12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPOR         Image: Check the second seco	OMB No. Expires: Ju NM tee or Tribe Na agreement, Nan No. Rees 30-04 or Exploratory	in the second
Farmington Heid Units       6. If Indian, All         Bureau of Land Management       6. If Indian, All         Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.       6. If Indian, All         SUBMIT IN TRIPLICATE - Other instructions on page 2.       7. If Unit of CA         1. Type of Well       8. Well Mamage       8. Well Namea         2. Name of Operator       9. API Well No.       9. Phone No. (include area code)       10. Field and Pield (Sotos 228-9, Farmington, NM 87499       10. Field and Pield (Sotos 228-9, Farmington, NM 87499       10. Field and Pield (Sotos 228-9, Farmington, NM 87499       10. Field and Pield (Sotos 228-9, Farmington, NM 87499       10. Field and Pield (Sotos 228-9, Farmington, NM 87499       10. Field and Pield (Sotos 228-9, Farmington, NM 87499       10. Field and Pield (Sotos 228-9, Farmington, NM 87499       10. Field and Pield (Sotos 228-9, Farmington, NM 87499       10. Field and Pield (Sotos 228-9, Farmington, NM 87499       10. Field and Pield (Sotos 228-9, Farmington, NM 87499       10. Field and Pield (Sotos 228-9, Farmington, NM 87499       10. Field and Pield (Sotos 228-9, Farmington, NM 87499       10. Field and Pield (Sotos 228-9, Farmington, NM 87499       10. Field and Pield (Sotos 228-9, Farmington, NM 87499       10. Field and Pield (Sotos 228-9, Farmington, NM 87499       10. Field and Pield (Sotos 228-9, Farmington, NM 87499       10. Field and Pield (Sotos 228-9, Farmington, NM 87499       10. Field and Pield (Sotos 228-9, Farmington, NM 87499       10. Context to Asotos 228-9, Farmington, NM	NN tee or Tribe Na ogreement, Nan No. Rees 30-04 or Exploratory	me ne and/or No.
Bureau of Land Management SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. <ul> <li>It lindim, All SUBMIT IN TRIFLICATE - Other instructions on page 2</li> <li>It Unit of CA</li> <li>SUBMIT IN TRIFLICATE - Other instructions on page 2</li> <li>It unit of CA</li> <li>Well Nume a</li> <li>Well Nume a</li> <li>Name of Operator</li> <li>A drives</li> <li>Description</li> <li>It cleated and PO Box 4289, Farmington, NM 87499</li> <li>PO Box 4289, Farmington, NM 87499</li> <li>PO Box 4289, Farmington, NM 87499</li> <li>PO Box 4289, Farmington, NM 87499</li> <li>Check THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPOR</li> </ul> <li>12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPOR</li> <li>TYPE OF SUBMISSION</li> <li>TYPE OF SUBMISSION</li> <li>TYPE OF SUBMISSION</li> <li>TYPE OF SUBMISSION</li> <li>13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work If the proposal is to degree direction: Clearly state all pertinent details, including estimated starting date of any proposed work If the proposal is to degree direction: Clearly state all pertinent details, including estimated starting date of any proposed work If the proposal is to degree direction: Clearly state all pertinent details, including estimated starting date of any proposed work If the proposal is to degree direction: Clearly state all pertinent details, including estimated starting date of any proposed work If the proposal is to degree direction: Clearly state all pertinent details, including estimated starting date of any proposed work If the proposed are</li>	ee or Tribe Na greement, Nan No. <b>Rees</b> <b>30-04</b> or Exploratory	me ne and/or No.
abandoned well. Use Form 3160-3 (APD) for such proposals.         SUBMIT IN TRIPLICATE - Other instructions on page 2.         1. Type of Well	No. Rees 30-04 or Exploratory	
1. Type of Well       Image: Construction of the set of the	No. Rees 30-04 or Exploratory	
Addres     Burlington Resources Oil & Gas Company LP     A. API Well No     Burlington Resources Oil & Gas Company LP     A. Address     Burlington, NM 87499     B. Phone No. (include area code)     A. Di Field and Pi     Codo X 4289, Farmington, NM 87499     (505) 326-9700     A. Location of Well (Pootage, Sec. T., R.M. or Survey Description)     Unit J (NWSE), 790' FNL & 2120' FEL, Sec. 10, T32N, R8W     San     I2. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPOR     TYPE OF SUBMISSION     TYPE OF SUBMISSION     Alter Casing     Practure Treat     Recelamation     Alter Casing     Practure Treat     Recelamation     Casing Repair     New Construction     Recomplete     Change Plans     Plug and Abandon     Temporarity Aban     Temporarity at the proposed or Complete Operation: Clearly state all performed or plug Back     Water Disposal     Josenthe Proposed or Completed Operation: Clearly state all performed frequences to an interval,     Temporarity at the order operation.     Subsequent Report     Change Plans     Subsequent Report     Change Plans     Subsequent Report     Alter Casing     Practure Treat     Alter Casing Repair     New Construction     Recomplete     Change Plans     Plug and Abandon     Temporarity Aban     Temporarity Aban     Temporarity at the all performed or nore more blear and rue vertical depth     Attach the outd were wich the performed or performed or nore method under which work will be performed or nore on plete on performed or nore on plete on performed or nore on plete on the involved operations. If the operation results in a multiple completion or the involved operation.     Subsequent Report     Subsequent Report     Subsequent Report     Subsequent Report     Subsequent Report     Casing Repair     Subsequent Report     Subsequent Rep	Rees 30-04 or Exploratory	se Mesa 6
