21/0 5							
orm 3160-5 August 2007) DI	UNITED STATES				OMB N	APPROVED O. 1004-0135 July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMSF078390 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. SCR276						
1. Type of Well	A CONTRACTOR	111	17. 10.		8. Well Name and No.		-
Oil Well 🛛 Gas Well 🗋 Ot			1.1	1. 1. 1. 1	HUGHES COM 5E 9. API Well No.		
2. Name of Operator BP AMERICA PRODUCTION	I CO. E-Mail: Toya.Colvin	TOYA COLV n@bp.com	IN	· Passing	30-045-25563-00-C1		
a. Address 200 ENERGY CT. FARMINGTON, NM 87401		3b. Phone No Ph: 281-36	. (include area code 6-7148	:)	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE		
Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)	2 (2 T		11. County or Parish,	and State	é.
Sec 10 T28N R8W SWSW 11 36.671680 N Lat, 107.673800			535		SAN JUAN CO	UNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	1		ТҮРЕ О	F ACTION		1 fait	
C Nation of Latent	Acidize	Dee	pen	Product	tion (Start/Resume)	U Water Shut-	Off
Notice of Intent	Alter Casing	Frac	ture Treat	Reclam	ation	U Well Integr	y
□ Subsequent Report	Casing Repair	D New	Construction	Recom	□ Recomplete		
Final Abandonment Notice	Change Plans	D Plug	g and Abandon	Tempor	rarily Abandon	Subsurface Comming	
Tinai Abandonment Notice							
3. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re- bandonment Notices shall be file final inspection.)	nt details, includi give subsurface the Bond No. or sults in a multipl ed only after all t	ing estimated startin locations and meas n file with BLM/BL e completion or rec requirements, inclu-	ured and true ve A. Required su ompletion in a ding reclamation	roposed work and appro- ertical depths of all pertin bsequent reports shall be new interval, a Form 316 n, have been completed,	filed within 30 day 0-4 shall be filed or	ce
BP 3. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the BP America Production Comp the Otero Chacra, Blanco-Me like to submit an updated proce Please see the attached proce	peration (clearly state all pertiner ally or recomplete horizontally, ork will be performed or provide d operations. If the operation re- bandonment Notices shall be file final inspection.) Dany applied for and receive saverde, and Basin Dakot cedure of the proposed Tri- edure including wellbore d	nt details, includi give subsurface the Bond No. or sults in a multipl ed only after all ved approval a formations i-Mingle open liagrams, and	ing estimated startin locations and meas in file with BLM/BL e completion or rec requirements, inclu- to tri-mingle the in 2009 with DH ations.	ng date of any p ured and true ve A. Required su completion in a i ding reclamatio subject well IC 4172. BP	roposed work and appro ertical depths of all perti- bsequent reports shall be new interval, a Form 316 n, have been completed, in would	filed within 30 day 0-4 shall be filed or	ce
BP 3. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f BP America Production Comp the Otero Chacra, Blanco-Me like to submit an updated prod	peration (clearly state all pertiner ally or recomplete horizontally, ork will be performed or provide d operations. If the operation re- bandonment Notices shall be file final inspection.) Dany applied for and receive saverde, and Basin Dakot cedure of the proposed Tri- edure including wellbore d	nt details, includi give subsurface the Bond No. or sults in a multipl ed only after all ved approval a formations i-Mingle open liagrams, and	ing estimated startin locations and meas in file with BLM/BL e completion or rec requirements, inclu- to tri-mingle the in 2009 with DH ations.	ng date of any p ured and true ve A. Required su completion in a i ding reclamatio subject well IC 4172. BP	roposed work and approx ertical depths of all pertir bsequent reports shall be new interval, a Form 316 n, have been completed, in would	ent markers and zo filed within 30 day i0-4 shall be filed or and the operator ha:	ce
