

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCT 18 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

OCT 30 2015

## SUNDRY NOTICES AND REPORTS ON WELLS

Farmington Field Office  
Bureau of Land Management  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Burlington Resources Oil &amp; Gas Company LP

## 3a. Address

PO Box 4289, Farmington, NM 87499

## 3b. Phone No. (include area code)

(505) 326-9700

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit M (SWSW), 485' FSL & 1085' FWL, Sec. 3, T27N, R4W  
Bottomhole Unit M (SWSW), 1112' FSL & 88' FWL, Sec. 3, T27N, R4W

## 5. Lease Serial No.

SF-080668

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit of CA/Agreement, Name and/or No.

San Juan 27-4 Unit

## 8. Well Name and No.

San Juan 27-4 Unit 94P

## 9. API Well No.

30-039-30847

## 10. Field and Pool or Exploratory Area

Blanco Mesaverde

## 11. Country or Parish, State

Rio Arriba, New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

## 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/15/15 Requested to change procedure from setting plug @ 8094' and 100' of cmt with 50% excess to using dump bailer with 5sx of cement. Verbal approval received from BLM (Troy Salyers & Virgil Lucero) and OCD (Charlie Perrin).

The Basin Dakota formation in the subject well was Plugback on 9/17/15 per the verbal approval and attached procedure. This well is now a standalone Blanco Mesaverde.

ACCEPTED FOR RECORD

OCT 08 2015

FARMINGTON FIELD OFFICE  
BY: 

## 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Crystal Walker

Regulatory Coordinator

Title

Signature



Date

10/8/2015

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

RV

11/2



# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
San Juan 27-4 #94P

September 17, 2015  
Page 1 of 3

485' FSL and 1085' FWL, Section 03, T-27-N, R-04-W  
Rio Arriba County, NM  
Lease Number: SF-080668  
API #30-039-30847

## Plug Back Report

Notified NMOCD and BLM on 9/11/15

### Plug Back Summary:

#### Plugging Work Details:

- 9/11/15 Rode rig and equipment to location. Held safety meeting. Spot in and level up rig. SI Well. SDFD.
- 9/14/15 Held safety meeting. Bump test H2S equipment. Insept rig and RU. Check well pressures: tubing 193 PSI, casing 193 PSI, intermediate 50 PSI, BH 0 PSI. Blow well down. RU Wellcheck. NU BOP. Pressure test blind and pipe rams, 250 PSI low, 1250 PSI high. RD Wellcheck. Held safety meeting with Tuboscope. TOOH scanning 216 joints. RD Tuboscope. Continue to TOH for total of 263 joints. Pump 45 bbls of 2% KCL to kill well. TIH with tubing. SI Well. SDFD.
- 9/15/15 Held safety meeting. Bump test H2S equipment. Check well pressures: casing 190 PSI, 7" casing 50 PSI, BH 0 PSI. Blow well down. RU A-Plus WL. RIH with 4-1/2" gauge ring to 8144'. POOH. RIH and set 4-1/2" CIBP at 8094'. POOH. RD WL. SI Well. SDFD.
- 9/16/15 Held safety meeting. Bump test H2S equipment. Check well pressures: casing 180 PSI, 7" casing 50 PSI, BH 0 PSI. Blow well down. RU WL. Pump 50 bbls of fresh water down well to kill. RIH with WL. Dump bail 2.5 sxs Type II cement at 8094' to 8061'. POOH. Kill well with 30 bbls of water. Pull tool. Kill well with 50 bbls of water. RIH with WL. Dump bail 2.5 sxs Type II cement from 8061' to 8028'. POOH. Kill well with 20 bbls of water. Pull tool. RD WL. PU 98 stands 2-3/8" tubing. Land tubing at 6142'. ND BOP. NU WH and tree. SI Well. SDFD.
- 9/17/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. RU L&R. RIH with gauge ring. POOH. RIH and retrieve plug. RD L&R. Open well and monitor. Casing pressure dropped from 180 PSI to 165 PSI. SI Well. Venting well. RD and MOL.

Jim Morris, COPC representative, was on location.