| Office | State of New Mexico | Form C-103 | | |
|--|--|--|--|--|
| District I – (575) 393-6161 | Energy, Minerals and Natural Resources | Revised July 18, 2013 | | |
| 1625 N. French Dr., Hobbs, NM 88240 | | WELL API NO. | | |
| <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 | OIL CONSERVATION DIVISION | 30-043-21221 5. Indicate Type of Lease | | |
| District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Francis Dr. | Fed STATE FEE | | |
| District IV – (505) 476-3460 | Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. | | |
| 1220 S. St. Francis Dr., Santa Fe, NM | | NMNM 117562 | | |
| 87505 | | | | |
| SUNDRY NOTIC | ES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name | | |
| (DO NOT USE THIS FORM FOR PROPOSA | Lybrook P03-2206 | | | |
| DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.) | 8. Well Number | | | |
| | Gas Well Other | 01H | | |
| 2. Name of Operator | | 9. OGRID Number | | |
| Encana Oil & Gas (USA) Inc. | | 282327 | | |
| Address of Operator 17th Street, Suite 1700, Denver. | CO 80202 | 10. Pool name or Wildcat Wildcat Gallup | | |
| | , CO 80202 | w nacat Ganup | | |
| 4. Well Location | the COLITILITIEs and 1 222 feet from the EAST line | | | |
| | the SOUTH line and 1,222 feet from the EAST line | <u>e</u> | | |
| Section 3 Township 22N | Range 6W NMPM County Sandoval | | | |
| | 11. Elevation (Show whether DR, RKB, RT, GR, et 7,124' GR | (c.) | | |
| | 7,121 01 | THE PARTY OF THE P | | |
| 12 Check At | opropriate Box to Indicate Nature of Notice | e Report or Other Data | | |
| 12. Check H | propriate Box to indicate Nature of Notice | e, report of other Bata | | |
| NOTICE OF INT | ENTION TO: SU | BSEQUENT REPORT OF: | | |
| | PLUG AND ABANDON REMEDIAL WO | | | |
| TEMPORARILY ABANDON | Service and the service and th | PAND A | | |
| PULL OR ALTER CASING | MULTIPLE COMPL CASING/CEME | NT JOB \square | | |
| DOWNHOLE COMMINGLE | | | | |
| CLOSED-LOOP SYSTEM OTHER: | ☐ OTHER: Well | Communication | | |
| | eted operations. (Clearly state all pertinent details, | | | |
| of starting any proposed wor | k). SEE RULE 19.15.7.14 NMAC. For Multiple C | | | |
| proposed completion or reco | mpletion. | | | |
| | | | | |
| authorita the below intermedia | rict III's Notice to Operators dated March 23, 2 | | | |
| | for the Lybrook P03-2206 01H stimulated v | | | |
| information on Encana's affected | for the Lybrook P03-2206 01H stimulated well. | | | |
| information on Encana's affected value Producing Interval | or the Lybrook P03-2206 01H stimulated well. Gallup | | | |
| information on Encana's affected | for the Lybrook P03-2206 01H stimulated well. | well. Please refer to the attached table for | | |
| information on Encana's affected value Producing Interval | or the Lybrook P03-2206 01H stimulated well. Gallup | | | |
| information on Encana's affected or Producing Interval Start Date | For the Lybrook P03-2206 01H stimulated viewell. Gallup 01/01/2015 | OIL CONS. DIV DIST. 3 | | |
| information on Encana's affected of Producing Interval Start Date End Date Stimulation Type | For the Lybrook P03-2206 01H stimulated well. Gallup 01/01/2015 01/10/2015 Pressure | well. Please refer to the attached table for | | |
| information on Encana's affected of Producing Interval Start Date End Date Stimulation Type Stimulation Pressure (psi) | For the Lybrook P03-2206 01H stimulated well. Gallup 01/01/2015 01/10/2015 Pressure 3,700 psi | OIL CONS. DIV DIST. 3 | | |
| information on Encana's affected of Producing Interval Start Date End Date Stimulation Type Stimulation Pressure (psi) Stimulation Volume Sand (lbs/s | Gallup 01/01/2015 01/10/2015 Pressure 3,700 psi 300,000 lbs | OIL CONS. DIV DIST. 3 | | |
