

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-045-35449 & 30-045-35450
5. Indicate Type of Lease
Fed ☒ STATE ☐ FEE ☐
6. State Oil & Gas Lease No.
NM 42059

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Good Times P36A-2410
2. Name of Operator Encana Oil & Gas (USA) Inc.	8. Well Number 01H & 03H
3. Address of Operator 370 17th Street, Suite 1700, Denver, CO 80202	9. OGRID Number 282327
4. Well Location SHL Unit 01H: Letter P: 314 feet from SOUTH line and 850 feet from EAST line & 03H: Letter P: 341 feet from the SOUTH line and 837 feet from EAST line Section 36 Township 24N Range 10W NMPM County San Juan	10. Pool name or Wildcat South Bisti Gallup
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,866' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Well Communication ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In accordance with the Aztec District III's Notice to Operators dated March 23, 2015, Encana Oil & Gas (USA) Inc. (Encana) submits the below information for the Good Times P36A-2410 01H & 03H stimulated wells. Please refer to the attached table for information on Encana's affected well.

Producing Interval	Gallup
Start Date	07/13/2014
End Date	07/27/2014
Stimulation Type	Pressure
Stimulation Pressure (psi)	4,900 psi
Stimulation Volume Sand (lbs/stage)	386,000 lbs
Stimulation Volume Water (bbls/stage)	2,200 bbls
Stimulation Volume Nitrogen (scf/stage)	3.7 MMscf

OIL CONS. DIV DIST. 3

OCT 30 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Manager San Juan Development

DATE

10-28-15

Type or print name: Tim Smith

E-mail address: Tim.Smith@encana.com

PHONE: 720-876-5471

For State Use Only

ACCEPTED FOR RECORD

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Affected Well Information									
Well Name	Well API#	Operator	Producing Interval	Date Affected	Communication Type	Volume	Highest Pressure Observed	Standard Operating Pressure	Results of Communication
Good Times D06-2309 01H	30-045-35419	Encana	Gallup	7/15/14	Pressure	UNK	661	350 psi	Temporary increase in casing pressure. Temporary increase in gas production. Temporary increase in nitrogen content.
Good Times D06-2309 01H	30-045-35419	Encana	Gallup	7/28/14	Pressure	UNK	795	350 psi	Temporary increase in casing pressure. Temporary increase in gas production. Temporary increase in nitrogen content.