	Submit 1 Copy To Appropriate District	State of New M	/lexico	Form C-103							
,	Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Na	tural Resources	Revised July 18, 2013							
Si	1625 N. French Dr., Hobbs, NM 88240			WELL API NO.							
	<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATIO	N DIVISION	N/A 30-039-31342							
	District III - (505) 334-6178	1220 South St. Fr	ancis Dr.	5. Indicate Type of Lease							
	1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE FEE 6. State Oil & Gas Lease No.							
	District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Suitu 1 9, 1 1.11	0,000	o. State Off & Gas Lease No.							
		ICES AND REPORTS ON WELI	LS	7. Lease Name or Unit Agreement Name							
	(DO NOT USE THIS FORM FOR PROPO	1 24 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1									
	DIFFERENT RESERVOIR. USE "APPLIP PROPOSALS.)	Jicarilla B									
	1. Type of Well: Oil Well	8. Well Number 4F									
	2. Name of Operator	Gas Well Other	CEIVED	9. OGRID Number							
	Enervest Operating, L.L.C.			143199							
	Address of Operator 1001 Fannin Street, Suite 800 Ho	ouston, Texas 77002	3 0 5 2015	10. Pool name or Wildcat Blanco-Mesaverde & Basin-Dakota							
	4. Well Location		1/000								
		THIVIOCI									
	Section 21		hRICT Range 5 W								
	Section 21	11. Elevation (Show whether E		The state of the s							
		6,502' GR	r, mis, KI, OK, etc								
		3,502 311									
	12. Check	Appropriate Box to Indicate	Nature of Notice.	Report or Other Data							
			A CONTRACTOR								
		ITENTION TO:	REMEDIAL WOR	SSEQUENT REPORT OF:							
	PERFORM REMEDIAL WORK	PLUG AND ABANDON	[[[[전 : [[[[[[] : [[[] : [[] : [[] : [[] : [[] : [[] : [] : [[] : [[] : [[] : [] : [] : [[] : [[] : [] : [] : [
	TEMPORARILY ABANDON	CHANGE PLANS	RILLING OPNS. P AND A								
	PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	II JOB \square							
	CLOSED-LOOP SYSTEM		The second								
	OTHER:	The second secon	OTHER:								
		oleted operations. (Clearly state a	Il pertinent details, ar	nd give pertinent dates, including estimated date							
	of starting any proposed we	ork). SEE RULE 19.15.7.14 NM.		ompletions: Attach wellbore diagram of							
	proposed completion or rec	completion.									
	Enament On antino LLC (WE	and the second of the second	TIL D. W. H.M. AE								
	Enervest Operating, L.L.C. ("Enerve commingled completion in the Blan	co-Mesaverde and Basin-Dakota	Tilla B Well No. 4F al	nd complete the well as a downhole							
	commingica completion in the Bian	co-wesaverde and Basin-Bakota	Gas 1 0015.								
	Order No. Authorizing Pre-Appro	oved Downhole Commingling: I	R-11363 dated 4/26/2	2000							
				n-Dakota (Prorated Gas-71599) Pools							
	Perforated Intervals (Estimated):										
	Allocation Method: Based upon the	2014 average production from ei	ight wells offsetting t	the Jicarilla B No. 4F (See Attached Table),							
	Enervest proposes to allocate product Blanco-Mesaverde Gas Pool:	Oil: 47% Gas: 47% Water	210/								
		Oil: 53% Gas: 53% Water									
		on so /v dust so /v v/ater	. 0770								
	Interest Ownership between the Mes	saverde and Dakota is common.	The well is dedicated	to the E/2 of Section 21 in both the Blanco-							
	Mesaverde and Basin-Dakota Gas P										
The composition of the commingled fluids is such that commingling will not reduce the total remaining production's value											
	A Copy of this Form C-103 has been	n provided to the United States Bu	ireau of Land Manag	ement.							
	Spud Date:	Rig Release	Date:								
	Spud Date.	Kig Kelease	Date.								
	Sunda	I held for APD	annmis)	DHC#3948A7							
	I hereby certify that the information		best of my knowleds	ge and belief.							
	SIGNATURE Mitable Libe	TITLE Regulatory	Consultant DATE	2 02/02/2015							
	Type or print name Michelle Does	E-mail address:sdoesche	r@enervest.net PHO	NE: <u>505-320-5682</u>							
	For State Use Only	1//)		Lucaraga							
	APPROVED BYS	OEPU'	TY DIL & GAS								
	APPROVED BY:	TITLE	DISTRICT	#3 DATE 11/12/2015							

P

DHC Application Jicarilla B No. 4F Offset Well Production

Offset Well Name & Number	Well Location	2014 Avg. Mesaverde Oil Production	2014 Avg. Mesaverde Gas Production	2014 Avg. Mesaverde H2O Prod.	2014 Avg. Dakota Oil Production	2014 Avg. Dakota Gas Production	2014 Avg. Dakota H2O Prod.
Jicarilla B No. 4M	G-21-26N-5W	0.51 BOPD	102 MCFG/D	1.2 BWPD	0.63 BOPD	124 MCFG/D	2.4 BWPD
Jicarilla B No. 5	K-21-26N-5W	0.34 BOPD	50 MCFG/D	0.36 BWPD	0.14 BOPD	21 MCFG/D	0.36 BWPD
Jicarilla B No. 6	K-22-26N-5W	0.02 BOPD	22 MCFG/D	.004 BWPD	0.01 BOPD	8 MCFG/D	0.01 BWPD
Jicarilla Apache No. 10G	F-27-26N-5W	0.16 BOPD	47 MCFG/D	0.65 BWPD	0.33 BOPD	78 MCFG/D	1.4 BWPD
Jicarilla Apache No. 9	A-28-26N-5W	0.08 BOPD	23 MCFG/D	0.20 BWPD	0.26 BOPD	69 MCFG/D	0.6 BWPD
Jicarilla Apache No. 11E	C-28-26N-5W	0.04 BOPD	37 MCFG/D	0.16 BWPD	N/A	N/A	N/A
Jicarilla Apache No. 11F	D-28-26N-5W	0.19 BOPD	45 MCFG/D	1.0 BWPD	0.37 BOPD	73 MCFG/D	2.1 BWPD
Jicarilla A No. 5E	J-20-26N-5W	· 0.5 BOPD	90 MCFG/D	0.22 BWPD	0.11 BOPD	40 MCFG/D	0.32 BWPD
Well Average		0.23 BOPD	52 MCFG/D	0.47 BWPD	0.26 BOPD	59 MCFG/D	1.03 BWPD
Recommended Allocation		47%	47%	31%	53%	53%	69%

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 72319/71599 BLANCO MESAVERDE/BASIN DAKOTA Well Number ⁵Property Name Property Code JICARILLA B #4F OGRID No. Operator Name Elevation 6502 ENERVEST OPERATING, LLC 143199 ¹⁰Surface Location East/West line UL or lot no Lot Ide eet from the County RIO ARRIBA 0 21 26N **5W** 715' SOUTH 1907 EAST "Bottom Hole Location If Different From Surface III or let no Fost /West line 12 Dedicated Acres 3 Joint of Infill 14 Consolidation Code MV-E/2, 320± AC.; DK-E/2, 320± AC.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

