

RECEIVED

Form 3160-5
(August, 2007)

OCT 02 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFarmington Field Office
Bureau of Land ManagementSUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 20105. Lease Serial No.
NMNM 114365

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Name and/or No.

8. Well Name and No.

George #5

9. API Well No.

30-043-21007

10. Field and Pool, or Exploratory Area

South San Luis Mesa Verde

11. County or Parish, State

Sandolval NM

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Three Forks Resources, LLC

3a. Address

1515 Wazee Street Suite 350, Denver CO 80202

3b. Phone No. (include area code)

303-318-0717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1660' FSL, 2310' FWL, Sec 28 T18N-R3W

Lat.

Long.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well plugged 5/16/15 and witnessed by BLM. Set CIBP @ 560'. Cement well to surface. Place P&A marker per BLM requirements. 8/10/15 removed production equipment, contoured, seeded and cleaned up location. Reclamation witnessed by BLM representative, Lucas Vargo.

ACCEPTED FOR RECORD

OIL CONS. DIV DIST. 3

OCT 07 2015

OCT 13 2015

FARMINGTON FIELD OFFICE
BY: *[Signature]*

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

IRENE TRUJILLO

Title

OPERATIONS TECHNICIAN

Signature

[Signature]

Date

9/28/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

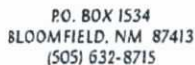
Title 18 U.S.C. Section 1001 AND Title, 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

RV

5



3312

[illegible]

SAFETY AND ENVIRONMENTAL TOPIC _____				SERVICE / PRODUCT	QTY.	PRICE EA.	COST
PERSON CONDUCTING MEETING _____				Stripping Rubber			
COMMENTS _____				2 1/2 Swab Cups			
				2 00 Swab Cups			
				Other Swab Cups			
				O-I Saver Rubbers			
				B. J. Tongs Dies			
				Slips 1 1/2, 1 3/4, 2 1/4, 3 1/4, 4 1/2			
				Slip Segments			
TRIP TIMES				Pipe Dope			
Trip Out		Trip Out		Stripping Head			
Trip In		Trip In		Companion Flange			
Trip Out		Trip Out		BOP			
Tubing Size		Rod Sizes		Power Tongs			
				Pump			
				Pit			
SWABBING RECORD				Pipe Racks			
	Fluid Level	Tubing Psi	Casing Psi	Pickup Truck	1	200	
				Rod Fishing tools			
Initial				Rig Time	13	175	
Final				Travel Time	4	100	
				Per Diem			
TOTAL RUNS:		TOTAL BBLS		Fuel Surcharge			

Operator's Signature _____

Pusher's Signature _____

Accepted by _____

A/E No. _____

EMPLOYEE NAME		HOURS	S.S. NO	Accident	
				Y	N
Operator	MIKE				
Drill Man					
F.H.	DILLION				
F.H.	CHARLIE				
TOTAL DAILY COST			\$		



5312

COMPANY Storks
LEASE Geiger
WELL NUMBER 5#
STATE / COUNTY NM, Sandoval
SEC. _____ T/S _____ RANGE _____
LOG. _____ LAT. _____

RIG NO. _____
DATE 2-73-15

[illegible]

SAFETY AND ENVIRONMENTAL TOPIC _____				SERVICE / PRODUCT	QTY.	PRICE EA.	COST
PERSON CONDUCTING MEETING _____				Stripping Rubber			
COMMENTS _____				2 1/2 Swab Cups			
				2.00 Swab Cups			
				Other Swab Cups			
				Oil Saver Rubbers			
				B. J. Tonges Dies			
				Slips 1 1/2, 1 1/2, 2 1/2, 3 1/2, 4 1/2			
				Slip Segments			
TRIP TIMES				Pipe Dope			
				Stripping Head			
Trip Out		Trip Out		Companion Flange			
Trip In		Trip In		BOP			
Trip Out		Trip Out		Power Tongs			
Tubing Size		Rod Sizes		Pump			
SWABBING RECORD				Pit			
	Fluid Level	Tubing Psi	Casing Psi	Pipe Racks			
				Pickup Truck	1	200	
Initial				Rod Fishing tools			
Final				Rig Time	10	175	
				Travel Time	4	800	
				Per Diam			
TOTAL RUNS		TOTAL BBLs:		Fuel Surcharge			

		EMPLOYEE NAME		HOURS	S.S. NO	Accident Y N	
Operator's Signature		Operator	MIKE				
		OK Man					
Pusher's Signature		P.H.	DILLON				
Accepted by		P.H.	Charlie				
AFF No		TOTAL DAILY COST			\$		

san juan reproduction-b



3314

COMPANY 5-16-15
LEASE 3-FORK Resources
WELL NUMBER Geogre 5#
STATE / COUNTY Nm, Sandoval
SEC. _____ T/S _____ RANGE _____
LOG _____ LAT _____

RIG NO. _____
DATE 5-16-15

FROM	TO	<input type="checkbox"/> WORKOVER <input type="checkbox"/> ROD JOB <input type="checkbox"/> COMPLETION <input type="checkbox"/> SWABBING	LOG	DATE
800			Held safely MEETING MIX 3 SACKS of cement RD Rig cut to taking Head off weld on Day Note MARKER Haul 500 to to YARD Road 200 Rig to YARD Flatbed	

SAFETY AND ENVIRONMENTAL TOPIC _____				SERVICE / PRODUCT	QTY.	PRICE EA.	COST
PERSON CONDUCTING MEETING _____				Stripping Rubber			
COMMENTS _____				2% Swab Cups			
				2.00 Swab Cups			
				Other Swab Cups			
				Oil Saver Rubbers			
				B. J. Tongs Dies			
				Slips 1 1/2, 1 3/4, 2 1/4, 3 1/4, 4 1/4			
				Slip Segments			
TRIP TIMES				Pipe Dope			
Trip Out		Trip Out		Stripping Head			
Trip In		Trip In		Companion Flange			
Trip Out		Trip Out		BOP			
Tubing Size		Rod Sizes		Power Tongs			
				Pump			
				Pit			
				Pipe Racks			
				Pickup Truck	1	200	
				Rod Fishing tools			
				Rig Time	6	175	
				Travel Time	6	100	
				Per Diem			
				Fuel Surcharge			
TOTAL RUNS:		TOTAL BBLs:					

		EMPLOYEE NAME		HOURS	S.S. NO	Accident Y N	
Operator's Signature		Operator	MIKE				
Pusher's Signature		Dr. Man					
Accepted by		F. H.	DILLON				
AFF No		F. H.					
TOTAL DAILY COST					\$		