Submit 1 Copy To Appropriate District Office State of Nev		Form C-103			
District I – (575) 393-6161 Energy, Minerals and	Natural Resources	Revised July 18, 2013 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	NI/A				
811 S. First St., Artesia, NM 88210 OIL CONSERVAT	ION DIVISION N/A	N/A .90-039-31305 5. Indicate Type of Lease			
District III - (505) 334-6178 1220 South St.	Francis Dr.	STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	M 87505	6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON W. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	R PLUG BACK TO A 01) FOR SUCH Jicar	ase Name or Unit Agreement Name illa B ell Number 5M			
2. Name of Operator		GRID Number			
nervest Operating I. I. C		143199			
Address of Operator		10. Pool name or Wildcat			
001 Fannin Street, Suite 800 Houston, Texas 77002		Blanco-Mesaverde & Basin-Dakota			
4. Well Location	NMOCD				
		she West line			
Unit Letter C: 794 feet from the North					
Section 21 Township 26 N		NMPM Rio Arriba County			
11. Elevation (Show whether	r DR, RKB, RT, GR, etc.)	SALES SANDARD STREET			
6,629' GR	ALL DESCRIPTION OF THE RESERVE OF TH	the state of the state of			
PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE		REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB			
CLOSED-LOOP SYSTEM					
OTHER: 13. Describe proposed or completed operations. (Clearly statements)	OTHER:				
Enervest Operating, L.L.C. ("Enervest") is proposing to drill the Journal of the Blanco-Mesaverde and Basin-Dako Commingled completion in the Blanco-Mesaverde and Basin-Dako Commingled: Blanco-Mesaverde (Prorate Perforated Intervals (Estimated): Basin-Dakota: 7,274'-7,510' Allocation Method: Based upon the 2014 average production from Enervest proposes to allocate production to the well as follows: Blanco-Mesaverde Gas Pool: Oil: 56% Gas: 51% Was Basin-Dakota Gas Pool: Oil: 44% Gas: 49% Was Interest Ownership between the Mesaverde and Dakota is common Mesaverde and Basin-Dakota Gas Pools. No notification required the server of the server	ta Gas Pools. : R-11363 dated 4/26/2000 d Gas-72319) and Basin-Dakota Blanco-Mesaverde: 4,822'-5,3 a seven wells offsetting the Jicarter: 29% ter: 71% . The well is dedicated to the Well is dedi	a (Prorated Gas-71599) Pools 52' rilla B No. 5M (See Attached Table), V/2 of Section 21 in both the Blanco-			
The composition of the commingled fluids is such that comminglish A Copy of this Form C-103 has been provided to the United States	Bureau of Land Management.	ining production's value			
Spud Date: Rig Relea	APO DISCOURT) DHH = 941 A			
hereby certify that the information above is true and complete to	the best of my knowledge and h	elief.			
		ATE 02/02/2015			
Type or print name Michelle Doescher E-mail add	ress: _sdoescher@enervest.net	PHONE: 505-320-5682			
APPROVED BY: JAM MM TITLE	TY OIL & GAS INSPE	CTOR DATE 11/12/2015			

RV

DHC Application Jicarilla B No. 5M Offset Well Production

Offset Well Name & Number	Well Location	2014 Avg. Mesaverde Oil Production	2014 Avg. Mesaverde Gas Production	2014 Avg. Mesaverde H2O Prod.	2014 Avg. Dakota Oil Production	2014 Avg. Dakota Gas Production	2014 Avg. Dakota H2O Prod.
Jicarilla B No. 4M	G-21-26N-5W	0.51 BOPD	102 MCFG/D	1.2 BWPD	0.63 BOPD	124 MCFG/D	2.4 BWPD
Jicarilla B No. 5	K-21-26N-5W	0.34 BOPD	50 MCFG/D	0.36 BWPD	0.14 BOPD	21 MCFG/D	0.36 BWPD
Jicarilla A No. 5	G-20-26N-5W	0.13 BOPD	25 MCFG/D	0.16 BWPD	0.22 BOPD	25 MCFG/D	0.25 BWPD
Jicarilla A No. 8E	P-17-26N-5W	0.03 BOPD	42 MCFG/D	0.03 BWPD	0.06 BOPD	15 MCFG/D	0.26 BWPD
Jicarilla B No. 2	M-16-26N-5W	0.08 BOPD	6 MCFG/D	0.11 BWPD	0.02 BOPD	35 MCFG/D	0.82 BWPD
Jicarilla B No. 2M	O-16-26N-5W	0.0 BOPD	17 MCFG/D	0.14 BWPD	0.0 BOPD	59 MCFG/D	1.0 BWPD
Jicarilla B No. 6E	C-22-26N-5W	0.43 BOPD	75 MCFG/D	0.19 BWPD	0.14 BOPD	26 MCFG/D	0.24 BWPD
Well Average		0.22 BOPD	45 MCFG/D	0.31 BWPD	0.17 BOPD	44 MCFG/D	0.76 BWPD
Recommended Allocation		56%	51%	29%	44%	49%	71%

District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

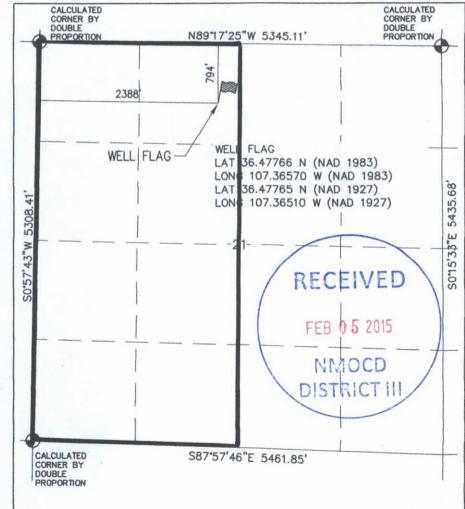
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT 'API Number 72319/71599 BLANCO MESAVERDE/BASIN DAKOTA ⁴Property Code Property Name Well Number 306753 JICARILLA B #5M Operator Name Elevation OGRID No. 143199 ENERVEST OPERATING, LLC 6629

10 Surface Location
Feet from the | North/South UL or lot no Lot Ide Section RIO ARRIBA 21 26N 5W 794 NORTH 2388 WEST C "Bottom Hole Location If Different From Surface 3 Joint of Infill 12 Dedicated Acres ⁴ Consolidation Code Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



"OPERATOR CERTIFICATION hereby certify that the Information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom—hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

"SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my behalf.

Survey Date: OCT. 31, 2014 Signature and Seal of Professional Surveyor

