

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 01 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

Farmington Field Office  
Bureau of Land Management  
5. Lease Serial No.  
NMSF-078767

SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

OIL CONS. DIV DIST. 3

☐ Oil Well ☒ Gas Well ☐ Other

OCT 06 2015

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1391' FNL & 902' FWL SEC 12 31N 6W

BHL: 286' FNL & 1239' FEL SEC 12 31N 6W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
NMNM78407E

8. Well Name and No.  
Rosa Unit #226A

9. API Well No.  
30-039-27817

10. Field and Pool or Exploratory Area  
Basin Fruitland Coal

11. Country or Parish, State  
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/22/15 - MIRU A-Plus. Check well PSI: tbg 0# csg 725# BH 0#, blew down well. H2S 0 ppm. LD polish rod, 2', 2x6', 124 3/4 rods, 3k bars, and pump. SDFD

9/23/15- Bump test al H2S monitors check well PSI. Tbg 10# csg 320# BH 0# RI relief. Blew down ND WH ND BOP. TOOH on jts #68 found what to be turn down collars on tubing.

9/24/15- Bump test al H2S monitors check well PSI. Tbg 200# csg 320# BH 0# RI relief. si 2-7/8" TOOH with 22 jnts LD 9 jnts, MA total 99 jnts on location, 1 jts 2-3/8 PU 7" A plus string Mill attempt to run 7" string mill would not go in Wait on orders from WPX. Per Walter Gauge with BLM (on location), 5-1/2" casing in well ok to proceed as procedure 5-1/2" casing. 5-1/2" string mill fits read old reports that the 5-1/2" string was ran to surface. PU 5-1/2" DHS CR TIHW/ tally with 92 jnts set @ 2974'. RU pump to tbg pump 14 bbls PT tubing to 1000# good. Pump and est circ with 70 bbls fresh H2O and add 40 bbls total 110 bbls Attempt to pressure test pump and est rate 3 bbls a min @ 500# kick out pump 500#-300# 30 sec 300#-0# 20 min. Attempt pump plug issues with cmt truck. P#1 M&P 88 sks 103.84 cuft 15.7# 1.18 yld class B cmnt from 2974'-2178' TOC LD 24 jnts with total 31 jnts on float TOOH w/ 68 jnts LD cr setting tool. PU 4" tbg sub TIH with 48 jts EOT @ 1552'. NOTE: Unable to find any other valves on WH PI BH would not take any H2O. Walter Gauge with BLM ok spot inside plug on P#3 no perf on 9/24/15 @ 9:45 am Walter Gauge w/ BLM. SDFD

9/25/15- Bump test al H2S monitors check well PSI. Tbg 0# csg 0# BH 0# RI relief no H2S. TIH with 20jnts. PU 6 jnts on #75 15' in tag TOC @ 2400' min. 2356' short 42" RU pump to tbg pump and est circ with 3 bbls PT casing to 800# PT good for 30 min. RU 16' subs EOT @ 2400'. P#1 12 sks 14.16 cuft 15.8# 1.18 yld class B cmt. 2400'-2291' TOC. LD 16' sub 34 jts with total 59 jnts on float EOT @ 1290' RU Pump to tbg and est cir with 3.5 bbls P#2 20 sks 23.6 cuft 1.18 yeild class B cmnt. 15.8# fr 1290'-1109' TOC. LD 29 jnts with total of 88 jnts on float PU 12' subs EOT 367' RU pump to tubing pump est circ with 3 bbs pre mix 2.1 cal chloride P#3 (surface) 56 sks 66.08 cuft 1.18 yeild 15.7# class B cmnt. From 367'-0' good cmt returns was with 2% cal chloride. LD 11 jnts with 12' sub with total 99 jnts on float. Wash 11 jnts RD. RU high desert. Filled out hot work permit. Cut WH. Found cmt in 7" at surface. In 7" x 5-1/2" at surface, 7" and 9-5/8" 14" from surface. Per Walter Gauge BLM wants 2 sxs top off to fill cellar with cmnt. M&P pumped 24 sxs set DHM RD pump and cmt equip. set BOP on PT RD cut well rig anchors SDFD well is P&A'd.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 10/1/15

ACCEPTED FOR RECORD

OCT 02 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

FARMINGTON FIELD OFFICE  
BY: [Signature]

