

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit J (NWSE), 790' FNL & 2120' FEL, Sec. 10, T32N, R8W

5. Lease Serial No.

NM-06889

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Reese Mesa 6

9. API Well No.

30-045-23622

10. Field and Pool or Exploratory Area

Blanco MV / Basin DK

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/16/15 Requested permission to change Plug #6 to inside/outside plug from CBL ran on 9/14/15. Verbal approval received from BLM (Jamie Joe) & NMOCD (Brandon Powell). Burlington Resources P&A'd the subject well on 9/21/15 per the attached report.

**Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.**

ACCEPTED FOR RECORD

OCT 13 2015

FARMINGTON FIELD OFFICE
BY: 

OIL CONS. DIV DIST. 3

OCT 16 2015

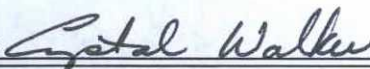
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Crystal Walker

Regulatory Coordinator

Title

Signature



Date

10/8/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

RV

dlw 4

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources.
Reese Mesa #6

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790' FNL and 2120' FEL, Section 10, T-32-N, R-8-W
San Juan County, NM
Lease Number: NM-6889
API #30-045-23622

Plug and Abandonment Report Notified NMOCD and BLM on 9/1/15

Plug and Abandonment Summary:

- Plug #1** with CR at 8463' spot 28 sxs (33.04 cf) Class B cement from 8463' to 8076' to cover the Dakota and Graneros tops. No cement, tag CR at 8463'.
- Plug #1a** with 28 sxs (33.04 cf) Class B cement from 8463' to 8085' to cover the Dakota and Graneros tops. Tag TOC at 8221'.
- Plug #2** with 40 sxs (47.2 cf) Class B cement from 7664' to 7123' to cover the Gallup top. Tag TOC at 7153'.
- Plug #3** with 24 sxs (28.32 cf) Class B cement with 1% CaCl from 6835' to 6511' to cover the Mancos top. Tag TOC at 6537'.
- Plug #4** with CR at 6519' and squeeze holes at 4765' and CR at 4711' spot 66 sxs (77.88 cf) Class B cement from 4765' to 4561' with 29 sxs above, 11 sxs below and 26 sxs in annulus to cover the Mesaverde top. Tag TOC at 4616'.
- Plug #5** with 114 sxs (134.52 cf) Class B cement from 3928' to 3336' to cover the Kirtland and Ojo Alamo tops.
- Plug #6** with squeeze holes at 2925' spot 57 sxs (67.26 cf) Class B cement with 2% CaCl from 2990' to 2694' to cover the Kirtland and Ojo Alamo tops. Tag TOC at 2698'.
- Plug #7** with squeeze holes at 1714' and CR at 1650' spot 58 sxs (68.44 cf) Class B cement with 26 sxs outside 7" casing, 12 sxs below CR and 20 sxs above CR from 1714' to 1546' to cover the Nacimiento top.
- Plug #8** with squeeze holes at 284' and CR at 232' spot 145 sxs (171.1 cf) Class B cement with 45 sxs above CR, 10 sxs below CR and 75 sxs into annulus with approximately 15 sxs good cement returned to pit out of bradenhead and casing valve, from 284' to surface to cover the casing shoe and surface plug. Tag TOC 5' from GL.
- Plug #9** with 30 sxs Class B cement top off casings and weld on P&A marker with coordinates N 36° 59' 52" / W 107° 39' 29".

Plugging Work Details:

- 9/2/15 Rode rig and equipment to location. Spot in and RU. Check well pressures: SICP 860 PSI, SITP 280 PSI and SIBH 0 PSI. Remove piston catcher and piping. Blow well down. NU BOP and function test. Pressure test BOP blind and pipe rams 1250 PSI to 250 PSI, OK. PU on 2-3/8" 4.7# J-55 EUE production string. Unseat tubing hanger release 2-3/8" tubing pressure remove back pressure valve and LD tubing hanger. TOH with 48 jnts and tally. SI well. SDFD.
- 9/3/15 Bump test H2S equipment. Check well pressures: SICP 500 PSI and SITP 680 PSI. Blow well down. TOH and tally 2-3/8" 4.7# J-55 EUE tubing as follows: 275 tubing jnts, 1-2' rep jnt, 1 tubing jnt, 1- 2-3/8" SN, 1 2-3/8" mule shoe total tally 8616'. PU A-Plus 7" casing scraper, 1- 2-3/8" SN, TIH with 2 tubing jnts, 1-2' pup jnt, 194 tubing jnts with 7" scraper at 6115'. LD casing scraper. Round trip A-Plus 4.5" string mill to 8496'. SI well. SDFD.

