.5	15.00	45.57	95.3	64.4	117	3.81	20		

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1210283

15-Oct-12

Client: Animas Environmental Services

Project: CoP Schlosser WN Federal #8

Sample ID	MB-4114		SampType: MBLK		TestCode: EPA Method 8015B: Diesel Range Organics					
Client ID:	PBS		Batch ID: 4114		RunNo: 5963					
Prep Date:	10/4/2012		Analysis Date: 10/4/2012		SeqNo: 172078		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	9.8		10.00		97.8	77.6	140			

Sample ID	LCS-4114		SampType: LCS		TestCode: EPA Method 8015B: Diesel Range Organics					
Client ID:	LCSS		Batch ID: 4114		RunNo: 5963					
Prep Date:	10/4/2012		Analysis Date: 10/4/2012		SeqNo: 172079		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	52	10	50.00	0	105	52.6	130			
Surr: DNOP	4.1		5.000		81.3	77.6	140			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH greater than 2

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
R RPD outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1210283

15-Oct-12

Client: Animas Environmental Services

Project: CoP Schlosser WN Federal #8

Sample ID	MB-4015		SampType:	MBLK		TestCode:	EPA Method 8015B: Gasoline Range				
Client ID:	PBS		Batch ID:	4015		RunNo:	6019				
Prep Date:	10/1/2012		Analysis Date:	10/5/2012		SeqNo:	173412		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range Organics (GRO)	ND	5.0									
Surr: BFB	1000		1000		100	84	116				

Sample ID	LCS-4015		SampType: LCS		TestCode: EPA Method 8015B: Gasoline Range					
Client ID:	LCSS		Batch ID: 4015		RunNo: 6019					
Prep Date:	10/1/2012		Analysis Date: 10/5/2012		SeqNo: 173413		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.0	25.00	0	101	74	117			
Surr: BFB	1000		1000		103	84	116			

Sample ID	1210002-001AMS		SampType: MS		TestCode: EPA Method 8015B: Gasoline Range					
Client ID:	BatchQC		Batch ID: 4015		RunNo: 6019					
Prep Date:	10/1/2012		Analysis Date: 10/5/2012		SeqNo: 173418		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	26	4.9	24.61	0	106	70	130			
Surr: BFB	1100		984.3		108	84	116			

Sample ID	1210002-001AMSD		SampType:	MSD		TestCode:	EPA Method 8015B: Gasoline Range				
Client ID:	BatchQC		Batch ID:	4015		RunNo:	6019				
Prep Date:	10/1/2012		Analysis Date:	10/5/2012		SeqNo:	173419		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range Organics (GRO)	24	4.9	24.61	0	97.4	70	130	8.23	22.1		
Surr: BFB	1100		984.3		110	84	116	0	0		

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1210283

15-Oct-12

Client: Animas Environmental Services

Project: CoP Schlosser WN Federal #8

Sample ID	MB-4015		SampType:	MBLK		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	PBS		Batch ID:	4015		RunNo:	5980			
Prep Date:	10/1/2012		Analysis Date:	10/4/2012		SeqNo:	172741		Units: mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.1		1.000		108	80	120			

Sample ID	LCS-4015		SampType:	LCS		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	LCSS		Batch ID:	4015		RunNo:	5980			
Prep Date:	10/1/2012		Analysis Date:	10/4/2012		SeqNo:	172742		Units: mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.050	1.000	0	101	76.3	117			
Toluene	1.0	0.050	1.000	0	103	80	120			
Ethylbenzene	1.1	0.050	1.000	0	105	77	116			
Xylenes, Total	3.2	0.10	3.000	0	105	76.7	117			
Surr: 4-Bromofluorobenzene	1.1		1.000		111	80	120			

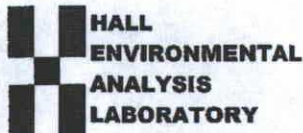
Sample ID	1210003-001AMS		SampType:	MS		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	BatchQC		Batch ID:	4015		RunNo:	5980			
Prep Date:	10/1/2012		Analysis Date:	10/4/2012		SeqNo:	172746		Units: mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.049	0.9881	0.006000	104	67.2	113			
Toluene	1.0	0.049	0.9881	0	105	62.1	116			
Ethylbenzene	1.1	0.049	0.9881	0	108	67.9	127			
Xylenes, Total	3.2	0.099	2.964	0	107	60.6	134			
Surr: 4-Bromofluorobenzene	1.1		0.9881		112	80	120			

Sample ID	1210003-001AMSD		SampType:	MSD		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	BatchQC		Batch ID:	4015		RunNo:	5980			
Prep Date:	10/1/2012		Analysis Date:	10/4/2012		SeqNo:	172747		Units: mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.96	0.049	0.9872	0.006000	97.0	67.2	113	7.01	14.3	
Toluene	0.98	0.049	0.9872	0	99.4	62.1	116	5.49	15.9	
Ethylbenzene	1.0	0.049	0.9872	0	102	67.9	127	5.10	14.4	
Xylenes, Total	3.0	0.099	2.962	0	102	60.6	134	4.78	12.6	
Surr: 4-Bromofluorobenzene	1.1		0.9872		113	80	120	0	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87105
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Animas Environmental

Work Order Number: 1210283

Received by/date: *AG*

10/4/12

Logged By: Michelle Garcia

10/4/2012 10:34:00 AM

Michelle Garcia

Completed By: Michelle Garcia

10/4/2012 10:41:08 AM

Michelle Garcia

Reviewed By: *[Signature]*

10/4/12

Chain of Custody

1. Were seals intact? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Coolers are present? (see 19. for cooler specific information) Yes ☒ No ☐ NA ☐
5. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
6. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
7. Sample(s) in proper container(s)? Yes ☒ No ☐
8. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
9. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
10. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
11. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
12. Were any sample containers received broken? Yes ☐ No ☒
13. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐ # of preserved bottles checked for pH: ☐
14. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐ (<2 or >12 unless noted)
15. Is it clear what analyses were requested? Yes ☒ No ☐ Adjusted? ☐
16. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐ Checked by: ☐

Special Handling (if applicable)

17. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:

Date:

By Whom:

Via:

eMail ☐

Phone ☐

Fax ☐

In Person ☐

Regarding:

Client Instructions:

18. Additional remarks:

19. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