| information on Encana's affected of Producing Interval Start Date End Date Stimulation Type Stimulation Pressure (psi) Stimulation Volume Sand (lbs/s) Stimulation Volume Water (bb) | Gallup 01/01/2015 01/10/2015 Pressure 3,700 psi 300,000 lbs 1,785 bbls | OIL CONS. DIV DIST. 3 | | |
| information on Encana's affected of Producing Interval Start Date End Date Stimulation Type Stimulation Pressure (psi) Stimulation Volume Sand (lbs/s | Gallup 01/01/2015 01/10/2015 Pressure 3,700 psi 300,000 lbs 1,785 bbls | OIL CONS. DIV DIST. 3 | | |
| Producing Interval Start Date End Date Stimulation Type Stimulation Pressure (psi) Stimulation Volume Sand (lbs/s Stimulation Volume Water (bb) Stimulation Volume Nitrogen (s | Gallup 01/01/2015 01/10/2015 Pressure 3,700 psi 300,000 lbs 1,785 bbls | OIL CONS. DIV DIST. 3 OCT 3 0 2015 | | |
| Producing Interval Start Date End Date Stimulation Type Stimulation Pressure (psi) Stimulation Volume Sand (lbs/s Stimulation Volume Water (bb) Stimulation Volume Nitrogen (stimulation volume Nitrogen volume Nitrog | Gallup 01/01/2015 01/10/2015 Pressure 3,700 psi 300,000 lbs 1,785 bbls scf/stage) 0.32 MM scf | OIL CONS. DIV DIST. 3 OCT 3 0 2015 | | |
| information on Encana's affected of Producing Interval Start Date End Date Stimulation Type Stimulation Pressure (psi) Stimulation Volume Sand (lbs/s) Stimulation Volume Water (bb) Stimulation Volume Nitrogen (stimulation Volume Nitrogen Nitrogen (stimulation Volume Nitrogen (stimulation Volume Nitrogen (stimulation Volume Nitrogen N | Gallup 01/01/2015 01/10/2015 Pressure 3,700 psi 300,000 lbs 1,785 bbls scf/stage) 0.32 MM scf | OIL CONS. DIV DIST. 3 OCT 3 0 2015 | | |
| Information on Encana's affected of Producing Interval Start Date End Date Stimulation Type Stimulation Pressure (psi) Stimulation Volume Sand (lbs/s) Stimulation Volume Water (bb) Stimulation Volume Nitrogen (stimulation Volume Nitrogen (stimulati | Gallup 01/01/2015 01/10/2015 Pressure 3,700 psi 300,000 lbs 1,785 bbls scf/stage) 0.32 MM scf | OIL CONS. DIV DIST. 3 OCT 3 0 2015 | | |
| Producing Interval Start Date End Date Stimulation Type Stimulation Pressure (psi) Stimulation Volume Sand (lbs/s Stimulation Volume Water (bb Stimulation Volume Nitrogen (stimulation Volume | Gallup 01/01/2015 01/10/2015 Pressure 3,700 psi 300,000 lbs 1,785 bbls scf/stage) 0.32 MM scf TITLE Manager San Juan Dev | OIL CONS. DIV DIST. 3 OCT 3 0 2015 Odge and belief. Pelopment DATE 10 28-15 | | |
| Information on Encana's affected of Producing Interval Start Date End Date Stimulation Type Stimulation Pressure (psi) Stimulation Volume Sand (lbs/s) Stimulation Volume Water (bb) Stimulation Volume Nitrogen (stimulation Volume Nitrogen (stimulati | Gallup 01/01/2015 01/10/2015 Pressure 3,700 psi 300,000 lbs 1s/stage) 1,785 bbls 0.32 MM scf bove is true and complete to the best of my knowle TITLE Manager San Juan Dev E-mail address: Tim.Smith@encana.com | OIL CONS. DIV DIST. 3 OCT 3 0 2015 Odge and belief. Pelopment DATE 10-28-15 | | |

Lybrook D22-2206 01H Affected Well Table

| Affected Well Information | | | | | | | | | |
|---------------------------|--------------|----------|-----------------------|---------------|-----------------------|--------|------------------------------|--------------------------------|--|
| Well Name | Well API# | Operator | Producing Interval | Date Affected | Communication Type | Volume | Highest Pressure Observed | Standard Operating Pressure | Results of Communication |
| Lybrook D22-2206 01H | 30-043-21131 | Encana | Gallup | 1/2/2015 | Pressure | UNK | 211 psi | 170 psi | Temporary increase in casing pressure. Temporary decreas in oil & gas production. Temporary increase in water production |