

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 10/22/15

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-045-07263-00-00	FLORANCE C LS	003	BP AMERICA PRODUCTION COMPANY	G	A	San Juan	F	K	19	28	N	8	W

Application Type:

- ☐ P&A ☐ Drilling/Casing Change ☐ Location Change
☐ Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84)
☒ Other: Zone P/A

Conditions of Approval:

Notify OCD 24hrs prior to the subsequent pressure test so it can be witnessed if possible.

NMOCD Approved by Signature

11/19/2015

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.
NMNM03549

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FLORANCE C LS 39. API Well No.
30-045-07263-00-C110. Field and Pool, or Exploratory
Multiple--See Attached11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BP AMERICA PRODUCTION CO.Contact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com3a. Address
200 ENERGY CT.
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 281-366-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T28N R8W NESW 1450FSL 1750FWL
36.643478 N Lat, 107.724396 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☒ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company respectfully requests to plug the Blanco P.C. South formation in the subject well and produce the well efficiently from the Otero Chacra & Blanco-Mesaverde.

Please see the attached procedure including wellbore diagrams.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP will use a closed-loop system during operations.

OIL CONS. DIV DIST. 3

OCT 29 2015

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL****BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #321023 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 10/26/2015 (16AE0097SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/22/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ABDELGADIR ELMANDANI

Title PETROLEUM ENGINEER

Date 10/26/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

PV

Additional data for EC transaction #321023 that would not fit on the form

10. Field and Pool, continued

OTERO CHACRA

ON FEDERAL AND INDIAN LANDS
AUTHORIZATION REQUIRED FOR OPERATIONS
OPERATOR FROM OBTAINING ANY OTHER
ACTION DOES NOT RELIEVE THE LESSEE AND
BUREAU'S APPROVAL OR ACCEPTANCE OF THIS

RECEIVED
BUREAU OF LAND MANAGEMENT
FEB 10 1981

000001

Florance C LS 003-PC/CH/MV

API # 30-045-07263-00

Location: K SEC. 19, T28N, R08W

San Juan County, New Mexico

Reason/Background for Job

The proposed work is to isolate the Pictured Cliffs formation and produce the well efficiently from the Chacra and Mesaverde formations.

Basic job procedure

1. Pull tubing
2. RIH and set 5-1/2" RBP at +/- 2,230' KB
3. Set 7-5/8" pkr at +/- 2,190' KB and pressure test RBP to 500psig
4. TOH with 7-5/8" pkr
5. Isolate Pictured Cliffs perforations with casing patch or cement squeeze
6. RIH and set 7-5/8" pkr above abandoned PC perforations
7. Pressure test isolation job to 500psig
8. POOH with 7-5/8" pkr and retrieve 5-1/2" RBP
9. TIH with tbg and cleanout to PBTD @ 4560' KB
10. Land tubing @ +/- 4380' KB
11. Return well to production

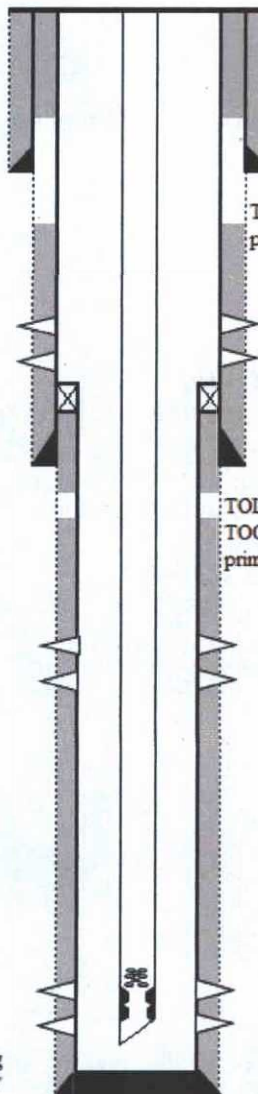


Current WBD

GL: 5797'
KB: 9'

FLORANCE C LS 003-PC/CH/MV
Pictured Cliffs / Chacra / Mesaverde
API # 300450726300
SEC 19K, T28N, R8W
NEW MEXICO

*Max Temp: 119 deg F
*PC Temp: 93 deg F



TOC: Surface (circ.)