2. Name of Operator       9. API Well No         3a. Address       9b. Phone No. (include area code)       10. Field and Pc         3a. Address       9b. Phone No. (include area code)       10. Field and Pc         4. Location of Well (Footage, See, T. F.M., or Survey Descriptor)       11. Country or Include area code)       10. Field and Pc         4. Location of Well (Footage, See, T. F.M., or Survey Descriptor)       11. Country or Include area code)       11. Country or Include area code)         4. Location of Well (Footage, See, T. F.M., or Survey Descriptor)       11. Country or Include area code)       12. Check THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPOR         TYPE OF SUBMISSION       TYPE OF ACTION         Botice of Intent       Acidize       Deepen       Production (Start)         Casing Repair       New Construction       Recomplete         Subsequent Report       Casing Repair       New Construction       Recomplete         Subsequent Report       Casing Repair       New Construction core recomplete horizontally, give subsurface locations and measured and true vertical depth         Attach the bood under which the work will be performed or provide the Bood No. on file with BLM/BIA. Required subsequent rep       File proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depth         Attach the bood under which the work will be performed or provide the Bood No. on	Rees 30-04 or Exploratory	se Mesa 6
Burlington Resources Oil & Gas Company LP       10. Field and Pc         3a. Address       3b. Phone No. (include area code)       10. Field and Pc         Yeb Box 4289, Farmington, NM 87499       3b. Phone No. (include area code)       10. Field and Pc         4. Location of Well (Pcotage, Sec., T.R.M., or Survey Description)       11. Country of I         Unit J (NWSE), 790' FNL & 2120' FEL, Sec. 10, T32N, R8W       12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPOR         TYPE OF SUBMISSION       TYPE OF ACTION       Production (Start/I         Notice of Intent       Acidize       Deepen       Production (Start/I         Subsequent Report       Casing Repair       New Construction       Reclamation         Subsequent Report       Casing Repair       New Construction       Proposal is to deepen directionally or recomplete horizontally, give subsurface locations and messured and true vertical depth Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reportollowing completion or the involved operation. Suft the operation results in an utilptic completion or the involved operation. Suft operation results in a multiple completion or the involved operation. Suft operation results in a multiple completion or the involved operation. Suft operation results in a multiple completion or the involved operation. Suft operation results in a multiple completion or the involved operation. Suft operation results in a multiple completion or the involved operation. Suft operation results in a multiple completion or the involved operation. Suft ope	or Exploratory	
3a. Address       3b. Phone No. (include area code) (505) 326-9700       10. Field and Pc         4. Location of Well (Footage, Sec., T.R., M. or Survey Description) Unit J (NWSE), 790' FNL & 2120' FEL, Sec. 10, T32N, R8W       11. Country or I San         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPOR       Production (Start/I Alter Casing       Production (Start/I Production (Start/I Alter Casing       Production (Start/I Production (Start/I Alter Casing Plans       Production (Start/I Production (Start/I Alter Casing Plans       New Construction       Reclamation         3b. beno under which the work will be performed or provide the Bond No. on file will BL/MFIA. Required and tree vertical depths Attach the bord under which the work will be performed or provide the Bond No. on file will BL/MFIA. Required and tree vertical depths Attach the bord under which the work will be performed or provide the Bond No. on file will BL/MFIA. Required subsequent report following completion of the involved operations. If the operation results in a multiple completion or recompleted and tree vertical depths Attach the bord under which the work will be performed or provide the Bond No. on file will BL/MFIA. Required and tree vertical depths Attach the bord under which the work will be performed or provide the Bond No. on file will BL/MFIA. Required and tree vertical depths Attach the bord under which the work will be performed or provide the Bond No. on file will BL/MFIA. Required as usequent report following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, Testing has been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have bee determined that the site is ready for final inspection.) <td>or Exploratory</td> <td>5-23622</td>	or Exploratory	5-23622