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Plugging Work Details (continued):

- 9/4/15 Bump test H2S equipment. Check well pressures: SICP 260 PSI and bradenhead 0 PSI. Blow well down. PU 4.5" Select Oil CR and set at 8463'. Pressure test tubing to 1000 PSI, OK. LD setting tool. PU Select Oil tools 7" RBP and 7" packer set BP at 6013'. Pump 15 bbls of water down well. Attempt to set 7" packer, unable. TOH. SI well. SDFD.
- 9/8/15 Bump test H2S equipment. Check well pressures: SICP 600 PSI and SIBH 0 PSI. Blow well down. PU Select 7" RBP and 7" PKR and set at 6018'. Pump 30 bbls of water down well. Set PKR at 6000'. Establish rate of 2.5 bpm at 0 PSI. Well on vacuum at 1 bpm. Move the RBP up well to 5985' and set PKR at 5970'. Establish rate of 2.5 bpm at 0 PSI, well on vacuum at 1 bpm. Release the PKR, retrieve the RBP and TOH, LD the RBP and PKR. RU A-Plus wireline. Ran CBL log from 8463' to 6514', good cement. SI well. SDFD.
- 9/9/15 Check well pressures: no tubing, casing 100 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. Function test BOP. PU 4" plugging sub and TIH to 8463'. RU Sandline. TOH to 5679'. Pump 6-1/2 bbls water, RIH and found FL at 6100'. RD Sandline. Spot plug #1 with calculated TOC at 8076'. Tubing pressured up. TOH and LD 50 jnts tubing with cement. SI Well. SDFD.
- 9/10/15 Check well pressures: no tubing, casing 140 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. Function test BOP. TIH and tally 113 stds. PU and tally 44 jnts and tag at 8463'. RU Sandline, RIH and find FL at 3700'. Attempt to circulate well. RIH with Sandline and found FL at 1900'. Spot plug #1a with calculated TOC at 8085'. SI well. SDFD.
- 9/11/15 Check well pressures: no tubing, casing 60 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. Function test BOP. TIH and tag at 8221'. RU Sandline, RIH and found FL at 3900'. Spot plug #2 with calculated TOC at 7123'. TOH with tubing and LD setting tool. SI well. SDFD.
- 9/14/15 Check well pressures: no tubing, casing 35 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. Function test BOP. TIH and tag TOC at 7153'. RU Sandline, RIH and found FL at 3700'. Spot plug #3 with calculated TOC at 6511'. RU A-Plus wireline. Ran CBL from 6063' to 4040' good cement from 6063' to 5085'. Tag TOC at 6537'. TOH with 60 jnts to 4679'. SI well. SDFD.
- 9/15/15 Check well pressures: no tubing, casing 25 PSI and bradenhead 0 PSI. Function test BOP. PU Select 7" CR and set at 6519'. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 4765'. PU 7" Select CR and set at 4711'. Establish rate of 2 bpm at 100 PSI. Spot plug #4 with calculated TOC at 4561'. TOH with tubing. SI well. SDFD.
- 9/16/15 Bump test H2S equipment. TIH and tag TOC at 4616'. SI casing valve. Pressure test 7" casing at 800 PSI, OK. RU A-Plus wireline. Ran CBL from 4605' to 3150'. Spot plug #5 with calculated TOC at 3336'. TOH with tubing. SI well. Note: wait on orders for plug #7. SDFD.

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- 9/17/15 Bump test H2S equipment. Open up well; no pressures. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 2925'. Shut blind rams. Pressure test casing to 1000 PSI, unable to establish rate into perms at 2925'. Bleed off and wait for approval. Note: Jamie Joe, BLM and NMOCD approved procedure change. Spot plug #6 with calculated TOC at 2694'. WOC. TIH and tag TOC at 2698'. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 1714'. Establish rate of 1 bpm at 800 PSI. PU Select Oil 7" CR and set at 1650'. Spot plug #7 with calculated TOC at 1546'. TOH wit tubing and LD setting tool. SI well. SDFD.
- 9/18/15 Bump test H2S equipment. Open up well; no pressures. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 284'. Establish circulation. Circulate well clean. Establish rate of 2 bpm at 1000 PSI. PU 7" Select Oil CR and set at 232'. Establish circulation. Spot plug #8 with TOC at surface. WOC. LD tubing and setting tool. SI well. SDFD.
- 9/21/15 Check well pressures. TIH and tag plug #8 down 5' from GL. ND BOP. Dig out wellhead. Fill out Hot Work Permit. Cut off wellhead. Spot plug #9 top off casings and weld on P&A marker with coordinates N 36° 59' 52" / W 107° 39' 29". RD and MOL.

Jason Vasquez, Burlington Resources representative, was on location.

Jamie Joe, BLM representative, was on location.

Darrin Halliburton, BLM representative, was on location.