BP 3. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f BP America Production Comp the Otero Chacra, Blanco-Me like to submit an updated proce Please see the attached proce In accordance with NMOCD F	peration (clearly state all pertiner ally or recomplete horizontally, ork will be performed or provide d operations. If the operation re- bandonment Notices shall be file final inspection.) Dany applied for and receive saverde, and Basin Dakot cedure of the proposed Tri- edure including wellbore d	nt details, includi give subsurface the Bond No. or sults in a multipl ed only after all ved approval a formations i-Mingle open liagrams, and	ing estimated startin locations and meas in file with BLM/BL e completion or rec requirements, inclu- to tri-mingle the in 2009 with DH ations.	ng date of any p ured and true ve A. Required su completion in a i ding reclamatio subject well IC 4172. BP	roposed work and approx ertical depths of all pertin besquent reports shall be new interval, a Form 316 n, have been completed, in would	ent markers and zo filed within 30 day 0-4 shall be filed or and the operator has ST. 3	ce
BP 3. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f BP America Production Comp the Otero Chacra, Blanco-Me like to submit an updated proce Please see the attached proce In accordance with NMOCD F	peration (clearly state all pertiner ally or recomplete horizontally, ork will be performed or provide d operations. If the operation re- bandonment Notices shall be file final inspection.) Dany applied for and receive saverde, and Basin Dakot cedure of the proposed Tri- edure including wellbore d	nt details, includi give subsurface the Bond No. or sults in a multipl ed only after all ved approval a formations i-Mingle open liagrams, and	ing estimated startin locations and meas in file with BLM/BL e completion or rec requirements, inclu- to tri-mingle the in 2009 with DH ations.	ng date of any p ured and true ve A. Required su completion in a i ding reclamatio subject well IC 4172. BP	roposed work and approx ertical depths of all pertir bsequent reports shall be new interval, a Form 316 n, have been completed, in would	ent markers and zo filed within 30 day 0-4 shall be filed or and the operator has ST. 3	ce
 BP 3. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f BP America Production Comp the Otero Chacra, Blanco-Me like to submit an updated proce Please see the attached proce In accordance with NMOCD F operations. 14. Thereby certify that the foregoing is 	eration (clearly state all pertiner ally or recomplete horizontally, ork will be performed or provide d operations. If the operation re- bandonment Notices shall be file final inspection.) Dany applied for and receive saverde, and Basin Dakot cedure of the proposed Tr edure including wellbore d Pit Rule 19.15.17.9 NMAC Pit Rule 19.15.17.9 NMAC	nt details, includi give subsurface the Bond No. or sults in a multipl ed only after all i wed approval a formations i-Mingle oper- liagrams, and , BP will use a 319254 verifie PRODUCTIO	ing estimated startin locations and meas a file with BLM/BL e completion or rec requirements, inclu- to tri-mingle the in 2009 with DH ations. I C-102 plats. a closed-loop sy d by the BLM We N CO., sent to th GADIR ELMADA	ng date of any p ured and true ve A. Required su ompletion in a i ding reclamation subject well IC 4172. BP ystem during	roposed work and approx ertical depths of all pertin bsequent reports shall be new interval, a Form 316 n, have been completed, in would IL CONS. DIV DI OCT 21 201: System	ent markers and zo filed within 30 day 0-4 shall be filed or and the operator has ST. 3	ce
3. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f BP America Production Comp the Otero Chacra, Blanco-Me like to submit an updated proce Please see the attached proce In accordance with NMOCD F operations.	eration (clearly state all pertiner ally or recomplete horizontally, ork will be performed or provide d operations. If the operation re- bandonment Notices shall be file final inspection.) Dany applied for and receive saverde, and Basin Dakot cedure of the proposed Tr edure including wellbore d Pit Rule 19.15.17.9 NMAC Pit Rule 19.15.17.9 NMAC	nt details, includi give subsurface the Bond No. or sults in a multipl ed only after all i wed approval a formations i-Mingle oper- liagrams, and , BP will use a 319254 verifie PRODUCTIO	ing estimated startin locations and meas a file with BLM/BL e completion or rec requirements, inclu- to tri-mingle the in 2009 with DH ations. I C-102 plats. a closed-loop sy d by the BLM We N CO., sent to th GADIR ELMADA	ng date of any p ured and true ve A. Required su ompletion in a i ding reclamation subject well IC 4172. BP ystem during	roposed work and approx ertical depths of all pertin bsequent reports shall be new interval, a Form 316 n, have been completed, in would IL CONS. DIV DI OCT 21 201: System	ent markers and zo filed within 30 day 0-4 shall be filed or and the operator has ST. 3	ce
Specifies Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f BP America Production Comp the Otero Chacra, Blanco-Me like to submit an updated proce Please see the attached proce In accordance with NMOCD F operations. It hereby certify that the foregoing is Mame (Printed/Typed) TOYA COM	s true and correct. Electronic Submission) Submission)	nt details, includi give subsurface the Bond No. or sults in a multipl ed only after all u ved approval a formations i-Mingle oper- liagrams, and , BP will use BP will use 319254 verifie PRODUCTIO ng by ABDEL	ing estimated startin locations and meas in file with BLM/BL e completion or rec requirements, inclu- to tri-mingle the in 2009 with DH ations. I C-102 plats. I C-102 plat	ng date of any p ured and true ve A. Required su completion in a i ding reclamatio subject well IC 4172. BP ystem during () () () () () () () () () () () () ()	roposed work and approx ertical depths of all pertin bsequent reports shall be new interval, a Form 316 n, have been completed, in would IL CONS. DIV DI OCT 21 201: DSystem 015 (16AE0061SE) ALYST	ent markers and zo filed within 30 day 0-4 shall be filed or and the operator has ST. 3	ce
BP Anerica Production Completed production of the involved testing has been completed. Final Addetermined that the site is ready for the Otero Chacra, Blanco-Me like to submit an updated production Completes see the attached production Completes are the attached production and the Otero Chacra, Blanco-Me like to submit an updated production and the Otero Chacra, Blanco-Me like to submit an updated production and the Otero Chacra, Blanco-Me like to submit an updated production and the Otero Chacra, Blanco-Me like to submit an updated production and the Otero Chacra, Blanco-Me like to submit an updated production and the Otero Chacra, Blanco-Me like to submit an updated production and the Otero Chacra, Blanco-Me like to submit an updated production and the Otero Chacra, Blanco-Me like to submit an updated production and the Otero Chacra, Blanco-Me like to submit an updated production and the Otero Chacra, Blanco-Me like to submit an updated production and the Otero Chacra, Blanco-Me like to submit an updated production and the Otero Chacra, Blanco-Me like to submit an updated production and the Otero Chacra, Blanco-Me like to submit an updated production and the Otero Chacra, Blanco-Me like to submit an updated production and the Otero Chacra, Blanco-Me like to submit an updated production and the Otero Chacra, Blanco-Me like to submit an updated production and the Otero Chacra, Blanco-Me like to submit an updated production and the Otero Chacra, Blanco-Me like to submit an updated production and the Otero Chacra, Blanco-Me like to submit an updated production and the Otero Chacra, Blanco-Me like to submit an updated production and the otero Chacra, Blanco-Me like to submit an updated production and the Otero Chacra, Blanco-Me like to submit an updated production and the otero chacra, Blanco-Me like to submit an updated production and the otero chacra, Blanco-Me like to submit an updated production and the otero chacra, Blanco-Me like to submit an updated production and