4. Location of Well (Pootage, Sec., T.,R.,M., or Survey Description)       11. Country of I         Unit J (NWSE), 790' FNL & 2120' FEL, Sec. 10, T32N, R8W       11. Country of I         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPOF         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Deepen         Subsequent Report       Casing Repair       Production (Start)         Subsequent Report       Casing Repair       New Construction       Reclamation         Subsequent Report       Casing Repair       Plug and Abandon       Temporarily Aban         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work If the proposal is to deepen directionally or recomplete hoursenable, give subsurface locations and measured antire vertical depths         Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent rep following completion of the involved operations. If the operation results in a multiple completion or recomplete hoursenable, give subsurface locations and measured antire vertical depths         9/16/15 Requested permission to change Plug #6 to inside/outside plug from CBL ran co received from BLM (Jamie Joe) & NMOCD (Brandon Powell). Burlington Resources P8 9/21/15 per the attached report.         Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.       Acceepted Form BLM correct. Name (Printed/Typed) <td></td> <td>a second s</td>		a second s
Unit J (NWSE), 790' FNL & 2120' FEL, Sec. 10, T32N, R8W       Sam         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPOR         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Deepen         Subsequent Report       Casing Repair       Production (Start/I         Subsequent Report       Casing Repair       New Construction       Recomplete         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depth Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent rep following completion of the involved operations. If the operation results in a multiple completion or recompleted subsequent rep following completion of the involved operations to change Plug #6 to inside/outside plug from CBL ran or received from BLM (Jamie Joe) & NMOCD (Brandon Powell). Burlington Resources P8 9/21/15 per the attached report.         Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.       Acceepted For RECO         V1. 115 per the attached report.       Crystal Walker       Regulate         V4. 1 hereby certify that the foregoing is true and correct. Name (Printed/Typed)       Regulate       Regulate		/IV / Basin DK
TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Deepen       Production (Start/I         Alter Casing       Fracture Treat       Reclamation         Subsequent Report       Casing Repair       New Construction       Recomplete         Final Abandonment Notice       Convert to Injection       Plug and Abandon       Temporarily Aban         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent report following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been determined that the site is ready for final inspection.)         9/16/15 Requested permission to change Plug #6 to inside/outside plug from CBL ran or received from BLM (Jamie Joe) & NMOCD (Brandon Powell). Burlington Resources P8 9/21/15 per the attached report.         Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.       CCT 1 3 2015         Framington Herebord is retained until surface restoration is completed.       CT 1 3 2015         Variation of the well bore. Liability under bond is retained until surface restoration is completed.	rish, State Juan ,	New Mexico
Notice of Intent       Acidize       Deepen       Production (Start/I         Subsequent Report       Alter Casing       Fracture Treat       Recomplete         Thial Abandonment Notice       Change Plans       New Construction       Recomplete         Subsequent Report       Change Plans       New Construction       Recomplete         Subsequent Report       Change Plans       New Construction       Recomplete         Subsequent Report       Convert to Injection       Plug Back       Water Disposal         3. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent rep following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been determined that the site is ready for final inspection.)         9/16/15 Requested permission to change Plug #6 to inside/outside plug from CBL ran correceived from BLM (Jamie Joe) & NMOCD (Brandon Powell). Burlington Resources P8 9/21/15 per the attached report.         Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.       CCT 1 3 2015         Attache terestoration	OR OTHER	R DATA
Notice of Intent       Acidize       Deepen       Production (Start/I         Alter Casing       Fracture Treat       Reclamation         Subsequent Report       Casing Repair       New Construction       Recomplete         Final Abandonment Notice       Convert to Injection       Plug and Abandon       Temporarily Aban         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent rept following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval. Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been determined that the site is ready for final inspection.)         9/16/15 Requested permission to change Plug #6 to inside/outside plug from CBL ran correctived from BLM (Jamie Joe) & NMOCD (Brandon Powell). Burlington Resources P8 9/21/15 per the attached report.         Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.       AccEPTED FOR RECO         VCCEPTED FOR RECO       CT 1 3 2015         Mainter Casing Bartenee       Crystal Walker         K       Title	1 7 1 1 1	No.
