

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WPX Energy Company LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
820' FSL & 960' FWL SEC 9 31N 5W

5. Lease Serial No.

SF-078763

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMNM78407E

8. Well Name and No.
Rosa Unit #045

9. API Well No.
30-039-23013

10. Field and Pool or Exploratory Area
BLANCO MV

11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other / _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well is Plugged and Abandon on 10/13/15 per attached report.

10/7/15/15- R.U. day light pulling unit preform start well. Ck well psi. 2-3/8 tbg 270# 7' x 4-1/2 csg 620# BH open prior to moving onto loc. Left open for c&y. Will shut in over night. R.U. relief lines open to pit, blow down well, R.U. pump to tbg pump 30 bbl. Kill ND W.H. N.V. BOP R.U. work floor& tbg equip. Attempt pull hanger, was stuck, pull up to 60k. Let sit for couple min. Pop free, pull up 2 jts, make sure tbg free, comeback down. SIW secure loc. SDFD

10/8/15- Ck well psi. 0# tbg 230# csg 10# BH RU relief lines open to pit, blow well down. Tally & tooth w/ 184 jts LD 9 jts w/ total 193 jts total on loc. Total tbg tally 5914' P.U. 4-1/2 APlus string mill TIH w/ 184 jts LD 2 jts w/ total 11 jts on float TOOH w/ 182 jts LD 4-1/2 APlus string mill to 5660' P.U. 4 1/2 DHS CR TIH w/ 182 jts P.U. 1 jt set CR @ 5625' R.U. pump to tbg pump 16 bbls fresh H2O P.U. tbg to 1250# good release off CR Pump & est. circ. out csg w/ 144 bbls + add. 46 bbls clean up, returns w/ 200 bbls total P.T. Csg to 800# for 30 min. Good release psi. LD 1 jnt w/ total 11 jts on float tooth w/ 182 jts LD setting tool top off csg w/ 10 bbls fresh H2O

10/9/15- Ck well psi. tbg none csg 150# (blew down instantly just a puff) BH0 # RU relief open to pit csg still full H2O.

log cbl from CR 5625' - 0' est. good toc @ 2100' & 2100'-600

P#1 (MV) 12 sks 14.16 cu/ft 1.18 yield 15.7# class B cmt. fr. 5625' - 5466' TOC. LD 37 jnts w/ total 47 jnts on float EOT @ 4490' R.U. pump to tbg Pump & est. circ. w/ 2 bbls

P#2 (Chacra, 7 csg shoe, L.T.) M&P 77 sks 90.86 cu/ft 1.18 yield class B cmt. fr. 4490' - 3642' TOC. LD 34 jnts w/ total 81 jnts on float P.U. 14' sub EOT @ 3455' R.U. pump to tbg Pump & est. circ. w/ 2.5 bbls

P#3 (P.C. & Ftl) M&P 80 sks 94.4 cu / ft 15.8# 1.18 yield class B cmt. fr. 3455' - 3039' TOC. LD 14' sub LD 20 jnts w/ total 101 jnts P.U. 12' sub EOT @ 2844' SIW Secure loc. SDFD- NOTIFIED AND RECEIVED VERBAL FROM JOHN HAGSTROM BLM AND BRANDON POWLELL OCD TO COMBINE PLUG 1 & 2.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 10/21/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NOCD

10/10/15-10/11/15- SDF WEEKEND

10/12/15- Ck pressures tbg, csg & B.H. 0 Attempt to load csg, pump 2 bbls tbg pressured-up, unable to pump down tbg. LD 1-12' sub, S.B. 41 stands, LD 10 jnts, 8 jts cemented-up P.U. 1.3' plugging sub, TIH w/ 41 stands, P.U. 11 total jts, tag on 93 w/ 10' stick. Tag at 3051' Ok'd by John Hagstown w/ BLM who required to tag plug #3 (PC / FT) LD tbg up to 2832' w/ 101 jts on float, P.U. 1-12' sub EOT 2844'
Load csg w/ 13 1/2 bbls, pump plug #4 (Kirtland / O.A) w/ 62 sks 73.16 cu / ft 15.6# class B cement 2844 - TOC 2522'. LD 42 jts up to 1546' SB 2.5 stands. Perf out 1545' w/ 3 3 1/8 HSC
Attempt to est. rates, pressured up to 1200' 3x, Blow off 300# in 3 min. Ok'd by BLM rep to do inside plug. from 1595-1445'. TIH w/ 25 stands, P.U. 2 jts EOT 1609 Load csg w/ 1 bbls, Pump plug #5 w/ 47 sks 67.26 cu/ft 1607 TOC 1313 LD 52 jts Perf out 279' w/ 3-3 1/8 HSC.Est. circ. out B.H. w/ 15 bbls, circ. down w/ 12 bbls more. Pump plug #6 (surface) w/ 117 sks 138.06 cu/ft 15-1 # B cement from 279' to surface, circ. good cement out B.H.

10/13/15- Ck well psi. No tbg 0# csg 0# BH Open R.D. all tbg equip. R.D. work floor ND BOP dig out W.H. Preform hot work permit cut W.H. found cmt. 60' from surface in 7" & 7' in 7" x 9-5/8" Install DHM M&P 40 sks to set DHM RD pump & cmt. equip. Set BOP back on pump RD daylight pulling unit, clean & secure loc. MOL

Today's Date: 10/20/15

Rosa Unit #45

Proposed P&A

Blanco Mesaverde

820' FSL & 960' FWL, Section 9, T-31-N, R-5-W
Rio Arriba County, NM / API #30-039-23013

Spud: 7/25/82
Comp: 9/28/82
Elevation: 6558' KB
6544' GI

P&A- 10/13/15

