Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210				State of New Mexico Energy, Minerals and Natural Resources					Form C-105 Revised August 1, 2011 1. WELL API NO. <b>30-045-35689</b>						
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505					2. Type of Lease STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.						
				2500					21.00	_	5. State Off &	Gas Lease	INO.		
4. Reason for fil	and the source of the	LEIIO	NORE	RECC	MPL	ETION RE	POF		) LOG	191	5. Lease Name	TT-14 A		Manua	
COMPLET		PORT (Fil	in boxes	#1 throu	gh #31 f	for State and Fe	e wells	only)			Johnson 1 6. Well Numbe		greement	Name	
C-144 CLO #33; attach this a	ind the pl									l/or	1H	OIL	CONS.	DIVD	IST. 3
<ol> <li>Type of Composition NEW</li> </ol>	well	WORK	OVER	DEEPE	ENING	PLUGBAC	КПІ	DIFFERE	NT RESERV	VOIE	OTHER		0.07	0 0 00	46
8. Name of Oper BP America Pro		Company							9. OGRID 000778						
10. Address of O 737 North Eldri	perator dge Parl		81A								11. Pool name o Basin Fruitlan		1. S		
Houston,TX 770 12.Location	079 Unit Lt	r Secti	ion	Towns	hip	Range	Lot		Feet from	the	N/S Line	Feet from	the F/W	/ Line	County
Surface:	J	02		30N	mp	11W	Lot		1587	line		1484	Eas	1. 10. 10. 10.	San Juan
BH:	L	02	-	30N		11W	-		1369		South	711	Wes	st	San Juan
13. Date Spudder 08/21/2015	Date Spudded 14. Date T.D. Reached 15. Date R					Released 9/03/2015					d (Ready to Produce) 0/16/2015			17. Elevations (DF and RKB, RT, GR, etc.) 5831'	
18. Total Measur 5304'	red Depth	n of Well		19. P 5304		g Back Measured Depth 20. Was Direction				I Survey Made? 21. Type Electric and Other Lo es CBL		Other Logs Run			
22. Producing Int Open Sleeve				710'- 5	5233' (	Liner Perfe									
23.			4				ORI			rin	gs set in we				
CASING SI	ZE		GHT LB./I				HOLE SIZE		CEMENTING RECORD			AMOUNT PULLED 13 bbls to Surface			
<u>9 5/8"</u> 7"			5# K-55 3# N-80					12 ¼" 8 ¾"		146 sxs 242 sxs			Cement top at 650'		
						2000			0 /4					mente	opuroco
24. SIZE	TOP	_	BOT	TOM	LINE	ER RECORD	ENT	SCREE	N	25. SL		JBING R		PACE	ER SET
4 ½" 11.6# L-80		12.1.2.	529			No Cemen		DEREL		-	7/8" J-55 6.4#	2489'	51.1	TACI	LIK OL I
fi i i i i i i i i i i i i i i i i i i		S	1. 1.												and the second
26. Perforation	record (	interval, siz	e, and nur	nber)							ACTURE, CEN				
Open Hole; Plac Perfs 4930'-494					rom 271	0'-5233', Line	r	2710'-	INTERVAL 5233'		AMOUNT AN w/15% HCI			2025120120700	
20			1				DDC	DUC	TION						
28. Date First Produc	ction	1	Product	ion Meth	nod (Flo	wing, gas lift, p				)	Well Status (	Prod. or S	hut-in)	1.	
D	1			1 0'		D # E		01 8		0	NOT	214 C B A. T	In w/o Fa		011 0 1
Date of Test	Hour	rs Tested	Cho	ke Size		Prod'n For Test Period		Oil - Bb	I	Ga	s - MCF	Water - I	Bbl.	Gas -	Oil Ratio
Flow Tubing Press.	Casi	ng Pressure		culated 2 ir Rate	24-	Oil - Bbl.		Gas	- MCF		Water - Bbl.	Oil	Gravity - J	API - (Co	rr.)
29. Disposition of	of Gas (Se	old, used for	r fuel, veni	ed, etc.)							13	30. Test W	itnessed B	By	Q.
31. List Attachm	ents													-	1
32. If a temporar	y pit was	used at the	well, atta	ch a plat	with the	location of the	e tempo	rary pit.							1 12 A
33. If an on-site	burial wa	s used at th	e well, rep	ort the e	xact loc	ation of the on-	site bur	rial:	-				7.5	100	
I hereby certi	fy that	the inform	nation	hown	n hoth	Latitude	s form	is true	and comp	lete	Longitude to the best of	my know	ledae a		AD 1927 1983
Signature	olfi	- Oc	·······································	-	P	rinted		Colvin			egulatory An		U	10/07/2	
E-mail Addre	ss Toy	a.Colvin	abp.com	n											

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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	heastern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo 950'	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland 1070'	T. Penn. "B"				
B. Salt	T. Atoka	T. Farmington Sd 1519'	T. Penn. "C"				
T. Yates	T. Miss	T. L.Kirtland Sh 1711'	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Fruitland Coal 2041'	T. Leadville				
T. Queen	T. Silurian	T. IGNA Coal 2190'	T. Madison				
T. Grayburg	T. Montoya	T. FTLD Sand 2258'	T. Elbert				
T. San Andres	T. Simpson	T. CTWD Coal 2342'	T. McCracken				
T. Glorieta	T. McKee	T.CAHN Coal 2527'	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	T. Pictured Cliffs	T.Granite				
T. Blinebry	T. Gr. Wash	T. Cliff House					
T.Tubb	T. Delaware Sand	T. Menefee					
T. Drinkard	T. Bone Springs	T. Point Lookout					
T. Abo	Τ.	T. Mancos					
T. Wolfcamp	Τ.	T. Gallup					
T. Penn	Τ.	Base Greenhorn					
T. Cisco (Bough C)	Τ.	T. Dakota					
		T. Morrison					
		T.Todilto					
		T. Entrada	and the second se				
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	T. Wingate					
		T. Chinle					
		T. Permian					

## OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto
No. 2, fromto	No. 4, fromtoto
IMPO	RTANT WATER SANDS
Include data on rate of water inflow and elevation to which water ros	se in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
	LITHOLOGY PE	COPD (Attach additional sheet if nanossami)

From	То	Thickness In Feet	LITHOLOGY RECORD (At Lithology	From	То	Thickness In Feet	Lithology
						a.	
			- E				
		1 <u>.</u>	1 m				
							1. A.M.
		-					