Alter Casing       Fracture Treat       Reclamation         Subsequent Report       Casing Repair       New Construction       Recomplete         Final Abandonment Notice       Convert to Injection       Plug and Abandon       Temporarily Aban         30. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths Attach the bond under which the work will be performed or provide the Bond No. on file with BL/M/BLA. Required subsequent reproved subsequent reprovements or the involved operations. If the operation results in a multiple completion or recompletion in a new interval. Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been directived from BLM (Jamie Joe) & NMOCD (Brandon Powell). Burlington Resources P8 9/21/15 per the attached report.         Approved as to plugging of the well bore. Liability under bord is retained until surface restoration is completed.       ACCEPTED FOR RECOMINGTON TREED OFFICE         4. I hereby certify that the foregoing is true and correct. Name ( <i>PrintedTyped</i> )       Crystal Walker       Regulate	sume)	Water Shut-Off
Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.       Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.       Accepted For Record         4. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)       Crystal Walker       Regulator	Ī	Well Integrity
Final Abandonment Notice Convert to Injection Plug Back Water Disposal     Terms and the proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work     If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths     Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reputions of the involved operations. If the operation results in a multiple completion or recompletion in a new interval.     Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been     determined that the site is ready for final inspection.)     9/16/15 Requested permission to change Plug #6 to inside/outside plug from CBL ran correceived from BLM (Jamie Joe) & NMOCD (Brandon Powell). Burlington Resources P8     9/21/15 per the attached report.     Approved as to plugging     of the well bore. Liability     under bond is retained until     surface restoration is completed.     Crystal Walker     Trite	[	Other
3. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work     If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths     Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent rep     following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval,     Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been     determined that the site is ready for final inspection.)     9/16/15 Requested permission to change Plug #6 to inside/outside plug from CBL ran co     received from BLM (Jamie Joe) & NMOCD (Brandon Powell). Burlington Resources P8     9/21/15 per the attached report.     Approved as to plugging     of the well bore. Liability     under bond is retained until     surface restoration is completed.     Crystal Walker     Title	n	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths         Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reputions for the involved operations. If the operation results in a multiple completion or recompletion in a new interval, testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been determined that the site is ready for final inspection.)         9/16/15 Requested permission to change Plug #6 to inside/outside plug from CBL ran or received from BLM (Jamie Joe) & NMOCD (Brandon Powell). Burlington Resources P8 9/21/15 per the attached report.         Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.       ACCEPTED FOR RECOMPTION OF The DOFFICE of the second secon		a <u>an an a</u>
Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed. 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Crystal Walker Title Regulate		
Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed. 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Crystal Walker Title Regulate		
Crystal Walker Regulate		
Crystal Walker Regulate	OIL	CONS. DIV DIST. 3 OCT 16 2015
Signature at Walker Date 10/8/2015	OIL	
	OIL	OCT 16 2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	OIL	OCT 16 2015
Approved by	OIL	OCT 16 2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify       Title         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify       Office         hat the applicant holds legal or equitable title to those rights in the subject lease which would       Office         ntitle the applicant to conduct operations thereon.       Office	OIL	OCT 1 6 2015 ator
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any dep alse, fictitious or fraudulent statements or representations as to any matter within its jurisdictor CD	OIL y Coordin	OCT 1 6 2015 ator