the otero chacra, Blanco-Me like t	eration (clearly state all pertiner ally or recomplete horizontally, ork will be performed or provide d operations. If the operation re- bandonment Notices shall be file final inspection.) oany applied for and receive saverde, and Basin Dakot cedure of the proposed Tri edure including wellbore of Pit Rule 19.15.17.9 NMAC	nt details, includi give subsurface the Bond No. or sults in a multipl ed only after all u ved approval a formations i-Mingle oper- liagrams, and , BP will use BP will use 319254 verifie PRODUCTIO ng by ABDEL	ing estimated startin locations and meas in file with BLM/BL e completion or rec requirements, inclu- to tri-mingle the in 2009 with DH ations. I C-102 plats. I C-102 plat	ng date of any p ured and true ve A. Required su completion in a i ding reclamatio subject well IC 4172. BP ystem during () () () () () () () () () () () () ()	roposed work and approx ertical depths of all pertin bsequent reports shall be new interval, a Form 316 n, have been completed, in would IL CONS. DIV DI OCT 21 201: DSystem 015 (16AE0061SE) ALYST	ent markers and zo filed within 30 day 0-4 shall be filed or and the operator has ST. 3	ce
Be Specifie Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the word following completion of the involved testing has been completed. Final A determined that the site is ready for f BP America Production Compt the Otero Chacra, Blanco-Me like to submit an updated proce Please see the attached proce In accordance with NMOCD F operations. It I hereby certify that the foregoing is Name (Printed/Typed) TOYA CO Signature (Electronic 1)	eration (clearly state all pertiner ally or recomplete horizontally, ork will be performed or provide d operations. If the operation re- bandonment Notices shall be file final inspection.) Dany applied for and receive saverde, and Basin Dakot cedure of the proposed Tri- edure including wellbore of Pit Rule 19.15.17.9 NMAC Pit Rule 19.15.17.9 NMAC strue and correct. Electronic Submission #: For BP AMERICA tted to AFMSS for procession DLVIN Submission)	nt details, includi give subsurface the Bond No. or sults in a multipl ed only after all u ved approval a formations i-Mingle oper- liagrams, and , BP will use BP will use 319254 verifie PRODUCTIO ng by ABDEL	ing estimated startin locations and meas in file with BLM/BL e completion or rec requirements, inclu- to tri-mingle the in 2009 with DH ations. I C-102 plats. I C-102 plat	ng date of any p ured and true ve A. Required sul ompletion in a i ding reclamatio subject well IC 4172. BP ystem during () () () () () () () () () ()	roposed work and approx ertical depths of all pertin bsequent reports shall be new interval, a Form 316 n, have been completed, in would IL CONS. DIV DI OCT 2 1 201: DSystem D15 (16AE0061SE) ALYST SE	ent markers and zo filed within 30 day 0-4 shall be filed or and the operator has ST. 3	es. ce
3. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f BP America Production Comp the Otero Chacra, Blanco-Me like to submit an updated proce Please see the attached proce In accordance with NMOCD F operations.	Approval of this notice does utable title to those rights in the	nt details, includi give subsurface the Bond No. or sults in a multipl ed only after all in ved approval a formations i-Mingle oper- liagrams, and , BP will use a BP will use a B19254 verifie PRODUCTIO ng by ABDEL	ing estimated startin locations and meas a file with BLM/BL e completion or rec requirements, inclu- to tri-mingle the in 2009 with DH ations. I C-102 plats. a closed-loop sy d by the BLM We N CO., sent to the GADIR ELMADA Title REGUI Date 10/09/2 LOR STATE	ag date of any p ured and true ve A. Required su ompletion in a i ding reclamatio subject well IC 4172. BP ystem during () () () () () () () () () () () () ()	roposed work and approx ertical depths of all pertin bsequent reports shall be new interval, a Form 316 n, have been completed, in would IL CONS. DIV DI OCT 2 1 201: DSystem D15 (16AE0061SE) ALYST SE	ST. 3	es. ce