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NMOCD

RY



# ROSA UNIT Re-Entry #226A FRUITLAND COAL

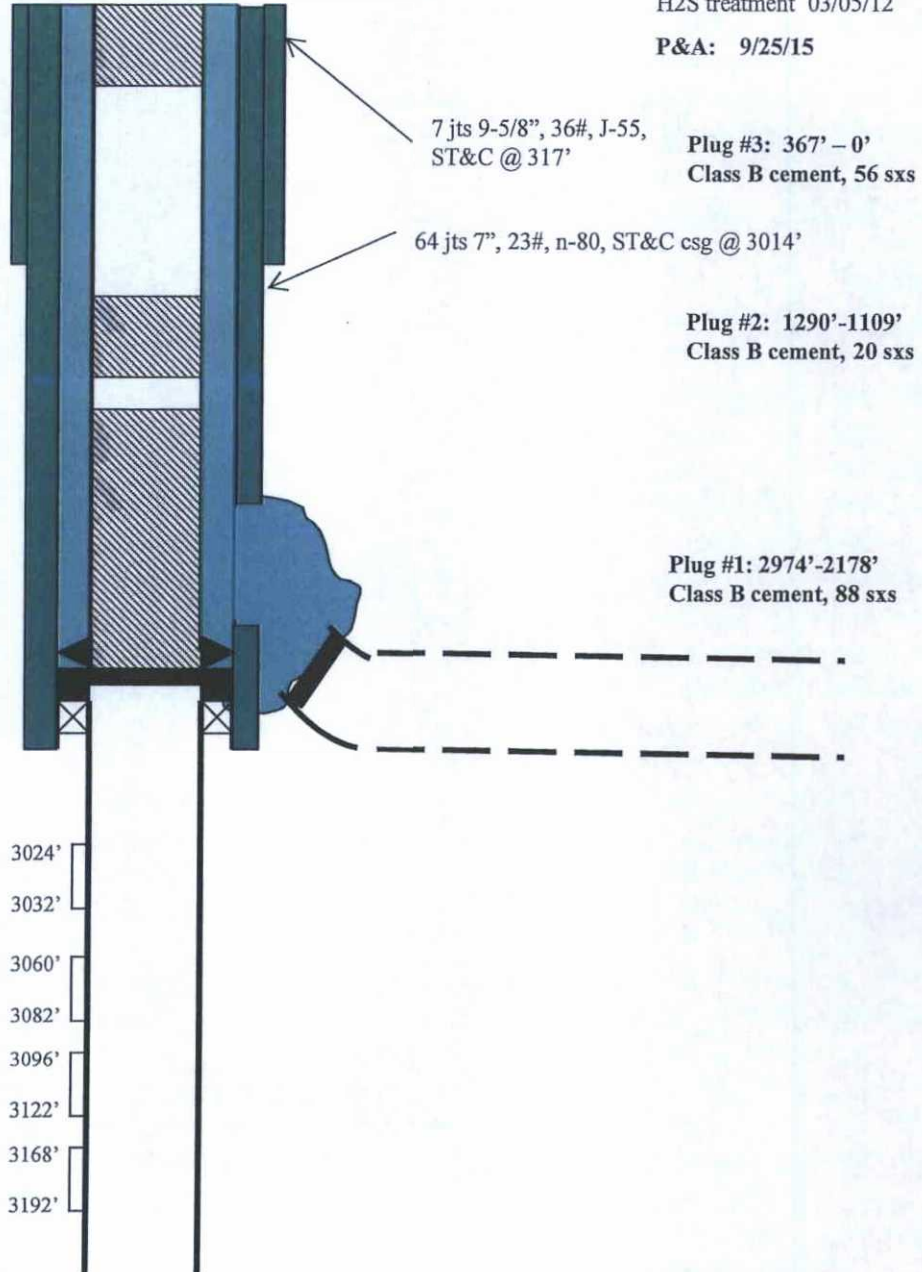
## Location:

SHL: 1391' FNL and 902' FWL  
SW/4 NW/4 Sec 12(E), T31N, R6W  
BHL: 286' FNL and 1239' FEL  
NW/4 NE/4 Sec 12(B), T31N, R6W  
Rio Arriba, New Mexico

Elevation: 6336' GR  
API # 30-039-27817

Spud 08/26/04  
Completed 10/06/04  
1st Delivery 10/21/04  
Pump Install 11/10/11  
Horz 11/9/11  
H2S treatment 03/05/12  
P&A: 9/25/15

Top	Depth
Nacimiento	1110' *est
Ojo Alamo	2408'
Kirtland	2534'
Fruitland	2938'
Pictured Cliffs	3191'



Set 7" CR @ 2974'

0.50", 4 SPF,  
320 holes total

Underream 6-1/4" to 9-1/2" from  
3020' to 3190'

PBTD @ 3287'  
TD @ 3288'

8 jts 5-1/2", 17#, N-80, LT&C @ 2920' - 3288'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	416 sx	587 cu. ft.	Surface
8-3/4"	7", 23#	500 sx	1006 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		
6-1/4"	4-1/2"	Did Not Cmt		

LG 9/29/15