Surface Casing Data

Hole Size

10-3/4", 32.75#, SW @ 174'
200 sxs cmt

TOC: Surface (pump 200 sxs cmt down BH to stop gas flow,
primary TOC @ 1235' - T.S. 9/23/57)

Pictured Cliffs Completion

2106'-2154' (2spf), frac w/ 40k# 10/20 sand & water

Production Casing Data

9-7/8" Hole
7-5/8", 26.4#, J-55 @ 2292'
200 sxs 50/50 poz, tail w/ 50 sxs neat cmt

TOL: 2211'

TOC: TOL (sqz'd liner top w/ additional 100 sxs neat cmt,
primary TOC @ 2600' - T.S. 9/29/57)

Chacra Completion

3060'-3244' gross (2spz, 54 holes)
frac w/ 198,420# 16/30 Brady snd & Propnet, N2 foam

Mesaverde Completion

MN: 4116'-4203' gross (2spf), frac w/ 60k# 40/60 snd & water
PL: 4316'-4552' gross (2spf), frac w/ 58k# 20/40 snd & water

Production Liner Data

6-3/4" Hole
5-1/2", 15.5#, J-55 @ 2211'-4600'
300 sxs 50/50 poz cmt

Tubing Details

2-3/8", 4.7#, J-55 @ 4450'

Nipple Data

Stop @ 4422' w/m 7/28/08
X-Nipple @ 4441'
F-Nipple @ 4447'

End of Tubing
4450'

PBTD: 4560'
Total Depth: 4605'

Updated 10/8/15 JJvW



FLORANCE C LS 003-PC/CH/MV
Pictured Cliffs / Chacra / Mesaverde
API # 300450726300
SEC 19K, T28N, R8W
NEW MEXICO

*Max Temp: 119 deg F

*PC Temp: 93 deg F

Tubing Details

2-3/8", 4.7#, J-55 @ 4380' KB

Nipple Data

PRSV Stop in F-nipple

F-Nipple @ +/- 4377' KB

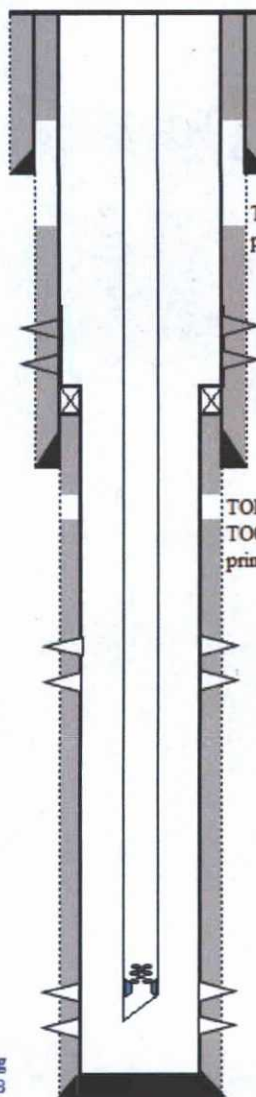
End of Tubing
4380' KB

Updated 10/8/15 JJvW

Proposed WBD

GL: 5797

KB: 9'



TOC: Surface (circ.)

Surface Casing Data

Hole Size

10-3/4", 32.75#, SW @ 174'

200 sxs cmt

TOC: Surface (pump 200 sxs cmt down BH to stop gas flow,
primary TOC @ 1235' - T.S. 9/23/57)

Pictured Cliffs Completion (Abandoned 2015)

2106'-2154' (2spf), frac w/ 40k# 10/20 sand & water

Production Casing Data

9-7/8" Hole

7-5/8", 26.4#, J-55 @ 2292'

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Production Liner Data

6-3/4" Hole

5-1/2", 15.5#, J-55 @ 2211'-4600'

300 sxs 50/50 poz cmt

PBTD: 4560'
Total Depth: 4605'

BLM CONDITION OF APPROVAL

CASING REPAIR, WORKOVER AND RECOMPLETION OPERATIONS:

1. If casing repair operations are needed, obtain prior approval from this office before commencing repairs. If a CBL or other logs are run, provide this office with a copy.
2. After any casing repair operations, test cement squeeze to a minimum of 500# for 30 minutes with no more than 10 % pressure fall off in the 30 minute test period. Provide test chart with your subsequent report of operations
3. A properly functioning BOP and related equipment must be installed prior to commencing workover, casing repair, and/or recompletion operations.
4. **Contact this office at (505) 564-7750 prior to conducting any cementing operations**

SPECIAL STIPULATIONS:

1. **Pits will be fenced during work-over operation.**
2. **All disturbance will be kept on existing pad.**
3. **All pits will be pulled and closed immediately upon completion of the recompletion and work-over activities.**
4. **Pits will be lined with an impervious material at least 12 mils thick.**