Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103		
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OU CONSERVATION DIVISION	30-045-07543		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE		
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Salita PC, INIV 87505	6. State Oil & Gas Lease No.		
87505		Federal Well NMSF078390		
	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name		
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Jones A LS		
PROPOSALS.)	Gas Well 🛛 Other	8. Well Number		
1. Type of Well: Oil Well	OIL CONS. DIV DIST. 3	2		
2. Name of Operator	012 00103. DIV DIS1. 3	9. OGRID Number		
BP America Production Company 3. Address of Operator	OCT 26 2015	000778 10. Pool name or Wildcat		
737 North Eldridge Parkway, 12.181A		Blanco-Mesaverde; Otero Chacra		
Houston, TX 77079				
4. Well Location				
Unit Letter <u>M</u> :		feet from the <u>West</u> line MPM County San Juan		
Section 11	Township 28N Range 08W N 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	5919'			
the second s				
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data		
	ITENTION TO: SUB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR			
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	т јов 🔲		
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER: Recompl	ete to Chacra Formation 🛛 OTHER:			
	bleted operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date		
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Con			
proposed completion or red		Chaora and downhole commingle		
production with the existing Blan	y requests permission to re-complete into the Otero (co-Mesaverde.	chacra, and downhole commingle		
production with the change - m				
	Blanco-Mesaverde (72319) pools are pre-approved for			
No. R-11363 effective 04/26/2000. required prior to DHC approval.	The interest owners are identical between these two Please see attached L and Letter	pools, therefore no additional notification is		
required prior to Dric approval.	Trease see attached Land Letter.			
	cated based on the subtraction method using the Mes			
production will serve as a base for production will be attributed to the	r production subtracted from the total production for	or the commingled well. The balance of the		
production will be attributed to th	le Otero Chaera.			
0 0.	le in the subject well from the proposed pools will n	ot reduce the value of the total remaining		
production.	an analihous schematics & C 102 plats DI M patific	the 2160 5 form for Enderel Lance		
NMSF078390	re, wellbore schematics & C-102 plats. BLM notified	1 via 5100-5 form for rederal Lease		
Spud Date: 02/23/19	55 Rig Release Date:			
		# 20117.17		
11 1 10 11 11 10	DHC	# 374 (AC		
I hereby certify that the information	above is true and complete to the best of my knowledg	e and beller.		
SIGNATURE DUPA	TITLE <u>Regulatory Analyst</u>	DATE <u>10/20/2015</u>		
Type or print name <u>Toya Col</u>	vinE-mail address: <u>Toya.Colvin@bp.co</u>	mPHONE: <u>281-366-7148</u>		
For State Use Only	DEPUTY OIL & GAS INS	PECTOR		
APPROVED BY:	TITLE PISTRICT #3	DATE 10/27/15		

A	APPROVED BY:	
	Conditions of Approval (if any):	

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Jones A LS 002-MV

API # 30-045-07543-00 Location: Unit M - Sec 11 - T28N - R08W San Juan County, New Mexico

Reason/Background for Job

The proposed work is to pull the current completion, set a plug above the Mesaverde, recomplete to the Chacra formation, and downhole commingle the Chacra and Mesaverde formations.

The Jones A LS 002-MV is currently configured as an openhole Mesaverde producer originally completed in 1955. The MV openhole was re-fracture stimulated in 2004 and is currently flowing with a plunger and wellhead compression. The well has been identified as a Chacra pay-add candidate based on offset production.

Basic job procedure

- 1. Pull tubing
- 2. Set 7" composite plug @ +/- 3750' KB
- 3. Perforate Chacra formation (+/- 3330'-3610'KB gross interval)
- 4. Fracture stimulate Chacra formation
- 5. Drill out/Clean out to PBTD
- 6. Run production tubing and downhole commingle Chacra & Mesaverde
- 7. Land tubing @ +/- 4580' KB
- 8. Return well to production

Current WBD

bo		
	GL: 5919' KB: 10'	
JONES A LS 002-MV Mesaverde API # 300450754300 SEC 11, T28N, R8W NEW MEXICO		TOC: Surface (circ.) <u>Surface Casing Data</u> 12-1/4" Hole 9-5/8", 25.4#, Armco SW @ 171' 125 sxs cmt
		TOC: 1615' (temp survey 3/5/55)
<u>Tubing Details</u> 2-3/8", 4.7#, J-55 @ 4555		Production Casing Data 8-3/4" Hole 7", 20 (97jts) & 23# (26jts), J-55 ST&C @ 3999' 500 sss 50/50 poz cmt
Nipple Data Stop @ 4530'wim 2/17/04 X.Nipple @ 4547 F-Nipple @ 4552' End of Tubing 4555'	Total Depth: 4825'	<u>Mesaverde Completion</u> 3999'-4800' (6-1/4" Openhole) [2004] Frac w/ 228,054# 16/30 Brady snd/Propnet & 70Q N2 foam, 2020# max pressure [1955] CH: 3999'-4220' sand-oil frac w/ 11,000# sand & 12,600gal #2 diesel oil [1955] PL: 4578'-4825' sand-oil frac w/ 15,000# sand & 13,000gal #2 diesel oil
	10tai Deptit. 4825	

Proposed WBD GL: 5919' KB: 10 JONES A LS 002-CH/MV TOC: Surface (circ.) Chacra / Mesaverde API # 300450754300 Surface Casing Data SEC 11, T28N, R8W 12-1/4" Hole NEW MEXICO 9-5/8", 25.4#, Armco SW @ 171' 125 sxs cmt TOC: 1615' (temp survey 3/5/55)