a

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 \*fax: 505-325-1211

Burlington Resources. Reese Mesa #6 September 21, 2015 Page 1 of 3

790' FNL and 2120' FEL, Section 10, T-32-N, R-8-W San Juan County, NM Lease Number: NM-6889 API #30-045-23622

Plug and Abandonment Report Notified NMOCD and BLM on 9/1/15

#### Plug and Abandonment Summary:

- Plug #1 with CR at 8463' spot 28 sxs (33.04 cf) Class B cement from 8463' to 8076' to cover the Dakota and Graneros tops. No cement, tag CR at 8463'.
- Plug #1a with 28 sxs (33.04 cf) Class B cement from 8463' to 8085' to cover the Dakota and Graneros tops. Tag TOC at 8221'.
- Plug #2 with 40 sxs (47.2 cf) Class B cement from 7664' to 7123' to cover the Gallup top. Tag TOC at 7153'.
- Plug #3 with 24 sxs (28.32 cf) Class B cement with 1% CaCl from 6835' to 6511' to cover the Mancos top. Tag TOC at 6537'.
- Plug #4 with CR at 6519' and squeeze holes at 4765' and CR at 4711' spot 66 sxs (77.88 cf) Class B cement from 4765' to 4561' with 29 sxs above, 11 sxs below and 26 sxs in annulus to cover the Mesaverde top. Tag TOC at 4616'.
- Plug #5 with 114 sxs (134.52 cf) Class B cement from 3928' to 3336' to cover the Kirtland and Ojo Alamo tops.
- Plug #6 with squeeze holes at 2925' spot 57 sxs (67.26 cf) Class B cement with 2% CaCl from 2990' to 2694' to cover the Kirtland and Ojo Alamo tops. Tag TOC at 2698'.
- Plug #7 with squeeze holes at 1714' and CR at 1650' spot 58 sxs (68.44 cf) Class B cement with 26 sxs outside 7" casing, 12 sxs below CR and 20 sxs above CR from 1714' to 1546' to cover the Nacimiento top.
- Plug #8 with squeeze holes at 284' and CR at 232' spot 145 sxs (171.1 cf) Class B cement with 45 sxs above CR, 10 sxs below CR and 75 sxs into annulus with approximately 15 sxs good cement returned to pit out of bradenhead and casing valve, from 284' to surface to cover the casing shoe and surface plug. Tag TOC 5' from GL.
- Plug #9 with 30 sxs Class B cement top off casings and weld on P&A marker with coordinates N 36° 59' 52" / W 107° 39' 29".

### Plugging Work Details:

- 9/2/15 Rode rig and equipment to location. Spot in and RU. Check well pressures: SICP 860 PSI, SITP 280 PSI and SIBH 0 PSI. Remove piston catcher and piping. Blow well down. NU BOP and function test. Pressure test BOP blind and pipe rams 1250 PSI to 250 PSI, OK. PU on 2-3/8" 4.7# J-55 EUE production string. Unseat tubing hanger release 2-3/8" tubing pressure remove back pressure valve and LD tubing hanger. TOH with 48 jnts and tally. SI well. SDFD.
- 9/3/15 Bump test H2S equipment. Check well pressures: SICP 500 PSI and SITP 680 PSI. Blow well down. TOH and tally 2-3/8" 4.7# J-55 EUE tubing as follows: 275 tubing jnts, 1-2' rep jnt, 1 tubing jnt, 1- 2-3/8" SN, 1 2-3/8" mule shoe total tally 8616'. PU A-Plus 7" casing scraper, 1- 2-3/8" SN, TIH with 2 tubing jnts, 1-2' pup jnt, 194 tubing jnts with 7" scraper at 6115'. LD casing scraper. Round trip A-Plus 4.5" string mill to 8496'. SI well. SDFD.

