,à					
Submit 1 Copy To Appropriate District State of	ppropriate District State of New Mexico				
Office	ls and Natural Resources	Form C-103 Revised July 18, 2013			
District 1 – (575) 393-6161 Energy, Milnera 1625 N. French Dr., Hobbs, NM 88240	is and Natural Resources	WELL API NO. Various – See Attachment			
District II - (575) 748-1283	RVATION DIVISION				
011 5. 1 list St., Altesia, 1411 00210		5. Indicate Type of Lease			
1000 Rio Brazos Rd Aztec NM 87410	th St. Francis Dr.	FED ⋈ STATE ⋈ FEE □			
<u>District IV</u> – (505) 476-3460 Santa	Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM		Various – See Attachment			
87505					
SUNDRY NOTICES AND REPORTS	ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DI	Various – See Attachment 8. Well Number				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FO					
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	Various – See Attachment				
2. Name of Operator		9. OGRID Number			
Encana Oil & Gas (USA) Inc.		282387			
3. Address of Operator		10. Pool name or Wildcat			
370 17th Street, Suite 1700, Denver, CO 80202		Various – See Attachment			
4. Well Location Various – See Attachment					
SHL Unit Letter					
Section Township Range NMPM County	I I DD DVD DE CD				
11. Elevation (Show	whether DR, RKB, RT, GR, et	c.)			
		中国共和国企业,自己的企业,企业的企业的企业			
10 01 1					
12. Check Appropriate Box to	Indicate Nature of Notice	e, Report or Other Data			
NOTICE OF INTENTION TO:	1 611	DOCUMENT DEPORT OF			
PERFORM REMEDIAL WORK PLUG AND ABANDO		BSEQUENT REPORT OF:			
TEMPORARILY ABANDON CHANGE PLANS					
PULL OR ALTER CASING MULTIPLE COMPL					
DOWNHOLE COMMINGLE	☐ CASING/CEME	NT JOB			
CLOSED-LOOP SYSTEM					
OTHER:	OTHER: Well	Communication			
13. Describe proposed or completed operations. (Clear					
of starting any proposed work). SEE RULE 19.15					
proposed completion or recompletion.		ompletions. This is well on a single in or			
In accordance with the Aztec District III's Notice	to Operators dated Marc	h 23, 2015, Encana Oil & Gas (USA)			
Inc. (Encana) submits the attached information for					
Affected Well(s):					
Lybrook I02-2308 01H 30-045-353	65	OIL CONS. DIV DIST. 3			
		and blo blo i. 5			
Lybrook I02-2308 02H 30-045-354	92	OCT 3 0 2015			
		001 9 0 2015			
	7 3				
In	complete				
I hereby certify that the information above is true and comp	olete to the best of my knowled	ige and belief.			
SIGNATURE IN ME	TTLE Manager San Juan Deve	Plopment DATE (U-28-15			
SIGNATORE T	ITEE Wallager Sall Juan Deve	Hopment DATE (V A) (1			
Type or print name: Tim Smith E-n		HONE: 720-876-5471			
	ENIED				
APPROVED BY:	LIVILD	DATE			
Conditions of Approval (if any):		7 1 - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			

Affected Well Information											
Well Name	Well API#	Operator	Producing Interval	Date Affected	Communication Type	Volume	Highest Pressure Observed	Standard Operating Pressure	Results of Communication		
Lybrook 102-2308 01H	30-045-35365	Encana	Gallup	8/7/2015	Pressure	Unknown	Csg Pres - 337 psi	Csg Pres - 215 psi	Gas increased from 295 mcfd to 440 mcfd. Nitrogen increased from 3% to 9%.		
Lybrook 102-2308 02H	30-045-35492	Encana	Gallup	8/10/2015	Pressure	Unknown	Csg Pres - 260 psi	Csg Pres - 230 psi	No significant change in gas rate. Nitroger increased from 3% to 8%.		