

RECEIVED

OCT 13 2015

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010Farmington Field Office  
Bureau of Land Management**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Burlington Resources Oil &amp; Gas Company LP

## 3a. Address

PO Box 4289, Farmington, NM 87499

## 3b. Phone No. (include area code)

(505) 326-9700

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit H (SENE), 2455' FNL &amp; 785' FEL, Sec. 6, T27N, R5W

Bottomhole Unit D (NWNW), 660' FNL &amp; 660' FWL, Sec. 6, T27N, R5W

## 5. Lease Serial No.

SF-079393

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit of CA/Agreement, Name and/or No.

San Juan 27-5 Unit

## 8. Well Name and No.

San Juan 27-5 Unit HZ 59G

## 9. API Well No.

30-039-30545

## 10. Field and Pool or Exploratory Area

Basin Dakota

## 11. Country or Parish, State

Rio Arriba, New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☒ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Change Plans☒ Plug and Abandon☐ Temporarily Abandon☐ Final Abandonment Notice☐ Convert to Injection☐ Plug Back☐ Water Disposal

## 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&amp;A'd on 9/30/15 per the attached report.

OIL CONS. DIV DIST. 3

ACCEPTED FOR RECORD

Approved as to plugging  
of the well bore. Liability  
under bond is retained until  
surface restoration is completed.

OCT 19 2015

OCT 13 2015

FARMINGTON FIELD OFFICE  
BY: 

## 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature



Date

10/13/15

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

## Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

RV

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources  
San Juan 27-5 HZ #59G

September 30, 2015  
Page 1 of 1

2455' FNL and 785' FNL, Section 06, T-27-N, R-05-W  
Rio Arriba County, NM  
Lease Number: SF-079393  
API #30-039-30545

### Plug and Abandonment Report Notified NMOCD and BLM on 9/28/15

#### Plug and Abandonment Summary:

- Plug #1** with 129 sxs (152.22 cf) Class B cement from 3308' to 2958' to cover the Pictured Cliff and Fruitland tops.
- Plug #2** with 128 sxs (151.04 cf) Class B cement from 2903' to 2555' to cover the Kirtland Ojo Alamo tops.
- Plug #3** with 56 sxs (66.08 cf) Class B cement from 1476' to 1324' to cover the Nacimiento top.
- Plug #4** with 140 sxs (165.2 cf) Class B cement from 284' to surface. Tag TOC at surface.

#### Plugging Work Details:

- 9/28/15 Rode rig and equipment to location. Held safety meeting. Spot in and RU on matting board. Check well pressures: casing 5 PSI; BH 0 PSI. Open well to pit. ND WH. NU BOP. RU Well Check. Pressure test blind and 2-3/8" rams, 250 PSI low, 1000 PSI high. RD Well Check. SI Well. SDFD.
- 9/29/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. RU A-Plus WL. Run CBL from 3308' to surface. Good cement to surface. RD WL. TIH and tally 105 joints 2-3/8" tubing. Shut in casing and pressure test to 800 PSI for 30 minutes. **Spot Plug #1.** LD tubing and establish circulation. **Spot Plug #2.** LD tubing and establish circulation. **Spot Plug #3.** LD tubing and establish circulation. RU WL. Run CBL from 300' to surface and found good cement to surface. RD WL. TIH to 284' and establish circulation. **Spot Plug #4.** SI Well. SDFD.
- 9/30/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. Tag TOC at surface. ND BOP. Attempt to dig out WH, too deep. WOO. Dig out WH with back hoe. High Desert cut off WH. Found TOC at surface in 9-5/8" casing and in annulus. Weld on P&A Marker. SI Well and MOL.

Jim Morris, COPC representative, and Darrell Priddy, BLM representative, was on location.