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 \*fax: 505-325-1211

# Burlington Resources. Reese Mesa #6

September 21, 2015 Page 2 of 3

### Plugging Work Details (continued):

- 9/4/15 Bump test H2S equipment. Check well pressures: SICP 260 PSI and bradenhead 0 PSI. Blow well down. PU 4.5" Select Oil CR and set at 8463'. Pressure test tubing to 1000 PSI, OK. LD setting tool. PU Select Oil tools 7" RBP and 7" packer set BP at 6013'. Pump 15 bbls of water down well. Attempt to set 7" packer, unable. TOH. SI well. SDFD.
- 9/8/15 Bump test H2S equipment. Check well pressures: SICP 600 PSI and SIBH 0 PSI. Blow well down. PU Select 7" RBP and 7" PKR and set at 6018'. Pump 30 bbls of water down well. Set PKR at 6000'. Establish rate of 2.5 bpm at 0 PSI. Well on vacuum at 1 bpm. Move the RBP up well to 5985' and set PKR at 5970'. Establish rate of 2.5 bpm at 0 PSI, well on vacuum at 1 bpm. Release the PKR, retrieve the RBP and TOH, LD the RBP and PKR. RU A-Plus wireline. Ran CBL log from 8463' to 6514', good cement. SI well. SDFD.
- 9/9/15 Check well pressures: no tubing, casing 100 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. Function test BOP. PU 4" plugging sub and TIH to 8463'. RU Sandline. TOH to 5679'. Pump 6-1/2 bbls water, RIH and found FL at 6100'. RD Sandline. Spot plug #1 with calculated TOC at 8076'. Tubing pressured up. TOH and LD 50 jnts tubing with cement. SI Well. SDFD.
- 9/10/15 Check well pressures: no tubing, casing 140 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. Function test BOP. TIH and tally 113 stds. PU and tally 44 jnts and tag at 8463'. RU Sandline, RIH and find FL at 3700'. Attempt to circulate well. RIH with Sandline and found FL at 1900'. Spot plug #1a with calculated TOC at 8085'. SI well. SDFD.
- 9/11/15 Check well pressures: no tubing, casing 60 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. Function test BOP. TIH and tag at 8221'. RU Sandline, RIH and found FL at 3900'. Spot plug #2 with calculated TOC at 7123'. TOH with tubing and LD setting tool. SI well. SDFD.
- 9/14/15 Check well pressures: no tubing, casing 35 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. Function test BOP. TIH and tag TOC at 7153'. RU Sandline, RIH and found FL at 3700'. Spot plug #3 with calculated TOC at 6511'. RU A-Plus wireline. Ran CBL from 6063' to 4040' good cement from 6063' to 5085'. Tag TOC at 6537'. TOH with 60 jnts to 4679'. SI well. SDFD.
- 9/15/15 Check well pressures: no tubing, casing 25 PSI and bradenhead 0 PSI. Function test BOP. PU Select 7" CR and set at 6519'. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 4765'. PU 7" Select CR and set at 4711'. Establish rate of 2 bpm at 100 PSI. Spot plug #4 with calculated TOC at 4561'. TOH with tubing. SI well. SDFD.
- 9/16/15 Bump test H2S equipment. TIH and tag TOC at 4616'. SI casing valve. Pressure test 7" casing at 800 PSI, OK. RU A-Plus wireline. Ran CBL from 4605' to 3150'. Spot plug #5 with calculated TOC at 3336'. TOH with tubing. SI well. Note: wait on orders for plug #7. SDFD.

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 \*fax: 505-325-1211

### Burlington Resources. Reese Mesa #6

September 21, 2015 Page 3 of 3

- 9/17/15 Bump test H2S equipment. Open up well; no pressures. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 2925'. Shut blind rams. Pressure test casing to 1000 PSI, unable to establish rate into perfs at 2925'. Bleed off and wait for approval. Note: Jamie Joe, BLM and NMOCD approved procedure change. Spot plug #6 with calculated TOC at 2694'. WOC. TIH and tag TOC at 2698'. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 1714'. Establish rate of 1 bpm at 800 PSI. PU Select Oil 7" CR and set at 1650'. Spot plug #7 with calculated TOC at 1546'. TOH wit tubing and LD setting tool. SI well. SDFD.
- 9/18/15 Bump test H2S equipment. Open up well; no pressures. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 284'. Establish circulation. Circulate well clean. Establish rate of 2 bpm at 1000 PSI. PU 7" Select Oil CR and set at 232'. Establish circulation. Spot plug #8 with TOC at surface. WOC. LD tubing and setting tool. SI well. SDFD.
- 9/21/15 Check well pressures. TIH and tag plug #8 down 5' from GL. ND BOP. Dig out wellhead. Fill out Hot Work Permit. Cut off wellhead. Spot plug #9 top off casings and weld on P&A marker with coordinates N 36° 59' 52" / W 107° 39' 29". RD and MOL.

Jason Vasquez, Burlington Resources representative, was on location. Jamie Joe, BLM representative, was on location. Darrin Halliburton, BLM representative, was on location.