Hughes Com 005E-MV/DK

API # 30-045-25563-00 Location: Unit M - Sec 10 - T28N - R08W San Juan County, New Mexico

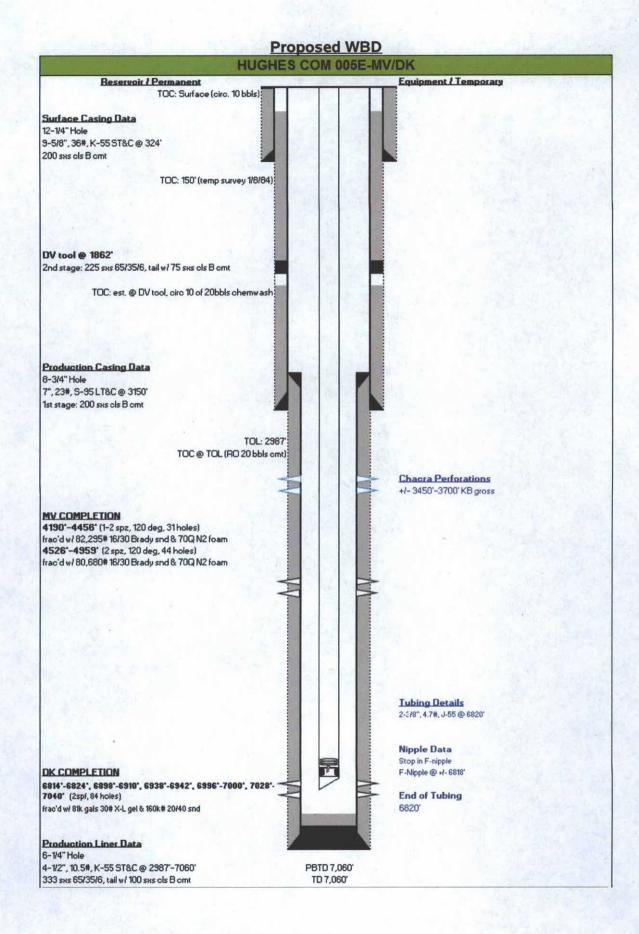
Reason/Background for Job

The proposed work is to pull the current completion, set a plug above the Mesaverde, recomplete to the Chacra formation, and trimingle the Chacra, Mesaverde, and Dakota formations.

The Hughes Com 005E-MV/DK is currently configured as a downhole commingled Mesaverde/Dakota producer originally completed as DK-only in 1984. The well was recompleted to the MV in 2002 and is currently flowing with a plunger and wellhead compression. The well has been identified as a Chacra pay-add candidate based on offset production.

Basic job procedure

- 1. Pull tubing
- 2. Set 4-1/2" composite plug @ +/- 3700' KB
- 3. Perforate Chacra formation (+/- 3450'-3700'KB gross interval)
- 4. Fracture stimulate Chacra formation
- 5. Drill out/Clean out to PBTD
- 6. Run production tubing and downhole trimingle Chacra, Mesaverde, & Dakota
- 7. Land tubing @ +/- 6820' KB
- 8. Return well to production



District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

AMENDED REPORT

1.	DI N		1	² Pool Code	in the more	EAGE DEDIC.			Jan Barrison Contraction of the
¹ API Number 30-045-25563						³ Pool Name			
30-	045-2550	13	1. Esh - 6	71599	and the second	Basin Dakota			
⁴ Property C	ode	⁵ Property Name					.11	⁶ Well Number	
000700		Hughes Com						5E	
⁷ OGRID N	io.	* Operator Name					,	* Elevation	
000778		BP America Production Company					Sec. Star	6043	
	Sun Fr	S. S.	25. 10		¹⁰ Surface I	ocation		A CONTRACT	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	10	28N	08W	2.15.1	1120	South	850	West	San Juan
The second	nek-let	No.	" Bot	tom Hol	e Location If	Different Fron	1 Surface	a start	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dudiested Asses	10	· · · 10	1.0. 3	. 18.0					
¹² Dedicated Acres 335.11	¹³ Joint of	r Infill " C	Consolidation Co	ode ¹⁵ Ord		R-11363			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	Section 9- Full View- Units I, O, P Lot 1	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belof, and that this organization either awns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore emered by the division.
		Joya Colvin <u>Toya Colvin</u> Printed Name <u>Toya, Colvin@bp.coin</u> <u>E-mail Address</u>
Section 9 Lot 1	Section 10-Units M, N, O, J, K, L	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
. Cal	Unit M	Date of Survey Signature and Seal of Professional Surveyor:
	850' .0	Previously Filed Certificate Number

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

AMENDED REPORT

La set a				² Pool Code 82329		³ Pool Name Otero Chacra				
⁴ Property C 000700	Section 1	⁵ Property Name Hughes Com						¢ H	⁶ Well Number 5E	
⁷ OGRID M 000778		⁶ Operator Name BP America Production Company					9	⁹ Elevation 6043		
	16.12	Real.		a state	¹⁰ Surface I	ocation	The second			
UL or lot no. M	Section 10	Township 28N	Range 08W	Lot Idn	Feet from the 1120	North/South line South	Feet from the 850	East/West line West	County San Juan	
Var. Stat		202	¹¹ Bot	tom Hol	e Location If	Different From	1 Surface	C. THERE Y		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
¹² Dedicated Acres 147.6	¹³ Joint of	r Infill 14 (Consolidation Co	ide 15 Ord		R-11363				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and behef, and that this organization either owres a working interest or infeased mineral interest in the kand including the proposed hottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling agter herciafore entered by the division.
		<u>Toya Colvin</u> <u>Toya Colvin</u> <u>Toya Colvin</u> <u>Toya Colvin</u> <u>Toya Colvin</u> <u>E-mail Address</u>
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
850'		Date of Survey Signature and Seal of Professional Surveyor: Previously Filed Certificate Number