

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. Various – See Attachment
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease Fed <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Encana Oil & Gas (USA) Inc.		6. State Oil & Gas Lease No. Various – See Attachment
3. Address of Operator 370 17th Street, Suite 1700, Denver, CO 80202		7. Lease Name or Unit Agreement Name Various – See Attachment
4. Well Location Various – See Attachment SHL Unit Letter Section Township Range NMPM County		8. Well Number Various – See Attachment
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 282387
		10. Pool name or Wildcat Various – See Attachment

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Well Communication <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In accordance with the Aztec District III's Notice to Operators dated March 23, 2015, Encana Oil & Gas (USA) Inc. (Encana) submits the attached information for Encana's well(s) affected by well stimulations.

Affected Well(s):

Lybrook P01-2207 01H	30-043-21134
Lybrook M28-2306 01H	30-043-21178
Lybrook M28-2306 02H	30-043-21175
Lybrook M28-2306 03H	30-043-21194
Lybrook I32-2306 02H	30-043-21125

OIL CONS. DIV DIST. 3  
OCT 30 2015

*Incomplete*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Tim Smith*

TITLE Manager San Juan Development

DATE

10-28-15

Type or print name: Tim Smith

E-1

HONE: 720-876-5471

For State Use Only

**DENIED**

APPROVED BY: \_\_\_\_\_

DATE \_\_\_\_\_

Conditions of Approval (if any): \_\_\_\_\_

Lybrook P01-2207, M28-2306, and I32-2306 Affected Well Table

Affected Well Information									
Well Name	Well API#	Operator	Producing Interval	Date Affected	Communication Type	Volume	Highest Pressure Observed	Standard Operating Pressure	Results of Communication
Lybrook P01-2207 01H	30-043-21134	Encana	Gallup	9/24/2014	Pressure	UNK	383 psi	274 psi	Temporary increase in casing pressure. Temporary increase in gas production.
Lybrook M28-2306 01H	30-043-31178	Encana	Gallup	9/27/2014	Pressure	UNK	1,300 psi	1,000 psi	Temporary increase in casing pressure. Temporary increase in gas production. Temporary nitrogen increase.
Lybrook M28-2306 02H	30-043-21175	Encana	Gallup	9/28/2014	Pressure	UNK	1,300 psi	950 psi	Temporary increase in casing pressure. Temporary increase in gas production. Inconclusive nitrogen samples.
Lybrook M28-2306 03H	30-043-21194	Encana	Gallup	9/27/2014	Pressure	UNK	1,190 psi	900 psi	Temporary increase in casing pressure. Temporary increase in gas production. Inconclusive nitrogen samples.
Lybrook I32-2306 02H	30-043-21125	Encana	Gallup	8/20/14	Pressure	UNK	717 psi	470 psi	Temporary increase in casing pressure. Temporary increase in gas production. Temporary decrease in oil production. Temporary increase in water production. Temporary nitrogen increase.