Tubing Details 2-3/8", 4.7#, J-55 @ 4580' KB

Nipple Data Stop in X-nipple X-Nipple @ +/- 4578'

bp

End of Tubing +/- 4580' KB

Chacra Perforations +/- 3330'-3610' KB gross

Production Casing Data

8-3/4" Hole 7", 20 (97jts) & 23# (26jts), J-55 ST&C @ 3999" 500 sxs 50/50 poz cmt

<u>Mesaverde Completion</u> 3999'-4800' (6-1/4" Openhole) [2004] Frac w/ 228,054# 16/30 Brady snd/Propnet & 70Q N2 foam, 2020# max pressure [1955] CH: 3999'-4220' sand-oil frac w/ 11,000# sand & 12,600gal #2 diesel oil [1955] PL: 4578'-4825' sand-oil frac w/ 15,000# sand & 13,000gal #2 diesel oil

Total Depth: 4825'

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August 31, 2015

Ms. Toya Colvin – Regulatory Analyst BP America Production Company 737 N. Eldridge Parkway Houston, TX 77079

RE: API # 30-045-07543-MV Section 11-T28N-R8W San Juan County, NM, and API #30-045-07543-Chacra Section 11-T28N-R8W San Juan County, NM

Ms. Colvin:

On behalf of BP America Production Company ("BP"), operator of the Jones A LS 002 (MV) a 291.96 acre non-standard unit defined as All of Fraction Section 11 and the Jones A LS 002 (Chacra), a 145.7 acre non-standard unit defined as SW/4 of Fraction Section 11, I have reviewed BP's division order records and other title records concerning the above reference wells and determined the following WI interest for both:

The Jones A LS 002 - MV and the Jones A LS 002 – Chacra consist of one (1) State lease: SF-078390: 291.96 Acres, 1/8th Royalty

Jones A LS 002 - MV BP America Production Co.	(API #3004507543)	WI 100.0%
Jones A LS 002 – Chacra BP America Production Co	(API #3004507543)	WI 100.0%

Please contact me at x1988 if you have any questions concerning this topic.

7. Hagudm

Sincerely, Craig T. Ferguson Land Negotiator BP America Production Co. Lower 48 Onshore

> Craig T. Ferguson craig.ferguson@bp.com 281-366-1988 (direct)

E3, 12.173B 737 N. Eldridge Parkway Houston, Texas 77079

OIL CONS. DIV DIST. 3

OCT 26 2015

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

AMENDED REPORT

		W	ELL LO	CATION	AND ACR	EAGE DEDIC	ATION PLA'	Г		
¹ A	PI Numbe	r		² Pool Code		³ Pool Name				
30-	045-0754	13		72319		Blanco-Mesaverde				
⁴ Property C 000759		⁵ Property Name Jones A LS 2						Well Number 2		
⁷ OGRID N 000778		⁸ Operator Name ⁹ Elevation BP America Production Company 5919						⁹ Elevation 5919		
	1.	1.00			¹⁰ Surface I	Location				
UL or lot no. M	Section 11	Township 28N	Range 08W	Lot Idn	Feet from the 1150	North/South line South	Feet from the 890	East/West line West	County San Juan	
			¹¹ Bot	tom Hol	e Location If	Different Fron	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
¹² Dedicated Acres 291.96	¹³ Joint o	r Infill ¹⁴ C	onsolidation C	ode ¹⁵ Ord	ler No.	R-11363				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Date Date date
RVEYOR CERTIFICATION w certify that the well location shown on this s plotted from field notes of actual surveys w me or under my supervision, and that the true and correct to the best of my belief. Survey e and Seal of Professional Surveyor: Previously Filed
y me o true o Survey e and S

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number -045-0754			² Pool Code 82329		³ Pool Name Otero Chacra				
⁴ Property 0 00075		⁵ Property Name Jones A LS						6 V	⁶ Well Number 2	
⁷ OGRID 00077								Elevation 5919		
4.2 2 1	14.52	8.24 2			¹⁰ Surface I	Location				
UL or lot no. M	Section 11	Township 28N	Range 08W	Lot Idn	Feet from the 1150	North/South line South	Feet from the 890	East/West line West	County San Juan	
	775		¹¹ Bot	tom Hol	e Location If	Different Fron	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
¹² Dedicated Acres	s ¹³ Joint of	r Infill ¹⁴ C	onsolidation Co	ode ¹⁵ Ore	der No.	R-11363				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				¹⁷ OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete
				to the best of my knowledge and belief, and that this organization either
and the second second				owns a working interest or unleased mineral interest in the land including
E				the proposed bottom hole location or has a right to drill this well at this
		OIL CONS. DIV I	DIST. 3	location pursuant to a contract with an owner of such a mineral or working
the second second				interest, or to a voluntary pooling agreement or a compulsory pooling
the second second	11.1.2	OCT 26 20	015	order heretofore entered by the division.
		001 #0		1 10 10/ 1
1 M				Signature Date
C				Torontia
1	1 J. 14			Toya Colvin Printed Name
A start				Toya.Colvin@bp.com
· · · · · · · · · · · · · · · · · · ·	C 1 1 2			E-mail Address
				ALL STREET
March 1997				¹⁸ SURVEYOR CERTIFICATION
A CONTRACTOR OF A CONTRACTOR OF A CONTRACTOR OF A CONTRACTOR AND A CONTRAC				I hereby certify that the well location shown on this
1 4 M 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				plat was plotted from field notes of actual surveys
				made by me or under my supervision, and that the
				same is true and correct to the best of my belief.
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1				the second s
Carl San Stre	All the second sec			Date of Survey
Second Second				Signature and Seal of Professional Surveyor:
				Signature and Seal of Professional Surveyor.
				and the second
890'				
1150	1			Previously Filed
E -				
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and the second				Certificate Number